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S. 2214

To establish and implement a competitive oil and gas leasing program that will result in an environmentally sound and job creating program for the exploration, development, and production of the oil and gas resources of the Coastal Plain, and for other purposes.

IN THE SENATE OF THE UNITED STATES

MARCH 8, 2000

Mr. MURKOWSKI (for himself, Mr. AKAKA, Mr. BENNETT, Mr. BOND, Mr. BUNNING, Mr. BREAUX, Mr. BURNS, Mr. CAMPBELL, Mr. COVERDELL, Mr. CRAIG, Mr. CRAPO, Mr. DOMENICI, Mr. ENZI, Mr. GRAMM, Mr. GRASSLEY, Mr. HATCH, Mr. HELMS, Mr. HUTCHINSON, Mrs. HUTCHISON, Mr. INOUE, Mr. INHOFE, Mr. KYL, Mr. LOTT, Mr. MCCONNELL, Mr. NICKLES, Mr. SESSIONS, Mr. SHELBY, Mr. STEVENS, Mr. THOMAS, Mr. THURMOND, Mr. VOINOVICH, Mr. WARNER, Mr. ABRAHAM, and Mr. HAGEL) introduced the following bill; which was read twice and referred to the Committee on Energy and Natural Resources

A BILL

To establish and implement a competitive oil and gas leasing program that will result in an environmentally sound and job creating program for the exploration, development, and production of the oil and gas resources of the Coastal Plain, and for other purposes.

1 *Be it enacted by the Senate and House of Representa-*
2 *tives of the United States of America in Congress assembled,*

1 **SECTION 1. SHORT TITLE.**

2 This Act may be cited as the “Arctic Coastal Plain
3 Domestic Energy Security Act of 2000”.

4 **SEC. 2. DEFINITIONS.**

5 When used in this Act the term—

6 (1) “Coastal Plain” means that area identified
7 as such in the map entitled “Arctic National Wildlife
8 Refuge”, dated August 1980, as referenced in sec-
9 tion 1002(b) of the Alaska National Interest Lands
10 Conservation Act of 1980 (16 U.S.C. 3142(b)(1))
11 comprising approximately 1,549,000 acres; and

12 (2) “Secretary”, except as otherwise provided,
13 means the Secretary of the Interior or the Sec-
14 retary’s designee.

15 **SEC. 3. LEASING PROGRAM FOR LANDS WITHIN THE**
16 **COASTAL PLAIN.**

17 (a) **AUTHORIZATION.**—The Congress hereby author-
18 izes and directs the Secretary, acting through the Bureau
19 of Land Management in consultation with the Fish and
20 Wildlife Service and other appropriate Federal offices and
21 agencies, to take such actions as are necessary to establish
22 and implement a competitive oil and gas leasing program
23 that will result in an environmentally sound program for
24 the exploration, development, and production of the oil
25 and gas resources of the Coastal Plain and to administer
26 the provisions of this Act through regulations, lease terms,

1 conditions, restrictions, prohibitions, stipulations and
2 other provisions that ensure the oil and gas exploration,
3 development, and production activities on the Coastal
4 Plain will result in no significant adverse effect on fish
5 and wildlife, their habitat, subsistence resources, and the
6 environment, and shall require the application of the best
7 commercially available technology for oil and gas explo-
8 ration, development, and production, on all new explo-
9 ration, development, and production operations, and when-
10 ever practicable, on existing operations, and in a manner
11 to ensure the receipt of fair market value by the public
12 for the mineral resources to be leased.

13 (b) REPEAL.—The prohibitions and limitations con-
14 tained in section 1003 of the Alaska National Interest
15 Lands Conservation Act of 1980 (16 U.S.C. 3143) are
16 hereby repealed.

17 (c) COMPATIBILITY.—Congress hereby determines
18 that the oil and gas leasing program and activities author-
19 ized by this section in the Coastal Plain are compatible
20 with the purposes for which the Arctic National Wildlife
21 Refuge was established, and that no further findings or
22 decisions are required to implement this determination.

23 (d) SOLE AUTHORITY.—This Act shall be the sole au-
24 thority for leasing on the Coastal Plain: *Provided*, That

1 nothing in this Act shall be deemed to expand or limit
2 State and local regulatory authority.

3 (e) FEDERAL LAND.—The Coastal Plain shall be
4 considered “Federal land” for the purposes of the Federal
5 Oil and Gas Royalty Management Act of 1982.

