In the Senate of the United States, July 28, 1999.

Resolved, That the bill from the House of Representatives (H.R. 2605) entitled "An Act making appropriations for energy and water development for the fiscal year ending September 30, 2000, and for other purposes.", do pass with the following

AMENDMENT:

Strike out all after the enacting clause and insert: 1 That the following sums are appropriated, out of any 2 money in the Treasury not otherwise appropriated, for the 3 fiscal year ending September 30, 2000, for energy and 4 water development, and for other purposes, namely:

5	TITLE I
6	DEPARTMENT OF DEFENSE—CIVIL
7	DEPARTMENT OF THE ARMY
8	Corps of Engineers—Civil
9	The following appropriations shall be expended under
10	the direction of the Secretary of the Army and the super-

vision of the Chief of Engineers for authorized civil func tions of the Department of the Army pertaining to rivers
 and harbors, flood control, beach erosion, and related pur poses.

5 General Investigations

6 For expenses necessary for the collection and study of 7 basic information pertaining to river and harbor, flood con-8 trol, shore protection, and related projects, restudy of au-9 thorized projects, miscellaneous investigations, and, when 10 authorized by laws, surveys and detailed studies and plans 11 and specifications of projects prior to construction, \$125,459,000, to remain available until expended, of which 12 funds are provided for the following projects in the amounts 13 specified: 14

- 15 Yellowstone River at Glendive, Montana Study,
 16 \$150,000;
- 17 Great Egg Harbor Inlet to Townsend's Inlet,
 18 New Jersey, \$226,000; and

19 Project for flood control, Park River, Grafton,
20 North Dakota, general reevaluation report, using cur21 rent data, to determine whether the project is tech22 nically sound, environmentally acceptable, and eco23 nomically justified, \$50,000:

24 Provided, That the Secretary of the Army is directed to use25 \$328,000 of the funds appropriated herein to implement

section 211(f)(7) of Public Law 104–303 (110 Stat. 3684)
 and to reimburse the non-Federal sponsor a portion of the
 Federal share of project costs for the Hunting Bayou ele ment of the project for flood control, Buffalo Bayou and
 tributaries, Texas.

6

CONSTRUCTION, GENERAL

7 For the prosecution of river and harbor, flood control, 8 shore protection, and related projects authorized by laws; 9 and detailed studies, and plans and specifications, of 10 projects (including those for development with participation or under consideration for participation by States, local 11 governments, or private groups) authorized or made eligible 12 13 for selection by law (but such studies shall not constitute a commitment of the Government to construction), 14 15 \$1,086,586,000, to remain available until expended, of which such sums as are necessary for the Federal share of 16 construction costs for facilities under the Dredged Material 17 Disposal Facilities program shall be derived from the Har-18 bor Maintenance Trust Fund, as authorized by Public Law 19 20 104–303; and of which such sums as are necessary pursuant 21 to Public Law 99–662 shall be derived from the Inland Wa-22 terways Trust Fund, for one-half of the costs of construction 23 and rehabilitation of inland waterways projects, including 24 rehabilitation costs for the Lock and Dam 25, Mississippi 25 River, Illinois and Missouri; Lock and Dam 14, Mississippi

1	River, Iowa; Lock and Dam 24, Part 1 and Part 2, Mis-				
2	sissippi River, Illinois and Missouri; and Lock and Dam				
3	3, Mississippi River, Minnesota, London Lock and Dam,				
4	Kanawha River, West Virginia; and Lock and Dam 12,				
5	Mississippi River, Iowa, projects, and of which funds are				
6	provided for the following projects in the amounts specified:				
7	Norco Bluffs, California, \$2,200,000;				
8	Brevard County, Florida (Shore Protection),				
9	\$1,000,000;				
10	Everglades and South Florida Ecosystem Res-				
11	toration, Florida, \$14,100,000;				
12	St. John's County, Florida (Shore Protection),				
13	\$1,000,000;				
14	Indianapolis Central Waterfront, Indiana,				
15	\$3,000,000;				
16	Ohio River Flood Protection, Indiana,				
17	\$1,000,000;				
18	Jackson County, Mississippi, \$800,000;				
19	Minnish Waterfront Park project, Passaic River,				
20	New Jersey, \$1,500,000				
21	Virginia Beach, Virginia (Hurricane Protec-				
22	tion), \$17,000,000;				
23	Upper Mingo County (including Mingo County				
24	Tributaries), Lower Mingo County (Kermit), Wayne				
25	County, and McDowell County, elements of the Levisa				

1	and Tug For	ks of th	e Big Sa	ndy	River a	and Upper
2	Cumberland	River	project	in	West	Virginia,
3	\$4,400,000; an	nd				

4 Lake St. Clair, Metro Beach, Michigan, section
5 206 project, \$100,000:

Provided, That the Secretary of the Army is directed to use 6 7 \$9,000,000 of the funds appropriated herein to implement 8 section 211(f)(6) of Public Law 104–303 (110 Stat. 3683) 9 and to reimburse the non-Federal sponsor a portion of the 10 Federal share of project construction costs for the flood control components comprising the Brays Bayou element of the 11 12 project for flood control, Buffalo Bayou and tributaries, 13 Texas: Provided further, That the Secretary of the Army, acting through the Chief of Engineers, is directed to use 14 15 \$2,000,000 provided herein to construct bluff stabilization measures at authorized locations for Natchez Bluff, Mis-16 sissippi: Provided further, That no part of any appropria-17 18 tion contained in this Act shall be expended or obligated 19 to begin Phase II on the John Day Drawdown study or to initiate a study of the drawdown of McNary Dam unless 20 21 authorized by law: Provided further, That using \$200,000 22 of the funds provided herein, the Secretary of the Army, 23 acting through the Chief of Engineers, is directed to initiate 24 a Detailed Project Report for the Dickenson County, Vir-25 ginia, element of the Levisa and Tug Forks of the Big

1 Sandy River and Upper Cumberland River, West Virginia, 2 Virginia and Kentucky, project: Provided further, That \$100,000 of the funding appropriated herein for section 107 3 4 navigation projects may be used by the Corps of Engineers to produce a decision document, and, if favorable, signing 5 a project cost sharing agreement with a non-Federal project 6 7 sponsor for the Rochester Harbor. New York (CSX Swing 8 Bridge), project: Provided further, That the Secretary of the 9 Army, acting through the Chief of Engineers, may use \$1,500,000 of funding appropriated herein to initiate con-10 struction of shoreline protection measures at Assateague Is-11 land, Maryland: Provided further, That the Secretary of the 12 13 Army, acting through the Chief of Engineers, may use Construction, General funding as directed in Public Law 105– 14 15 62 and Public Law 105–245 to initiate construction of an emergency outlet from Devils Lake, North Dakota, to the 16 17 Sheyenne River, except that the funds shall not become available unless the Secretary of the Army determines that 18 19 an emergency (as defined in section 102 of the Robert T. 20 Stafford Disaster Relief and Emergency Assistance Act (42) 21 U.S.C. 5122)) exists with respect to the emergency need for 22 the outlet and reports to Congress that the construction is 23 technically sound, economically justified, and environ-24 mentally acceptable and in compliance with the National Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.): 25

