106th CONGRESS 1st Session S. 386

To amend the Internal Revenue Code of 1986 to provide for tax-exempt bond financing of certain electric facilities.

IN THE SENATE OF THE UNITED STATES

FEBRUARY 6, 1999

Mr. GORTON (for himself, Mr. KERREY, Mr. JEFFORDS, Mr. HOLLINGS, Mr. THURMOND, Mr. HARKIN, Mrs. MURRAY, Mr. SMITH of Oregon, Mr. JOHNSON, and Mr. WYDEN) introduced the following bill; which was read twice and referred to the Committee on Finance

A BILL

To amend the Internal Revenue Code of 1986 to provide for tax-exempt bond financing of certain electric facilities.

- 1 Be it enacted by the Senate and House of Representa-
- 2 tives of the United States of America in Congress assembled,

3 SECTION 1. SHORT TITLE.

4 This Act may be cited as the "Bond Fairness and5 Protection Act of 1999".

6 SEC. 2. TAX-EXEMPT BOND FINANCING OF CERTAIN ELEC-

7 TRIC FACILITIES.

8 (a) PERMITTED OPEN ACCESS TRANSACTIONS NOT
9 A PRIVATE BUSINESS USE.—Section 141(b)(6) of the In-

2use) is amended by adding at the end the following:3"(C) PERMITTED OPEN ACCESS TRANS-4ACTIONS NOT A PRIVATE BUSINESS USE.—5"(i) IN GENERAL.—For purposes of6this subsection, the term 'private business7use' shall not include a permitted open ac-8cess transaction.9"(ii) PERMITTED OPEN ACCESS10TRANSACTION DEFINED.—For purposes of11elause (I), the term 'permitted open access12transaction' means any of the following13transactions or activities with respect to an14electric output facility (as defined in sub-15section (f)(4)(A)) owned by a governmental16unit:17"(I) Providing open access trans-18mission services and ancillary services19that meet the reciprocity requirements20of Federal Energy Regulatory Com-21mission Order No. 888, or that are22ordered by the Federal Energy Regu-23latory Commission, or that are pro-24vided in accordance with a trans-25mission tariff of an independent sys-	1	ternal Revenue Code of 1986 (defining private business
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vided in accordance with a trans-	22	ordered by the Federal Energy Regu-
	23	latory Commission, or that are pro-
25 mission tariff of an independent sys-	24	vided in accordance with a trans-
L V	25	mission tariff of an independent sys-

1	tem operator approved by such Com-
2	mission, or are consistent with state
3	administered laws, rules or orders
4	providing for open transmission ac-
5	cess.
6	"(II) Participation in an inde-
7	pendent system operator agreement
8	(which may include transferring con-
9	trol of transmission facilities to an
10	independent system operator), in a re-
11	gional transmission group, or in a
12	power exchange agreement approved
13	by such Commission.
14	"(III) Delivery on an open access
15	basis of electric energy sold by other
16	entities to end-users served by such
17	governmental unit's distribution facili-
18	ties.
19	"(IV) If open access service is
20	provided under subclause (I) or (III),
21	the sale of electric output of electric
22	output facilities on terms other than
23	those available to the general public if
24	such sale is to an on-system purchaser
25	or is an existing off-system sale.

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1	"(V) Such other transactions or
2	activities as may be provided in regu-
3	lations prescribed by the Secretary.
4	"(iii) DEFINITIONS; SPECIAL
5	RULES.—For purposes of this
6	subparagraph—
7	"(I) ON-SYSTEM PURCHASER.—
8	The term 'on-system purchaser'
9	
	means a person who purchases electric
10	energy from a governmental unit and
11	whose electric facilities or equipment
12	are directly connected with trans-
13	mission or distribution facilities that
14	are owned by such governmental unit.
15	"(II) OFF-SYSTEM PUR-
16	CHASER.—The term 'off-system pur-
17	chaser' means a purchaser of electric
18	energy from a governmental unit
19	other than an on-system purchaser.
20	"(III) EXISTING OFF-SYSTEM
21	SALE.—The term 'existing off-system
22	sale' means a sale of electric energy to
23	a person that was an off-system pur-
24	chaser of electric energy in the base
25	year, but not in excess of the kilowatt
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1	hours purchased by such person in
2	such year.
3	"(IV) BASE YEAR.—The term
4	'base year' means 1998 (or, at the
5	election of such unit, in 1996 or
6	1997).
7	"(V) JOINT ACTION AGENCIES.—
8	A member of a joint action agency
9	that is entitled to make a sale de-
10	scribed in clause (ii)(IV) in a year
11	may transfer that entitlement to the
12	joint action agency in accordance with
13	rules of the Secretary.
14	"(VI) GOVERNMENT-OWNED FA-
14 15	"(VI) GOVERNMENT-OWNED FA- CILITY.—An electric output facility
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15 16 17 18 19 20	CILITY.—An electric output facility (as defined in subsection (f)(4)(A)) shall be treated as owned by a govern- mental unit if it is owned or leased by such governmental unit or if such gov- ernmental unit has capacity rights
15 16 17 18 19 20 21	CILITY.—An electric output facility (as defined in subsection (f)(4)(A)) shall be treated as owned by a govern- mental unit if it is owned or leased by such governmental unit or if such gov- ernmental unit has capacity rights therein acquired before July 9, 1996,
15 16 17 18 19 20 21 22	CILITY.—An electric output facility (as defined in subsection (f)(4)(A)) shall be treated as owned by a govern- mental unit if it is owned or leased by such governmental unit or if such gov- ernmental unit has capacity rights therein acquired before July 9, 1996, for the purposes of serving one or