6 (f) SPECIAL AREAS.—The Secretary, after consulta-
7 tion with the State of Alaska, City of Kaktovik, and the
8 North Slope Borough, is authorized to designate up to a
9 total of 45,000 acres of the Coastal Plain as Special Areas
10 and close such areas to leasing if the Secretary determines
11 that these Special Areas are of such unique character and
12 interest so as to require special management and regu-
13 latory protection. The Secretary may, however, permit
14 leasing of all or portions of any Special Areas within the
15 Coastal Plain by setting lease terms that limit or condition
16 surface use and occupancy by lessees of such lands but
17 permit the use of horizontal drilling technology from sites
18 on leases located outside the designated Special Areas.

19 (g) LIMITATION ON CLOSED AREAS.—The Sec-
20 retary’s sole authority to close lands within the Coastal
21 Plain to oil and gas leasing and to exploration, develop-
22 ment, and production is that set forth in this Act.

23 (h) CONVEYANCE.—In order to maximize Federal
24 revenues by removing clouds on title of lands and clari-
25 fying land ownership patterns within the Coastal Plain,

1 the Secretary, notwithstanding the provisions of section
2 1302(h)(2) of the Alaska National Interest Lands Con-
3 servation Act (16 U.S.C. 3192(h)(2)), is authorized and
4 directed to convey (1) to the Kaktovik Inupiat Corporation
5 the surface estate of the lands described in paragraph 2
6 of Public Land Order 6959, to the extent necessary to
7 fulfill the Corporation's entitlement under section 12 of
8 the Alaska Native Claims Settlement Act (43 U.S.C.
9 1611), and (2) to the Arctic Slope Regional Corporation
10 the subsurface estate beneath such surface estate pursu-
11 ant to the August 9, 1983, agreement between the Arctic
12 Slope Regional Corporation and the United States of
13 America.

14 **SEC. 4. RULES AND REGULATIONS.**

15 (a) PROMULGATION.—The Secretary shall prescribe
16 such rules and regulations as may be necessary to carry
17 out the purposes and provisions of this Act, including rules
18 and regulations relating to protection of the fish and wild-
19 life, their habitat, subsistence resources, and the environ-
20 ment of the Coastal Plain. Such rules and regulations
21 shall be promulgated no later than fourteen months after
22 the date of enactment of this Act and shall, as of their
23 effective date, apply to all operations conducted under a
24 lease issued or maintained under the provisions of this Act
25 and all operations on the Coastal Plain related to the leas-

1 ing, exploration, development and production of oil and
2 gas.

3 (b) REVISION OF REGULATIONS.—The Secretary
4 shall periodically review and, if appropriate, revise the
5 rules and regulations issued under subsection (a) of this
6 section to reflect any significant biological, environmental,
7 or engineering data which come to the Secretary’s atten-
8 tion.

9 **SEC. 5. ADEQUACY OF THE DEPARTMENT OF THE INTE-**
10 **RIOR’S LEGISLATIVE ENVIRONMENTAL IM-**
11 **PACT STATEMENT.**

12 The “Final Legislative Environmental Impact State-
13 ment” (April 1987) on the Coastal Plain prepared pursu-
14 ant to section 1002 of the Alaska National Interest Lands
15 Conservation Act of 1980 (16 U.S.C. 3142) and section
16 102(2)(C) of the National Environmental Policy Act of
17 1969 (42 U.S.C. 4332(2)(C)) is hereby found by the Con-
18 gress to be adequate to satisfy the legal and procedural
19 requirements of the National Environmental Policy Act of
20 1969 with respect to actions authorized to be taken by
21 the Secretary to develop and promulgate the regulations
22 for the establishment of the leasing program authorized
23 by this Act, to conduct the first lease sale and any subse-
24 quent lease sale authorized by this Act, and to grant

1 rights-of-way and easements to carry out the purposes of
2 this Act.

3 **SEC. 6. LEASE SALES.**

4 (a) LEASE SALES.—Lands may be leased pursuant
5 to the provisions of this Act to any person qualified to
6 obtain a lease for deposits of oil and gas under the Mineral
7 Leasing Act, as amended (30 U.S.C. 181).

8 (b) PROCEDURES.—The Secretary shall, by regula-
9 tion, establish procedures for—

10 (1) receipt and consideration of sealed nomina-
11 tions for any area in the Coastal Plain for inclusion
12 in, or exclusion (as provided in subsection (c)) from,
13 a lease sale; and

14 (2) public notice of and comment on designa-
15 tion of areas to be included in, or excluded from, a
16 lease sale.