Provided further, That the economic justification for the 1 emergency outlet shall be prepared in accordance with the 2 principles and guidelines for economic evaluation as re-3 4 quired by regulations and procedures of the Army Corps of Engineers for all flood control projects, and that the eco-5 nomic justification be fully described, including the anal-6 7 ysis of the benefits and costs, in the project plan documents: 8 Provided further, That the plans for the emergency outlet 9 shall be reviewed and, to be effective, shall contain assur-10 ances provided by the Secretary of State, after consultation 11 with the International Joint Commission, that the project 12 will not violate the requirements or intent of the Treaty 13 Between the United States and Great Britain Relating to Boundary Waters Between the United States and Canada, 14 15 signed at Washington January 11, 1909 (36 Stat. 2448; TS 548) (commonly known as the "Boundary Waters Trea-16 ty of 1909"): Provided further, That the Secretary of the 17 Army shall submit the final plans and other documents for 18 the emergency outlet to Congress: Provided further, That no 19 funds made available under this Act or any other Act for 20 21 any fiscal year may be used by the Secretary of the Army 22 to carry out the portion of the feasibility study of the Devils 23 Lake Basin, North Dakota, authorized under the Energy 24 and Water Development Appropriations Act, 1993 (Public 25 Law 102–377), that addresses the needs of the area for stabilized lake levels through inlet controls, or to otherwise
 study any facility or carry out any activity that would per mit the transfer of water from the Missouri River Basin
 into Devils Lake.

5 FLOOD CONTROL, MISSISSIPPI RIVER AND TRIBUTARIES,
6 ARKANSAS, ILLINOIS, KENTUCKY, LOUISIANA, MIS7 SISSIPPI, MISSOURI, AND TENNESSEE

8 For expenses necessary for prosecuting work of flood 9 control, and rescue work, repair, restoration, or mainte-10 nance of flood control projects threatened or destroyed by 11 flood, as authorized by law (33 U.S.C. 702a, 702g–1), 12 \$315,630,000, to remain available until expended.

13 OPERATION AND MAINTENANCE, GENERAL

14 For expenses necessary for the preservation, operation, 15 maintenance, and care of existing river and harbor, flood control, and related works, including such sums as may be 16 necessary for the maintenance of harbor channels provided 17 by a State, municipality or other public agency, outside 18 of harbor lines, and serving essential needs of general com-19 merce and navigation; surveys and charting of northern 20 21 and northwestern lakes and connecting waters; clearing and 22 straightening channels; and removal of obstructions to navi-23 gation, \$1,790,043,000, to remain available until expended, 24 of which such sums as become available from the special account established by the Land and Water Conservation 25

1 Act of 1965, as amended (16 U.S.C. 460l), may be derived from that account for construction, operation, and mainte-2 nance of outdoor recreation facilities, and of which 3 4 \$1,500,000 shall be available for development of technologies for control of zebra mussels and other aquatic nuisance spe-5 cies in and around public facilities: Provided, That no 6 7 funds, whether appropriated, contributed, or otherwise pro-8 vided, shall be available to the United States Army Corps 9 of Engineers for the purpose of acquiring land in Jasper 10 County, South Carolina, in connection with the Savannah Harbor navigation project: Provided further, That the Sec-11 12 retary of the Army, acting through the Chief of Engineers, shall use \$100,000 of available funds to study the economic 13 justification and environmental acceptability, in accord-14 15 ance with section 509(a) of Public Law 104–303, of maintaining the Matagorda Ship Channel, Point Comfort Turn-16 ing Basin, Texas, project, and to use available funds to per-17 form any required maintenance in fiscal year 2000 once 18 the Secretary determines such maintenance is justified and 19 acceptable as required by Public Law 104–303: Provided 20 21 further, That the Secretary of the Army, acting through the 22 Chief of Engineers, may use not to exceed \$300,000 for expenses associated with the commemoration of the Lewis and 23 Clark Bicentennial. 24

REGULATORY PROGRAM

10

2 For expenses necessary for administration of laws pertaining to regulation of navigable waters and wetlands, 3 4 \$115,000,000, to remain available until expended: Pro-5 vided, That the Secretary of the Army, acting through the Chief of Engineers, is directed to use \$5,000,000 of funds 6 7 appropriated herein to fully implement an administrative 8 appeals process for the Corps of Engineers Regulatory Pro-9 gram, which administrative appeals process shall provide for a single-level appeal of jurisdictional determinations. 10

 11
 FORMERLY UTILIZED SITES REMEDIAL ACTION PROGRAM

 12
 (INCLUDING TRANSFER OF FUNDS)

13 For expenses necessary to clean up contamination from sites throughout the United States resulting from work 14 15 performed as part of the Nation's early atomic energy program, \$150,000,000, to remain available until expended: 16 Provided, That the United States Army Corps of Engineers 17 18 under this program shall undertake the following functions 19 and activities to be performed at eligible sites where remedi-20 ation has not been completed: sampling and assessment of 21 contaminated areas, characterization of site conditions, de-22 termination of the nature and extent of contamination, se-23 lection of the necessary and appropriate response actions 24 as the lead Federal agency, cleanup and closeout of sites, and any other functions and activities determined by the 25

1

1 Chief of Engineers as necessary for carrying out this program, including the acquisition of real estate interests 2 3 where necessary, which may be transferred upon completion 4 of remediation to the administrative jurisdiction of the Department of Energy: Provided further, That response ac-5 tions by the United States Army Corps of Engineers under 6 7 this program shall be subject to the Comprehensive Environ-8 mental Response, Compensation and Liability Act (42) 9 U.S.C. 9601 et seq.), and the National Oil and Hazardous 10 Substances Pollution Contingency Plan, 40 CFR, Chapter 11 1, Part 300: Provided further, That these provisions do not 12 alter, curtail or limit the authorities, functions or responsibilities of other agencies under CERCLA or, except as 13 stated herein, under the Atomic Energy Act (42 U.S.C. 2011 14 15 et seq.): Provided further, That any sums recovered under CERCLA or other authority from a liable party, contractor, 16 insurer, surety, or other person for any expenditures by the 17 Army Corps of Engineers or the Department of Energy for 18 19 response actions under the Formerly Utilized Sites Reme-20 dial Action Program shall be credited to this account and 21 will be available until expended for response action costs 22 for any eligible site: Provided further, That the Secretary 23 of Energy may exercise the authority of 42 U.S.C. 2208 24 to make payments in lieu of taxes for federally-owned property where Formerly Utilized Sites Remedial Action Pro-25

gram activities are conducted, regardless of which Federal
 agency has administrative jurisdiction over the property
 and notwithstanding references to "the activities of the
 Commission" in 42 U.S.C. 2208.

5 General Expenses

6 For expenses necessary for general administration and 7 related functions in the Office of the Chief of Engineers and 8 offices of the Division Engineers; activities of the Coastal 9 Engineering Research Board, the Humphreys Engineer Center Support Activity, the Water Resources Support Cen-10 ter, and headquarters support functions at the USACE Fi-11 nance Center; \$151,000,000, to remain available until ex-12 pended: Provided, That no part of any other appropriation 13 provided in title I of this Act shall be available to fund 14 15 the activities of the Office of the Chief of Engineers or the executive direction and management activities of the divi-16 17 sion offices.