17 (c) LEASE SALES ON COASTAL PLAIN.—The Sec-
18 retary shall, by regulation, provide for lease sales of lands
19 on the Coastal Plain. When lease sales are to be held, they
20 shall occur after the nomination process provided for in
21 subsection (b) of this section. For the first lease sale, the
22 Secretary shall offer for lease those acres receiving the
23 greatest number of nominations, but no less than two hun-
24 dred thousand acres and no more than three hundred
25 thousand acres shall be offered. If the total acreage nomi-

1 nated is less than two hundred thousand acres, the Sec-
2 retary shall include in such sale any other acreage which
3 he believes has the highest resource potential, but in no
4 event shall more than three hundred thousand acres of
5 the Coastal Plain be offered in such sale. With respect
6 to subsequent lease sales, the Secretary shall offer for
7 lease no less than two hundred thousand acres of the
8 Coastal Plain. The initial lease sale shall be held within
9 twenty months of the date of enactment of this Act. The
10 second lease sale shall be held no later than twenty-four
11 months after the initial sale, with additional sales con-
12 ducted no later than twelve months thereafter so long as
13 sufficient interest in development exists to warrant, in the
14 Secretary's judgment, the conduct of such sales.

15 **SEC. 7. GRANT OF LEASES BY THE SECRETARY.**

16 (a) IN GENERAL.—The Secretary is authorized to
17 grant to the highest responsible qualified bidder by sealed
18 competitive cash bonus bid any lands to be leased on the
19 Coastal Plain upon payment by the lessee of such bonus
20 as may be accepted by the Secretary and of such royalty
21 as may be fixed in the lease, which shall be not less than
22 12½ per centum in amount or value of the production
23 removed or sold from the lease.

24 (b) ANTITRUST REVIEW.—Following each notice of
25 a proposed lease sale and before the acceptance of bids

1 and the issuance of leases based on such bids, the Sec-
2 retary shall allow the Attorney General, in consultation
3 with the Federal Trade Commission, thirty days to per-
4 form an antitrust review of the results of such lease sale
5 on the likely effects the issuance of such leases would have
6 on competition and the Attorney General shall advise the
7 Secretary with respect to such review, including any rec-
8 ommendation for the nonacceptance of any bid or the im-
9 position of terms or conditions on any lease, as may be
10 appropriate to prevent any situation inconsistent with the
11 antitrust laws.

12 (c) SUBSEQUENT TRANSFERS.—No lease issued
13 under this Act may be sold, exchanged, assigned, sublet,
14 or otherwise transferred except with the approval of the
15 Secretary. Prior to any such approval the Secretary shall
16 consult with, and give due consideration to the views of,
17 the Attorney General.

18 (d) IMMUNITY.—Nothing in this Act shall be deemed
19 to convey to any person, association, corporation, or other
20 business organization immunity from civil or criminal li-
21 ability, or to create defenses to actions, under any anti-
22 trust law.

23 (e) DEFINITIONS.—As used in this section, the
24 term—

1 (1) “antitrust review” shall be deemed
2 an “antitrust investigation” for the purposes of the
3 Antitrust Civil Process Act (15 U.S.C. 1311); and

4 (2) “antitrust laws” means those Acts set forth
5 in section 1 of the Clayton Act (15 U.S.C. 12) as
6 amended.

7 **SEC. 8. LEASE TERMS AND CONDITIONS.**

8 An oil or gas lease issued pursuant to this Act shall—

9 (1) be for a tract consisting of a compact area
10 not to exceed five thousand seven hundred sixty
11 acres, or nine surveyed or protracted sections which
12 shall be as compact in form as possible;

13 (2) be for an initial period of ten years and
14 shall be extended for so long thereafter as oil or gas
15 is produced in paying quantities from the lease or
16 unit area to which the lease is committed or for so
17 long as drilling or reworking operations, as approved
18 by the Secretary, are conducted on the lease or unit
19 area;

20 (3) require the payment of royalty as provided
21 for in section 7 of this Act;

22 (4) require that exploration activities pursuant
23 to any lease issued or maintained under this Act
24 shall be conducted in accordance with an exploration

1 plan or a revision of such plan approved by the Sec-
2 retary;

3 (5) require that all development and production
4 pursuant to a lease issued or maintained pursuant
5 to this Act shall be conducted in accordance with de-
6 velopment and production plans approved by the
7 Secretary;

8 (6) require posting of bond as required by sec-
9 tion 9 of this Act;

10 (7) provide that the Secretary may close, on a
11 seasonal basis, portions of the Coastal Plain to ex-
12 ploratory drilling activities as necessary to protect
13 caribou calving areas and other species of fish and
14 wildlife;

15 (8) contain such provisions relating to rental
16 and other fees as the Secretary may prescribe at the
17 time of offering the area for lease;

18 (9) provide that the Secretary may direct or as-
19 sent to the suspension of operations and production
20 under any lease granted under the terms of this Act
21 in the interest of conservation of the resource or
22 where there is no available system to transport the
23 resource. If such a suspension is directed or as-
24 sented to by the Secretary, any payment of rental
25 prescribed by such lease shall be suspended during

1 such period of suspension of operations and produc-
2 tion, and the term of the lease shall be extended by
3 adding any such suspension period thereto;

4 (10) provide that whenever the owner of a non-
5 producing lease fails to comply with any of the pro-
6 visions of this Act, or of any applicable provision of
7 Federal or State environmental law, or of the lease,
8 or of any regulation issued under this Act, such
9 lease may be canceled by the Secretary if such de-
10 fault continues for more than thirty days after mail-
11 ing of notice by registered letter to the lease owner
12 at the lease owner's post office address of record;

13 (11) provide that whenever the owner of any
14 producing lease fails to comply with any of the pro-
15 visions of this Act, or of any applicable provision of
16 Federal or State environmental law, or of the lease,
17 or of any regulation issued under this Act, such
18 lease may be forfeited and canceled by any appro-
19 priate proceeding brought by the Secretary in any
20 United States district court having jurisdiction
21 under the provisions of this Act;

22 (12) provide that cancellation of a lease under
23 this Act shall in no way release the owner of the
24 lease from the obligation to provide for reclamation
25 of the lease site;

1 (13) allow the lessee, at the discretion of the
2 Secretary, to make written relinquishment of all
3 rights under any lease issued pursuant to this Act.
4 The Secretary shall accept such relinquishment by
5 the lessee of any lease issued under this Act where
6 there has not been surface disturbance of the lands
7 covered by the lease;

8 (14) provide that for the purpose of conserving
9 the natural resources of any oil or gas pool, field, or
10 like area, or any part thereof, and in order to avoid
11 the unnecessary duplication of facilities, to protect
12 the environment of the Coastal Plain, and to protect
13 correlative rights, the Secretary shall require that, to
14 the greatest extent practicable, lessees unite with
15 each other in collectively adopting and operating
16 under a cooperative or unit plan of development for
17 operation of such pool, field, or like area, or any
18 part thereof, and the Secretary is also authorized
19 and directed to enter into such agreements as are
20 necessary or appropriate for the protection of the
21 United States against drainage;

22 (15) require that the holder of a lease or leases
23 on lands within the Coastal Plain shall be fully re-
24 sponsible and liable for the reclamation of lands
25 within the Coastal Plain and any other Federal

1 lands adversely affected in connection with explo-
2 ration, development, production or transportation
3 activities on a lease within the Coastal Plain by the
4 holder of a lease or as a result of activities con-
5 ducted on the lease by any of the leaseholder's sub-
6 contractors or agents;

7 (16) provide that the holder of a lease may not
8 delegate or convey, by contract or otherwise, the rec-
9 lamation responsibility and liability to another party
10 without the express written approval of the Sec-
11 retary;

12 (17) provide that the standard of reclamation
13 for lands required to be reclaimed under this Act be,
14 as nearly as practicable, a condition capable of sup-
15 porting the uses which the lands were capable of
16 supporting prior to any exploration, development, or
17 production activities, or upon application by the les-
18 see, to a higher or better use as approved by the
19 Secretary;

20 (18) contain the terms and conditions relating
21 to protection of fish and wildlife, their habitat, and
22 the environment, as required by section 3(a) of this
23 Act;

24 (19) provide that the holder of a lease, its
25 agents, and contractors used best efforts to provide

1 a fair share, as determined by the level of obligation
2 previously agreed to in the 1974 agreement imple-
3 menting Section 29 of the Federal Agreement and
4 Grant of Right of Way for the Operation of the
5 Trans-Alaska Pipeline, of employment and con-
6 tracting for Alaska Natives and Alaska Native Cor-
7 porations from throughout the State; and

8 (20) contain such other provisions as the Sec-
9 retary determines necessary to ensure compliance
10 with the provisions of this Act and the regulations
11 issued under this Act.