18

Revolving Fund

19 Using amounts available in the Revolving Fund, the 20 Secretary of the Army is authorized to renovate office space 21 in the General Accounting Office (GAO) headquarters 22 building in Washington, D.C., for use by the Corps and 23 GAO. The Secretary shall ensure that the Revolving Fund 24 is appropriately reimbursed from appropriations of the 25 Corps' benefitting programs by collection each year of amounts sufficient to repay the capitalized cost of such ren ovation and through rent reductions or rebates from GAO.
 ADMINISTRATIVE PROVISION

Appropriations in this title shall be available for official reception and representation expenses (not to exceed
\$5,000); and during the current fiscal year the Revolving
Fund, Corps of Engineers, shall be available for purchase
(not to exceed 100 for replacement only) and hire of passenger motor vehicles.

10 GENERAL PROVISIONS

11 CORPS OF ENGINEERS—CIVIL

12 SEC. 101. Notwithstanding any other provisions of 13 law, no fully allocated funding policy shall be applied to projects for which funds are identified in the Committee re-14 15 ports accompanying this Act under the Construction, General; Operation and Maintenance, General; and Flood Con-16 trol, Mississippi River and Tributaries, appropriation ac-17 counts: Provided, That the Secretary of the Army, acting 18 through the Chief of Engineers, is directed to undertake 19 20 these projects using continuing contracts, as authorized in 21 section 10 of the Rivers and Harbors Act of September 22, 22 1922 (33 U.S.C. 621).

23 SEC. 102. Agreements proposed for execution by the As24 sistant Secretary of the Army for Civil Works or the U.S.
25 Army Corps of Engineers after the date of enactment of this

1 Act pursuant to section 4 of the Rivers and Harbor Act of 1915, Public Law 64–291; section 11 of the River and 2 3 Harbor Act of 1925, Public Law 68–585; the Civil Func-4 tions Appropriations Act, 1936, Public Law 75–208; section 5 215 of the Flood Control Act of 1968, as amended, Public Law 90-483; sections 104, 203, and 204 of the Water Re-6 7 sources Development Act of 1986, as amended (Public Law 8 99–662); section 206 of the Water Resources Development 9 Act of 1992, as amended, Public Law 102–580; and section 10 211 of the Water Resources Development Act of 1996, Public Law 104–303, shall be limited to a single agreement per 11 project, credits and reimbursements per project not to exceed 12 13 \$10,000,000 in each fiscal year, and total credits and reimbursements for all applicable projects not to exceed 14 15 \$50,000,000 in each fiscal year.

16 SEC. 103. None of the funds made available in this Act may be used to revise the Missouri River Master Water 17 Control Manual when it is made known to the Federal enti-18 ty or official to which the funds are made available that 19 20 such revision provides for an increase in the springtime 21 water release program during the spring heavy rainfall and 22 snow melt period in States that have rivers draining into 23 the Missouri River below the Gavins Point Dam.

24 SEC. 104. CHEYENNE RIVER SIOUX TRIBE, LOWER
25 BRULE SIOUX TRIBE, AND STATE OF SOUTH DAKOTA TER-

RESTRIAL WILDLIFE HABITAT RESTORATION. (a) IN GEN ERAL.—The Secretary of the Army shall continue to fund
 wildlife habitat mitigation work for the Cheyenne River
 Sioux Tribe, Lower Brule Sioux Tribe, and State of South
 Dakota at levels previously funded through the Pick-Sloan
 operations and maintenance account.

7 (b) CONTRACTS.—With \$3,000,000 made available
8 under the heading "CONSTRUCTION, GENERAL", the Sec9 retary of the Army shall fund activities authorized under
10 title VI of division C of Public Law 105–277 (112 Stat.
11 2681–660 through contracts with the Cheyenne River Sioux
12 Tribe, Lower Brule Sioux Tribe, and State of South Da13 kota.

14	TITLE II
15	DEPARTMENT OF THE INTERIOR
16	Central Utah Project

17 CENTRAL UTAH PROJECT COMPLETION ACCOUNT

18 For carrying out activities authorized by the Central 19 Utah Project Completion Act, and for activities related to the Uintah and Upalco Units authorized by 43 U.S.C. 620, 20 21 \$38,049,000, to remain available until expended, of which 22 \$17,047,000 shall be deposited into the Utah Reclamation 23 Mitigation and Conservation Account: Provided, That of 24 the amounts deposited into that account, \$5,000,000 shall 25 be considered the Federal contribution authorized by paragraph 402(b)(2) of the Central Utah Project Completion Act
 and \$12,047,000 shall be available to the Utah Reclamation
 Mitigation and Conservation Commission to carry out ac tivities authorized under that Act.

In addition, for necessary expenses incurred in carrying out related responsibilities of the Secretary of the Interior, \$1,321,000, to remain available until expended.

8 BUREAU OF RECLAMATION

9 For carrying out the functions of the Bureau of Rec-10 lamation as provided in the Federal reclamation laws (Act 11 of June 17, 1902, 32 Stat. 388, and Acts amendatory there-12 of or supplementary thereto) and other Acts applicable to 13 that Bureau as follows:

14 WATER AND RELATED RESOURCES

15 (INCLUDING TRANSFER OF FUNDS)

16 For management, development, and restoration of water and related natural resources and for related activi-17 ties, including the operation, maintenance and rehabilita-18 19 tion of reclamation and other facilities, participation in fulfilling related Federal responsibilities to Native Ameri-20 cans, and related grants to, and cooperative and other 21 22 agreements with, State and local governments, Indian 23 Tribes, and others, \$612,451,000, to remain available until 24 expended, of which \$150,000 shall be available for the Lake Andes-Wagner/Marty II demonstration program authorized 25 26 by the Lake Andes-Wagner/Marty II Act of 1992 (106 Stat. **HR 2605 EAS**

4677), of which \$2,247,000 shall be available for transfer 1 to the Upper Colorado River Basin Fund and \$24,326,000 2 3 shall be available for transfer to the Lower Colorado River 4 Basin Development Fund, and of which such amounts as 5 may be necessary may be advanced to the Colorado River Dam Fund: Provided, That such transfers may be increased 6 7 or decreased within the overall appropriation under this 8 heading: Provided further, That of the total appropriated, 9 the amount for program activities that can be financed by 10 the Reclamation Fund or the Bureau of Reclamation spe-11 cial fee account established by 16 U.S.C. 460l-6a(i) shall be derived from that Fund or account: Provided further, 12 That funds contributed under 43 U.S.C. 395 are available 13 14 until expended for the purposes for which contributed: Pro-15 vided further, That funds advanced under 43 U.S.C. 397a shall be credited to this account and are available until ex-16 pended for the same purposes as the sums appropriated 17 under this heading: Provided further, That funds available 18 for expenditure for the Departmental Irrigation Drainage 19 Program may be expended by the Bureau of Reclamation 20 21 for site remediation on a non-reimbursable basis: Provided 22 further, That section 301 of Public Law 102–250, Reclama-23 tion States Emergency Drought Relief Act of 1991, as 24 amended by Public Law 104–206, is amended further by inserting "1999, and 2000" in lieu of "and 1997": Provided 25

further, That the amount authorized for Indian municipal, 1 rural, and industrial water features by section 10 of Public 2 Law 89–108, as amended by section 8 of Public Law 99– 3 4 294, section 1701(b) of Public Law 102–575, and Public Law 105-245, is increased by \$2,000,000 (October 1998 5 prices): Provided further, That \$500,000 of the funding ap-6 7 propriated herein is provided for the Walker River Basin, 8 Nevada project, including not to exceed \$200,000 for the 9 Federal assessment team for the purpose of conducting a comprehensive study of Walker River Basin issues: Pro-10 vided further, That the Secretary of the Interior may pro-11 12 vide \$2,865,000 from funds appropriated herein for environmental restoration at Fort Kearny, Nebraska. 13