12 **SEC. 9. BONDING REQUIREMENTS TO ENSURE FINANCIAL**
13 **RESPONSIBILITY OF LESSEE AND AVOID FED-**
14 **ERAL LIABILITY.**

15 (a) REQUIREMENT.—The Secretary shall, by rule or
16 regulation, establish such standards as may be necessary
17 to ensure that an adequate bond, surety, or other financial
18 arrangement will be established prior to the commence-
19 ment of surface disturbing activities on any lease, to en-
20 sure the complete and timely reclamation of the lease
21 tract, and the restoration of any lands or surface waters
22 adversely affected by lease operations after the abandon-
23 ment or cessation of oil and gas operations on the lease.
24 Such bond, surety, or financial arrangement is in addition
25 to, and not in lieu, of any bond, surety, or financial ar-

1 rangement required by any other regulatory authority or
2 required by any other provision of law.

3 (b) AMOUNT.—The bond, surety, or financial ar-
4 rangement shall be in an amount—

5 (1) to be determined by the Secretary to pro-
6 vide for reclamation of the lease site in accordance
7 with an approved or revised exploration or develop-
8 ment and production plan; plus

9 (2) set by the Secretary consistent with the
10 type of operations proposed, to provide the means
11 for rapid and effective cleanup, and to minimize
12 damages resulting from an oil spill, the escape of
13 gas, refuse, domestic wastewater, hazardous or toxic
14 substances, or fire caused by oil and gas activities.

15 (c) ADJUSTMENT.—In the event that an approved ex-
16 ploration or development and production plan is revised,
17 the Secretary may adjust the amount of the bond, surety,
18 or other financial arrangement to conform to such modi-
19 fied plan.

20 (d) DURATION.—The responsibility and liability of
21 the lessee and its surety under the bond, surety, or other
22 financial arrangement shall continue until such time as
23 the Secretary determines that there has been compliance
24 with the terms and conditions of the lease and all applica-
25 ble law.

1 (e) TERMINATION.—Within sixty days after deter-
2 mining that there has been compliance with the terms and
3 conditions of the lease and all applicable laws, the Sec-
4 retary, after consultation with affected Federal and State
5 agencies, shall notify the lessee that the period of liability
6 under the bond, surety, and other financial arrangement
7 has been terminated.

8 **SEC. 10. OIL AND GAS INFORMATION.**

9 (a) IN GENERAL.—(1) Any lessee or permittee con-
10 ducting any exploration for, or development or production
11 of, oil or gas pursuant to this Act shall provide the Sec-
12 retary access to all data and information from any lease
13 granted pursuant to this Act (including processed and
14 analyzed) obtained from such activity and shall provide
15 copies of such data and information as the Secretary may
16 request. Such data and information shall be provided in
17 accordance with regulations which the Secretary shall pre-
18 scribe.

19 (2) If processed and analyzed information provided
20 pursuant to paragraph (1) is provided in good faith by
21 the lessee or permittee, such lessee or permittee shall not
22 be responsible for any consequence of the use or of reliance
23 upon such processed and analyzed information.

24 (3) Whenever any data or information is provided to
25 the Secretary, pursuant to paragraph (1)—

1 (A) by a lessee or permittee, in the form and
2 manner of processing which is utilized by such lessee
3 or permittee in the normal conduct of business, the
4 Secretary shall pay the reasonable cost of reproduc-
5 ing such data and information; or

6 (B) by a lessee or permittee, in such other form
7 and manner of processing as the Secretary may re-
8 quest, the Secretary shall pay the reasonable cost of
9 processing and reproducing such data and informa-
10 tion.

11 (b) REGULATIONS.—The Secretary shall prescribe
12 regulations to: (1) assure that the confidentiality of privi-
13 leged or proprietary information received by the Secretary
14 under this section will be maintained; and (2) set forth
15 the time periods and conditions which shall be applicable
16 to the release of such information.