14 BUREAU OF RECLAMATION LOAN PROGRAM ACCOUNT

15 For the cost of direct loans and/or grants, \$12,000,000, 16 to remain available until expended, as authorized by the Small Reclamation Projects Act of August 6, 1956, as 17 18 amended (43 U.S.C. 422a-422l): Provided, That such costs, including the cost of modifying such loans, shall be as de-19 20 fined in section 502 of the Congressional Budget Act of 1974, as amended: Provided further, That these funds are 21 22 available to subsidize gross obligations for the principal amount of direct loans not to exceed \$43,000,000. 23

In addition, for administrative expenses necessary to
carry out the program for direct loans and/or grants,
\$425,000, to remain available until expended: Provided,
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That of the total sums appropriated, the amount of program
 activities that can be financed by the Reclamation Fund
 shall be derived from that Fund.

4 CENTRAL VALLEY PROJECT RESTORATION FUND

5 For carrying out the programs, projects, plans, and habitat restoration, improvement, and acquisition provi-6 7 sions of the Central Valley Project Improvement Act, \$37,346,000, to be derived from such sums as may be col-8 9 lected in the Central Valley Project Restoration Fund pur-10 suant to sections 3407(d), 3404(c)(3), 3405(f), and 11 3406(c)(1) of Public Law 102–575, to remain available until expended: Provided, That the Bureau of Reclamation 12 13 is directed to assess and collect the full amount of the additional mitigation and restoration payments authorized by 14 15 section 3407(d) of Public Law 102–575.

16 CALIFORNIA BAY-DELTA RESTORATION

17 (INCLUDING TRANSFER OF FUNDS)

For necessary expenses of the Department of the Inte-18 19 rior and other participating Federal agencies in carrying out ecosystem restoration activities pursuant to the Cali-20 21 fornia Bay-Delta Environmental Enhancement Act and 22 other activities that are in accord with the CALFED Bay-23 Delta Program, including projects to improve water use efficiency, water quality, groundwater and surface storage, 24 levees, conveyance, and watershed management, consistent 25 26 with plans to be approved by the Secretary of the Interior,

in consultation with such Federal agencies, \$50,000,000, to 1 remain available until expended, of which \$30,000,000 shall 2 3 be used for ecosystem restoration activities and \$20,000,000 4 shall be used for such other activities, and of which such 5 amounts as may be necessary to conform with such plans shall be transferred to appropriate accounts of such Federal 6 7 agencies: Provided, That no more than \$2,500,000 of the 8 funds appropriated herein may be used for planning and 9 management activities associated with developing the over-10 all CALFED Bay-Delta Program and coordinating its staged implementation: Provided further, That funds for 11 ecosystem restoration activities may be obligated only as 12 non-Federal sources provide their share in accordance with 13 the cost-sharing agreement required under section 1101(d) 14 15 of such Act, and that funds for such other activities may be obligated only as non-Federal sources provide their share 16 in a manner consistent with such cost-sharing agreement: 17 18 Provided further, That such funds may be obligated prior to the completion of a final programmatic environmental 19 impact statement only if: (1) consistent with 40 CFR 20 21 1506.1(c); and (2) used for purposes that the Secretary finds 22 are of sufficiently high priority to warrant such an expend-23 iture.

24 POLICY AND ADMINISTRATION

25 For necessary expenses of policy, administration, and
26 related functions in the office of the Commissioner, the DenHR 2605 EAS

ver office, and offices in the five regions of the Bureau of 1 remain available 2 *Reclamation*, tountil expended, \$49,000,000, to be derived from the Reclamation Fund and 3 4 be nonreimbursable as provided in 43 U.S.C. 377: Provided, That no part of any other appropriation in this Act shall 5 be available for activities or functions budgeted as policy 6 7 and administration expenses.

8

ADMINISTRATIVE PROVISIONS

9 SEC. 201. Advance payments made under this title to 10 Indian tribes, tribal organizations, and tribal consortia pursuant to the Indian Self-Determination and Education 11 Assistance Act (25 U.S.C. 450 et seq.) or the Tribally Con-12 13 trolled Schools Act of 1988 (25 U.S.C. 2501 et seq.) may be invested by the Indian tribe, tribal organization, or con-14 15 sortium before such funds are expended for the purposes of 16 the grant, compact, or annual funding agreement so long as such funds are: 17

18 (1) invested by the Indian tribe, tribal organiza-19 tion, or consortium only in obligations of the United 20 States, or in obligations or securities that are guaran-21 teed or insured by the United States, or mutual (or 22 other) funds registered with the Securities and Ex-23 change Commission and which only invest in obliga-24 tions of the United States or securities that are quar-25 anteed or insured by the United States; or

(2) deposited only into accounts that are insured
 by an agency or instrumentality of the United States,
 or are fully collateralized to ensure protection of the
 Funds, even in the event of a bank failure.

5 SEC. 202. Appropriations for the Bureau of Reclama6 tion shall be available for purchase of not to exceed seven
7 passenger motor vehicles for replacement only.

8 SEC. 203. Funds under this title for Drought Emer-9 gency Assistance shall only be made available for the leasing of water for specified drought related purposes from willing 10 lessors, in compliance with existing State laws and admin-11 istered under State water priority allocation. Such leases 12 13 may be entered into with an option to purchase: Provided, 14 That such purchase is approved by the State in which the 15 purchase takes place and the purchase does not cause eco-16 nomic harm within the State in which the purchase is 17 *made*.

18	TITLE III
19	DEPARTMENT OF ENERGY
20	ENERGY PROGRAMS

- 21 ENERGY SUPPLY
- 22 (INCLUDING TRANSFER OF FUNDS)

For expenses of the Department of Energy activities
including the purchase, construction and acquisition of
plant and capital equipment and other expenses necessary

for energy supply, and uranium supply and enrichment ac-1 tivities in carrying out the purposes of the Department of 2 Energy Organization Act (42 U.S.C. 7101 et seq.), includ-3 4 ing the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construc-5 tion, or expansion; and the purchase of not to exceed 1 pas-6 7 senger motor vehicle for replacement only, \$721,233,000, of 8 which \$821,000 shall be derived by transfer from the Geo-9 thermal Resources Development Fund, and \$5,000,000 shall be derived by transfer from the United States Enrichment 10 11 Corporation Fund: Provided, That, \$15,000,000, of which 12 \$10,000,000 shall be derived from reductions in contractor travel balances, shall be available for civilian research and 13 14 development.

15 Non-Defense Environmental Management

16 For Department of Energy expenses, including the purchase, construction and acquisition of plant and capital 17 18 equipment and other expenses necessary for non-defense en-19 vironmental management activities in carrying out the purposes of the Department of Energy Organization Act (42) 20 21 U.S.C. 7101 et seq.), including the acquisition or con-22 demnation of any real property or any facility or for plant 23 orfacility acquisition, construction or expansion, 24 \$327,922,000, to remain available until expended.

 1
 URANIUM ENRICHMENT DECONTAMINATION AND

 2
 DECOMMISSIONING FUND

3 For necessary expenses in carrying out uranium en-4 richment facility decontamination and decommissioning, remedial actions and other activities of title II of the Atom-5 ic Energy Act of 1954 and title X, subtitle A of the Energy 6 7 Policy Act of 1992, \$200,000,000, to be derived from the 8 Fund, to remain available until expended: Provided, That 9 \$25,000,000 of amounts derived from the Fund for such ex-10 penses shall be available in accordance with title X, subtitle A, of the Energy Policy Act of 1992. 11

12

Science

13 For expenses of the Department of Energy activities including the purchase, construction and acquisition of 14 15 plant and capital equipment and other expenses necessary 16 for science activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et 17 seq.), including the acquisition or condemnation of any real 18 property or facility or for plant or facility acquisition, con-19 struction, or expansion, and purchase of not to exceed 6 20 21 passenger vehicles for replacement motor only. 22 \$2,725,069,000, to remain available until expended, of 23 which \$3,000,000 shall be used for Boston College research 24 in high temperature superconductivity and of which \$5,000,000 shall be used for the University of Missouri re-25

search reactor project: Provided, That of the amount pro vided, \$2,000,000 may be available to the Natural Energy
 Laboratory of Hawaii, for the purpose of monitoring ocean
 climate change indicators.

5 NUCLEAR WASTE DISPOSAL

6 For nuclear waste disposal activities to carry out the 7 purposes of Public Law 97-425, as amended, including the 8 acquisition of real property or facility construction or ex-9 pansion, \$242,500,000 to be derived from the Nuclear Waste 10 Fund: Provided, That not to exceed \$4,727,000 may be provided to the State of Nevada solely for expenditures, other 11 than salaries and expenses of State employees, to conduct 12 13 scientific oversight responsibilities pursuant to the Nuclear 14 Waste Policy Act of 1982, (Public Law 97–425) as amend-15 ed: Provided further, That not to exceed \$5,432,000 may be provided to affected units of local governments, as defined 16 in Public Law 97–425, to conduct appropriate activities 17 pursuant to the Act: Provided further, That the distribution 18 19 of the funds as determined by the units of local government shall be approved by the Department of Energy: Provided 20 21 further, That the funds shall be made available to the State 22 and units of local government by direct payment: Provided 23 further, That within 90 days of the completion of each Fed-24 eral fiscal year, the State and each local entity shall provide 25 certification to the Department of Energy, that all funds

expended from such payments have been expended for ac-1 2 tivities as defined in Public Law 97-425. Failure to provide such certification shall cause such entity to be prohib-3 4 ited from any further funding provided for similar activities: Provided further, That none of the funds herein appro-5 priated may be: (1) used directly or indirectly to influence 6 7 legislative action on any matter pending before Congress 8 or a State legislature or for lobbying activity as provided in 18 U.S.C. 1913; (2) used for litigation expenses; or (3) 9 used to support multi-state efforts or other coalition build-10 11 ing activities inconsistent with the restrictions contained in this Act. 12

13 DEPARTMENTAL ADMINISTRATION

14 For salaries and expenses of the Department of Energy 15 necessary for departmental administration in carrying out the purposes of the Department of Energy Organization Act 16 17 (42 U.S.C. 7101 et seq.), including the hire of passenger 18 motor vehicles and official reception and representation expenses (not to exceed \$35,000), \$219,415,000, to remain 19 available until expended, plus such additional amounts as 20 21 necessary to cover increases in the estimated amount of cost 22 of work for others notwithstanding the provisions of the 23 Anti-Deficiency Act (31 U.S.C. 1511 et seq.): Provided, 24 That such increases in cost of work are offset by revenue increases of the same or greater amount, to remain avail-25

able until expended: Provided further, That moneys received 1 2 by the Department for miscellaneous revenues estimated to total \$116,887,000 in fiscal year 2000 may be retained and 3 4 used for operating expenses within this account, and may 5 remain available until expended, as authorized by section 6 201 of Public Law 95–238, notwithstanding the provisions 7 of 31 U.S.C. 3302: Provided further. That the sum herein 8 appropriated shall be reduced by the amount of miscella-9 neous revenues received during fiscal year 2000 so as to result in a final fiscal year 2000 appropriation from the 10 11 General Fund estimated at not more than \$102,528,000.

12 Office of the Inspector General

For necessary expenses of the Office of the Inspector
General in carrying out the provisions of the Inspector General Act of 1978, as amended, \$29,000,000, to remain available until expended.

17 ATOMIC ENERGY DEFENSE ACTIVITIES

18

Weapons Activities

19 For Department of Energy expenses, including the 20 purchase, construction and acquisition of plant and capital 21 equipment and other incidental expenses necessary for 22 atomic energy defense weapons activities in carrying out 23 the purposes of the Department of Energy Organization Act 24 (42 U.S.C. 7101 et seq.), including the acquisition or con-25 demnation of any real property or any facility or for plant

or facility acquisition, construction, or expansion; and the 1 purchase of passenger motor vehicles (not to exceed 3 for 2 replacement only), \$4,609,832,000, to remain available 3 4 until expended: Provided, That funding for any ballistic 5 missile defense program undertaken by the Department of Energy for the Department of Defense shall be provided by 6 the Department of Defense according to procedures estab-7 8 lished for Work for Others by the Department of Energy: 9 Provided further, That, \$10,000,000 of the amount provided 10 for stockpile stewardship shall be available to provide lab-11 oratory and facility capabilities in partnership with small 12 businesses for either direct benefit to Weapons Activities or regional economic development. 13

14 DEFENSE ENVIRONMENTAL RESTORATION AND WASTE 15 MANAGEMENT

16 For Department of Energy expenses, including the purchase, construction and acquisition of plant and capital 17 18 equipment and other expenses necessary for atomic energy 19 defense environmental restoration and waste management activities in carrying out the purposes of the Department 20 21 of Energy Organization Act (42 U.S.C. 7101 et seq.), in-22 cluding the acquisition or condemnation of any real prop-23 erty or any facility or for plant or facility acquisition, con-24 struction, or expansion; and the purchase of passenger motor vehicles (not to exceed 35 for replacement only), 25

\$4,551,676,000, to remain available until expended: Pro vided, That of the amount provided for site completion,
 \$1,306,000 shall be for project 00-D-400, CFA Site Oper ations Center, Idaho National Engineering and Environ mental Laboratory, Idaho.