17 **SEC. 11. EXPEDITED JUDICIAL REVIEW.**

18 (a) Any complaint seeking judicial review of any pro-
19 vision in this Act, or any other action of the Secretary
20 under this Act may be filed in any appropriate district
21 court of the United States, and such complaint must be
22 filed within ninety days from the date of the action being
23 challenged, or after such date if such complaint is based
24 solely on grounds arising after such ninetieth day, in
25 which case the complaint must be filed within ninety days

1 after the complainant knew or reasonably should have
2 known of the grounds for the complaint: *Provided*, That
3 any complaint seeking judicial review of an action of the
4 Secretary in promulgating any regulation under this Act
5 may be filed only in the United States Court of Appeals
6 for the District of Columbia.

7 (b) Actions of the Secretary with respect to which re-
8 view could have been obtained under this section shall not
9 be subject to judicial review in any civil or criminal pro-
10 ceeding for enforcement.

11 **SEC. 12. RIGHTS-OF-WAY ACROSS THE COASTAL PLAIN.**

12 Notwithstanding Title XI of the Alaska National In-
13 terest Lands Conservation Act of 1980 (16 U.S.C. 3161
14 et seq.), the Secretary is authorized and directed to grant,
15 in accordance with the provisions of Section 28(c) through
16 (t) and (v) through (y) of the Mineral Leasing Act of 1920
17 (30 U.S.C. 185), rights-of-way and easements across the
18 Coastal Plain for the transportation of oil and gas under
19 such terms and conditions as may be necessary so as not
20 to result in a significant adverse effect on the fish and
21 wildlife, subsistence resources, their habitat, and the envi-
22 ronment of the Coastal Plain. Such terms and conditions
23 shall include requirements that facilities be sited or modi-
24 fied so as to avoid unnecessary duplication of roads and
25 pipelines. The regulations issued as required by section 4

1 of this Act shall include provisions granting rights-of-way
2 and easements across the Coastal Plain.

3 **SEC. 13. ENFORCEMENT OF SAFETY AND ENVIRONMENTAL**
4 **REGULATIONS TO ENSURE COMPLIANCE**
5 **WITH TERMS AND CONDITIONS OF LEASE.**

6 (a) **RESPONSIBILITY OF THE SECRETARY.**—The Sec-
7 retary shall diligently enforce all regulations, lease terms,
8 conditions, restrictions, prohibitions, and stipulations pro-
9 mulgated pursuant to this Act.

10 (b) **RESPONSIBILITY OF HOLDERS OF LEASE.**—It
11 shall be the responsibility of any holder of a lease under
12 this Act to—

13 (1) maintain all operations within such lease
14 area in compliance with regulations intended to pro-
15 tect persons and property on, and fish and wildlife,
16 their habitat, subsistence resources, and the environ-
17 ment of, the Coastal Plain; and

18 (2) allow prompt access at the site of any oper-
19 ations subject to regulation under this Act to any
20 appropriate Federal or State inspector, and to pro-
21 vide such documents and records which are pertinent
22 to occupational or public health, safety, or environ-
23 mental protection, as may be requested.

24 (c) **ON-SITE INSPECTION.**—The Secretary shall pro-
25 mulgate regulations to provide for—

1 (1) scheduled onsite inspection by the Sec-
2 retary, at least twice a year, of each facility on the
3 Coastal Plain which is subject to any environmental
4 or safety regulation promulgated pursuant to this
5 Act or conditions contained in any lease issued pur-
6 suant to this Act to assure compliance with such en-
7 vironmental or safety regulations or conditions; and

8 (2) periodic onsite inspection by the Secretary
9 at least once a year without advance notice to the
10 operator of such facility to assure compliance with
11 all environmental or safety regulations.

12 **SEC. 14. NEW REVENUES.**

13 Notwithstanding any other provision of law, all reve-
14 nues received by the Federal Government from competitive
15 bids, sales, bonuses, royalties, rents, fees, or interest de-
16 rived from the leasing of oil and gas within the Coastal
17 Plain shall be deposited into the Treasury of the United
18 States, solely as provided in this section. The Secretary
19 of the Treasury shall pay to the State of Alaska the same
20 percentage of such revenues as is set forth under the head-
21 ing "EXPLORATION OF NATIONAL PETROLEUM
22 RESERVE IN ALASKA" in Public Law 96-514 (94
23 Stat. 2957, 2964) semiannually to the State of Alaska,
24 on March 30 and September 30 of each year and shall

- 1 deposit the balance of all such revenues as miscellaneous
- 2 receipts in the Treasury.

○