6 DEFENSE FACILITIES CLOSURE PROJECTS

For expenses of the Department of Energy to accelerate
8 the closure of defense environmental management sites, in9 cluding the purchase, construction and acquisition of plant
10 and capital equipment and other necessary expenses,
11 \$1,069,492,000, to remain available until expended.

12 Defense Environmental Management Privatization

For Department of Energy expenses for privatization
projects necessary for atomic energy defense environmental
management activities authorized by the Department of
Energy Organization Act (42 U.S.C. 7101 et seq.),
\$228,000,000, to remain available until expended.

18 OTHER DEFENSE ACTIVITIES

19 For Department of Energy expenses, including the 20 purchase, construction and acquisition of plant and capital 21 equipment and other expenses necessary for atomic energy 22 defense, other defense activities, in carrying out the pur-23 poses of the Department of Energy Organization Act (42 24 U.S.C. 7101 et seq.), including the acquisition or con-25 demnation of any real property or any facility or for plant

acquisition, 1 orfacility construction, orexpansion, \$1,872,000,000, to remain available until expended: Pro-2 3 vided, That not to exceed \$3,000 may be used for official 4 reception and representation expenses for transparency activities and not to exceed \$2,000 for the same purpose for 5 national security and nonproliferation activities. 6

7 Defense Nuclear Waste Disposal

8 For nuclear waste disposal activities to carry out the 9 purposes of Public Law 97–425, as amended, including the 10 acquisition of real property or facility construction or ex-11 pansion, \$112,500,000, to remain available until expended.

12 POWER MARKETING ADMINISTRATIONS

13 BONNEVILLE POWER ADMINISTRATION FUND

Expenditures from the Bonneville Power Administration Fund, established pursuant to Public Law 93–454, are
approved for the Northeast Oregon Hatchery Master Plan,
and for official reception and representation expenses in an
amount not to exceed \$3,000.

19 During fiscal year 2000, no new direct loan obliga-20 tions may be made.

21 OPERATION AND MAINTENANCE, SOUTHEASTERN POWER
 22 ADMINISTRATION

For necessary expenses of operation and maintenance
of power transmission facilities and of marketing electric
power and energy, including transmission wheeling and

ancillary services, pursuant to the provisions of section 5
 of the Flood Control Act of 1944 (16 U.S.C. 825s), as ap plied to the southeastern power area, \$11,594,000; in addi tion, notwithstanding the provisions of 31 U.S.C. 3302, not
 to exceed \$28,000,000 in reimbursements for transmission
 wheeling and ancillary services and for power purchases,
 to remain available until expended.

8 OPERATION AND MAINTENANCE, SOUTHWESTERN POWER 9 ADMINISTRATION

10 For necessary expenses of operation and maintenance of power transmission facilities and of marketing electric 11 power and energy, and for construction and acquisition of 12 13 transmission lines, substations and appurtement facilities, and for administrative expenses, including official recep-14 15 tion and representation expenses in an amount not to exceed \$1,500 in carrying out the provisions of section 5 of 16 the Flood Control Act of 1944 (16 U.S.C. 825s), as applied 17 to the southwestern power area, \$28,000,000, to remain 18 19 available until expended; in addition, notwithstanding the provisions of 31 U.S.C. 3302, not to exceed \$4,200,000 in 20 21 reimbursements, to remain available until expended.

22 CONSTRUCTION, REHABILITATION, OPERATION AND
23 MAINTENANCE, WESTERN AREA POWER ADMINISTRATION

For carrying out the functions authorized by title III,
section 302(a)(1)(E) of the Act of August 4, 1977 (42 U.S.C.

7152), and other related activities including conservation 1 2 and renewable resources programs as authorized, including 3 official reception and representation expenses in an amount 4 not to exceed \$1,500, \$223,555,000, to remain available until expended, of which \$160,286,000 shall be derived from 5 the Department of the Interior Reclamation Fund: Pro-6 7 vided. That of the amount herein appropriated. \$5,036,000 8 is for deposit into the Utah Reclamation Mitigation and 9 Conservation Account pursuant to title IV of the Reclamation Projects Authorization and Adjustment Act of 1992. 10 11 FALCON AND AMISTAD OPERATING AND MAINTENANCE

12

FUND

For operation, maintenance, and emergency costs for the hydroelectric facilities at the Falcon and Amistad Dams, \$1,309,000, to remain available until expended, and to be derived from the Falcon and Amistad Operating and Maintenance Fund of the Western Area Power Administration, as provided in section 423 of the Foreign Relations Authorization Act, Fiscal Years 1994 and 1995.

- 20 Federal Energy Regulatory Commission
- 21 SALARIES AND EXPENSES

For necessary expenses of the Federal Energy Regulatory Commission to carry out the provisions of the Department of Energy Organization Act (42 U.S.C. 7101 et
seq.), including services as authorized by 5 U.S.C. 3109,

the hire of passenger motor vehicles, and official reception 1 and representation expenses (not to exceed \$3,000), 2 \$170,000,000, to remain available until expended: Pro-3 4 vided, That notwithstanding any other provision of law, not to exceed \$170,000,000 of revenues from fees and annual 5 charges, and other services and collections in fiscal year 6 7 2000 shall be retained and used for necessary expenses in 8 this account, and shall remain available until expended: 9 Provided further, That the sum herein appropriated from the General Fund shall be reduced as revenues are received 10 during fiscal year 2000 so as to result in a final fiscal year 11 2000 appropriation from the General Fund estimated at 12 not more than \$0. 13

- 14 GENERAL PROVISIONS
- 15

DEPARTMENT OF ENERGY

16 SEC. 301. (a) None of the funds appropriated by this 17 Act or any prior appropriations Act may be used to award 18 a management and operating contract unless such contract 19 is awarded using competitive procedures or the Secretary 20 of Energy grants, on a case-by-case basis, a waiver to allow 21 for such a deviation. The Secretary may not delegate the 22 authority to grant such a waiver.

(b) At least 60 days before a contract award, amendment, or modification for which the Secretary intends to
grant such a waiver, the Secretary shall submit to the Sub-

committees on Energy and Water Development of the Com mittees on Appropriations of the House of Representatives
 and the Senate a report notifying the subcommittees of the
 waiver and setting forth the reasons for the waiver.

5 SEC. 302. Of the funds appropriated by this title to 6 the Department of Energy, not more than \$200,000,000 7 shall be available for reimbursement of contractor travel ex-8 penses, and no funds shall be available for reimbursement 9 of contractor travel expenses that exceed 80 percent of the 10 amount incurred by any individual contractor in fiscal 11 year 1998.

SEC. 303. None of the funds appropriated by this Act
or any prior appropriations Act may be used to—

14 (1) develop or implement a workforce restruc15 turing plan that covers employees of the Department
16 of Energy; or

(2) provide enhanced severance payments or
other benefits for employees of the Department of Energy; under section 3161 of the National Defense Authorization Act for Fiscal Year 1993 (Public Law
102-484; 106 Stat. 2644; 42 U.S.C. 7274h).

22 SEC. 304. None of the funds appropriated by this Act 23 or any prior appropriations Act may be used to augment 24 the \$30,000,000 made available for obligation by this Act 25 for severance payments and other benefits and community assistance grants under section 3161 of the National De fense Authorization Act for Fiscal Year 1993 (Public Law
 102–484; 106 Stat. 2644; 42 U.S.C. 7274h).

4 SEC. 305. None of the funds appropriated by this Act
5 or any prior appropriations Act may be used to prepare
6 or initiate Requests For Proposals (RFPs) for a program
7 if the program has not been funded by Congress.

8 (TRANSFERS OF UNEXPENDED BALANCES)

9 SEC. 306. The unexpended balances of prior appro-10 priations provided for activities in this Act may be trans-11 ferred to appropriation accounts for such activities estab-12 lished pursuant to this title. Balances so transferred may 13 be merged with funds in the applicable established accounts 14 and thereafter may be accounted for as one fund for the 15 same time period as originally enacted.

16 SEC. 307. None of the funds in this Act may be used 17 to dispose of transuranic waste in the Waste Isolation Pilot 18 Plant which contains concentrations of plutonium in excess 19 of 20 percent by weight for the aggregate of any material 20 category on the date of enactment of this Act, or is generated 21 after such date.

SEC. 308. LIMITING THE INCLUSION OF COSTS OF
PROTECTION OF, MITIGATION OF DAMAGE TO, AND ENHANCEMENT OF FISH, WITHIN RATES CHARGED BY THE
BONNEVILLE POWER ADMINISTRATION, TO THE RATE PERIOD IN WHICH THE COSTS ARE INCURRED. Section 7 of
HR 2605 EAS

the Pacific Northwest Electric Power Planning and Con servation Act (16 U.S.C. 839e) is amended by adding at
 the end the following:

4 "(n) Limiting the Inclusion of Costs of Protec-TION OF, MITIGATION OF DAMAGE TO, AND ENHANCEMENT 5 OF FISH, WITHIN RATES CHARGED BY THE BONNEVILLE 6 7 Power Administration, to the Rate Period in Which 8 THE COSTS ARE INCURRED.—Notwithstanding any other 9 provision of this section, rates established by the Adminis-10 trator, in accordance with established fish funding principles, under this section shall recover costs for protection, 11 mitigation and enhancement of fish, whether under the Pa-12 cific Northwest Electric Power Planning and Conservation 13 Act or any other Act, not to exceed such amounts the Ad-14 15 ministrator forecasts will be expended during the period for which such rates are established.". 16

- 17 TITLE IV
- 18 INDEPENDENT AGENCIES
- 19 Appalachian Regional Commission

For expenses necessary to carry out the programs authorized by the Appalachian Regional Development Act of 1965, as amended, for necessary expenses for the Federal Co-Chairman and the alternate on the Appalachian Regional Commission, for payment of the Federal share of the administrative expenses of the Commission, including services as authorized by 5 U.S.C. 3109, and hire of passenger
 motor vehicles, \$71,400,000, to remain available until ex pended.

Denali Commission

4

For expenses of the Denali Commission including the
purchase, construction and acquisition of plant and capital
equipment as necessary and other expenses, \$25,000,000, to
remain available until expended.

9 DEFENSE NUCLEAR FACILITIES SAFETY BOARD
 10 SALARIES AND EXPENSES

For necessary expenses of the Defense Nuclear Facilities Safety Board in carrying out activities authorized by
the Atomic Energy Act of 1954, as amended by Public Law
100–456, section 1441, \$17,500,000, to remain available
until expended.

- 16 NUCLEAR REGULATORY COMMISSION
- 17 SALARIES AND EXPENSES

18 For necessary expenses of the Commission in carrying out the purposes of the Energy Reorganization Act of 1974, 19 as amended, and the Atomic Energy Act of 1954, as amend-20 21 ed, including official representation expenses (not to exceed 22 \$15,000), \$465,400,000, to remain available until expended: 23 Provided, That of the amount appropriated herein, 24 \$19,150,000 shall be derived from the Nuclear Waste Fund: Provided further, That revenues from licensing fees, inspec-25

tion services, and other services and collections estimated 1 at \$442,400,000 in fiscal year 2000 shall be retained and 2 3 used for necessary salaries and expenses in this account, 4 notwithstanding 31 U.S.C. 3302, and shall remain available until expended: Provided further, That \$3,850,000 of 5 the funds herein appropriated for regulatory reviews and 6 other assistance provided to the Department of Energy and 7 8 other Federal agencies shall be excluded from license fee revenues, notwithstanding 42 U.S.C. 2214: Provided further, 9 10 That the sum herein appropriated shall be reduced by the amount of revenues received during fiscal year 2000 so as 11 to result in a final fiscal year 2000 appropriation estimated 12 at not more than \$23,000,000. 13

14 OFFICE OF INSPECTOR GENERAL

For necessary expenses of the Office of Inspector General in carrying out the provisions of the Inspector General Act of 1978, as amended, \$5,000,000, to remain available until expended: Provided, That the sum herein appropriated shall be reduced by the amount of revenues received during fiscal year 2000 so as to result in a final fiscal year 2000 appropriation estimated at not more than \$0.

- 22 NUCLEAR WASTE TECHNICAL REVIEW BOARD
- 23 SALARIES AND EXPENSES

For necessary expenses of the Nuclear Waste Technical
Review Board, as authorized by Public Law 100–203, sec-

1	tion 5051, \$3,150,000, to be derived from the Nuclear Waste
2	Fund, and to remain available until expended.
3	Tennessee Valley Authority Fund
4	For the purposes of carrying out the provisions of the
5	Tennessee Valley Authority Act of 1933, as amended (16
6	U.S.C. ch. 12A), \$7,000,000, to remain available until ex-
7	pended for operation, maintenance, surveillance, and im-
8	provement of Land Between The Lakes.
9	TITLE V—RESCISSIONS
10	DEPARTMENT OF DEFENSE—CIVIL
11	DEPARTMENT OF THE ARMY
12	Corps of Engineers—Civil
13	GENERAL INVESTIGATIONS
14	(RESCISSIONS)
15	Of the funds made available under this heading in
16	Public Law 105–245 and prior Energy and Water Develop-
17	ment Acts, the following amounts are hereby rescinded in
18	the amounts specified:
19	Calleguas, Creek, California, \$271,100;
20	San Joaquin, Caliente Creek, California,
21	\$155,400;
22	Red River Waterway, Shreveport, Louisiana, to
23	Dangerfield, Texas \$582,600;
24	Buffalo, Small Boat Harbor, New York, \$15,100;
25	City of Buffalo, New York, \$4,000;

1	Geneva State Park, Ohio Shoreline Protection,
2	\$91,000;
3	Clinton River Spillway, Michigan, \$50,000;
4	Lackawanna River Basin Greenway Corridor,
5	Pennsylvania, \$217,900; and
6	Red River Waterway, Index Arkansas, to
7	Denison Dam, Texas, \$125,000.
8	CONSTRUCTION, GENERAL
9	(RESCISSIONS)
10	Of the funds made available under this heading in
11	Public Law 105–245, and prior Energy and Water Devel-
12	opment Acts, the following amounts are hereby rescinded
13	in the amounts specified:
14	Sacramento River Flood Control Project, Cali-
15	fornia (Deficiency Correction), \$1,500,000;
16	Melaleuca Quarantine Facility, Florida,
17	\$295,000;
18	Lake George, Hobart, Indiana, \$3,484,000;
19	Southern and Eastern Kentucky, Kentucky,
20	\$2,623,000;
21	Anacostia River (Section 1135), Maryland,
22	\$1,534,000;
23	Sowashee Creek, Meridian, Mississippi,
24	\$2,537,000;
25	Platte River Flood and Streambank Erosion
26	Control, Nebraska, \$1,409,000;

1	Rochester Harbor, New York, \$1,842,000;
2	Columbia River, Seafarers Museum, Hammond,
3	Oregon, \$98,000;
4	South Central Pennsylvania, Environmental Im-
5	provements Program, Pennsylvania, \$20,000,000; and
6	Quonset Point, Davisville, Rhode Island,
7	\$120,000.
8	DEPARTMENT OF ENERGY
9	OPERATION AND MAINTENANCE, SOUTHEASTERN POWER
10	Administration
11	(RESCISSION)
12	Of the funds made available under this heading in
13	Public Law 105–245 and prior Energy and Water Develop-
14	ment Acts, \$5,500,000, are rescinded.
15	TITLE VI—GENERAL PROVISIONS
16	SEC. 601. None of the funds appropriated by this Act
17	may be used in any way, directly or indirectly, to influence
18	congressional action on any legislation or appropriation
19	matters pending before Congress, other than to commu-
20	nicate to Members of Congress as described in section 1913
21	of title 18, United States Code.
22	Sec. 602. (a) Purchase of American-Made Equip-
23	MENT AND PRODUCTS.—It is the sense of the Congress that,
24	to the greatest extent practicable, all equipment and prod-

ucts purchased with funds made available in this Act should
 be American-made.

3 (b) NOTICE REQUIREMENT.—In providing financial
4 assistance to, or entering into any contract with, any entity
5 using funds made available in this Act, the head of each
6 Federal agency, to the greatest extent practicable, shall pro7 vide to such entity a notice describing the statement made
8 in subsection (a) by the Congress.

9 (c) PROHIBITION OF CONTRACTS WITH PERSONS 10 FALSELY LABELING PRODUCTS AS MADE IN AMERICA. If it has been finally determined by a court or Federal agen-11 cy that any person intentionally affixed a label bearing a 12 13 "Made in America" inscription, or any inscription with the same meaning, to any product sold in or shipped to 14 15 the United States that is not made in the United States, the person shall be ineligible to receive any contract or sub-16 contract made with funds made available in this Act, pur-17 suant to the debarment, suspension, and ineligibility proce-18 dures described in sections 9.400 through 9.409 of title 48, 19 Code of Federal Regulations. 20

SEC. 603. (a) None of the funds appropriated or otherwise made available by this Act may be used to determine the final point of discharge for the interceptor drain for the San Luis Unit until development by the Secretary of the Interior and the State of California of a plan, which shall conform to the water quality standards of the State
 of California as approved by the Administrator of the Envi ronmental Protection Agency, to minimize any detrimental
 effect of the San Luis drainage waters.

5 (b) The costs of the Kesterson Reservoir Cleanup Program and the costs of the San Joaquin Valley Drainage 6 7 Program shall be classified by the Secretary of the Interior 8 as reimbursable or nonreimbursable and collected until fully 9 repaid pursuant to the "Cleanup Program—Alternative Repayment Plan" and the "SJVDP—Alternative Repay-10 ment Plan" described in the report entitled "Repayment 11 Report, Kesterson Reservoir Cleanup Program and San 12 13 Joaquin Valley Drainage Program, February 1995", prepared by the Department of the Interior, Bureau of Rec-14 15 lamation. Any future obligations of funds by the United States relating to, or providing for, drainage service or 16 drainage studies for the San Luis Unit shall be fully reim-17 bursable by San Luis Unit beneficiaries of such service or 18 studies pursuant to Federal Reclamation law. 19

20 SEC. 604. None of the funds made available in this
21 or any other Act may be used to restart the High Flux
22 Beam Reactor.

23 SEC. 605. Section 6101(a)(3) of the Omnibus Budget
24 Reconciliation Act of 1990, as amended, (42 U.S.C.

2214(a)(3)) is amended by striking "September 30, 1999"
 and inserting "September 30, 2000".

3 SEC. 606. UNITED STATES ENRICHMENT CORPORA-4 TION FUND. (a) WITHDRAWALS.—Subsections (b) and (c) 5 of section 1 of Public Law 105–204 (112 Stat. 681) are 6 amended by striking "fiscal year 2000" and inserting "fis-7 cal year 2002".

8 (b) INVESTMENT OF AMOUNTS IN THE USEC FUND.—
9 (1) IN GENERAL.—The Secretary of the Treasury
10 shall invest such portion of the United States Enrich11 ment Corporation Fund as is not, in the judgment of
12 the Secretary, required to meet current withdrawals.
13 Investments may be made only in interest-bearing ob14 ligations of the United States.

15 (2) ACQUISITION OF OBLIGATIONS.—For the pur16 pose of investments under paragraph (1), obligations
17 may be acquired—

18 (A) on original issue at the issue price; or
19 (B) by purchase of outstanding obligations
20 at the market price.

21 (3) SALE OF OBLIGATIONS.—Any obligation ac22 quired by the Fund may be sold by the Secretary of
23 the Treasury at the market price.

24 (4) CREDITS TO FUND.—The interest on, and the
25 proceeds from the sale or redemption of, any obliga-

tions held in the Fund shall be credited to and form
 a part of the Fund.

3 SEC. 607. LAKE CASCADE. (a) DESIGNATION.—The 4 reservoir commonly known as the "Cascade Reservoir", created as a result of the building of the Cascade Dam author-5 ized by the matter under the heading "BUREAU OF REC-6 7 LAMATION" of the fifth section of the Interior Department 8 Appropriation Act, 1942 (55 Stat. 334, chapter 259) for 9 the Boise Project, Idaho, Payette division, is redesignated as "Lake Cascade". 10

(b) REFERENCES.—Any reference in any law, regulation, document, record, map, or other paper of the United
States to "Cascade Reservoir" shall be considered to be a
reference to "Lake Cascade".

SEC. 608. Section 4(h)(10)(D) of the Pacific Northwest
Electric Power Planning and Conservation Act (16 U.S.C.
839b(h)(10)(D)) is amended by striking clauses (vii) and
(viii) and inserting the following:

19 "(vii) COST LIMITATION.—The annual cost of this pro20 vision shall not exceed \$500,000 in 1997 dollars.".

- 1 This Act may be cited as the "Energy and Water De-
- 2 velopment Appropriations Act, 2000".

Attest:

Secretary.

106TH CONGRESS H. R. 2605

AMENDMENT

HR 2605 EAS___2 HR 2605 EAS___3 HR 2605 EAS___4 HR 2605 EAS___5