on suc	h	date	under	state	law	or	a	re-
quiren	e	nts co	ontract	.".				

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3 (b) ELECTION TO TERMINATE TAX EXEMPT FI4 NANCING.—Section 141 of the Internal Revenue Code of
5 1986 (relating to private activity bond; qualified bond) is
6 amended by adding at the end the following:

7 "(f) ELECTION TO TERMINATE TAX-EXEMPT BOND
8 FINANCING FOR CERTAIN ELECTRIC OUTPUT FACILI9 TIES.—

"(1) IN GENERAL.—An issuer may make an irrevocable election under this paragraph to terminate
certain tax-exempt financing for electric output facilities. If the issuer makes such election, then—

"(A) except as provided in paragraph (2),
no bond the interest on which is exempt from
tax under section 103 may be issued on or after
the date of such election with respect to an electric output facility; and

"(B) notwithstanding paragraph (1) or (2)
of subsection (a) or paragraph (5) of subsection
(b), with respect to an electric output facility no
bond that was issued before the date of enactment of this subsection, the interest on which
was exempt from tax on such date, shall be
treated as a private activity bond, for so long

1	as such facility continues to be owned by a gov-
2	ernmental unit.
3	"(2) EXCEPTIONS.—An election under para-
4	graph (1) does not apply to—
5	"(A) any qualified bond (as defined in sub-
6	section (e)),
7	"(B) any eligible refunding bond, or
8	"(C) any bond issued to finance a qualify-
9	ing T&D facility, or
10	"(D) any bond issued to finance equipment
11	necessary to meet Federal or state environ-
12	mental requirements applicable to, or repair of,
13	electric output facilities in service on the date
14	of enactment of this subsection. Repairs or
15	equipment may not increase by more than a de
16	minimus degree the capacity of the facility be-
17	yond its original design.
18	"(3) Form and effect of elections.—An
19	election under paragraph (1) shall be made in such
20	a manner as the Secretary prescribes and shall be
21	binding on any successor in interest to the electing
22	issuer.
23	"(4) DEFINITIONS.—For purposes of this
24	subsection-

1	"(A) ELECTRIC OUTPUT FACILITY.—The
2	term 'electric output facility' means an output
3	facility that is an electric generation, trans-
4	mission, or distribution facility.
5	"(B) ELIGIBLE REFUNDING BOND.—The
6	term 'eligible refunding bond' means state or
7	local bonds issued after an election described in
8	paragraph (1) that directly or indirectly refund
9	state or local bonds issued before such election,
10	if the weighted averaged maturity of the re-
11	funding bonds do not exceed the remaining
12	weighted average maturity of the bonds issued
13	before the election.
14	"(C) Qalifying t&d facility.—The term
15	'qualifying T&D facility' means—
16	"(i) transmission facilities over which
17	services described in subsection
18	(b)(6)(C)(ii)(I) are provided, or
19	"(ii) distribution facilities over which
20	services described in subsection
21	(b)(6)(C)(ii)(III) are provided.".
22	(c) Effective Date, Applicability, and Transi-
23	TION RULES.—
24	(1) EFFECTIVE DATE.—The amendments made
25	by this section take effect on the date of enactment

1	of this Act, except that a governmental unit may
2	elect to apply section $141(b)(6)(C)$ of the Internal
3	Revenue Code of 1986, as added by subsection (a),
4	with respect to permitted open access transactions
5	on or after July 9, 1996.
6	(2) Applicability.—References in the Act to
7	sections of the Internal Revenue Code of 1986, as
8	amended, shall be deemed to include references to
9	comparable sections of the Internal Revenue Code of
10	1954, as amended.
11	(3) Transition rules.—
12	(A) PRIVATE BUSINESS USE.—Any activity
13	that was not a private business use prior to the
14	effective date of the amendment made by sub-
15	section (a) shall not be deemed to be a private
16	business use by reason of the enactment of such
17	amendment.
18	(B) ELECTION.—An issuer making the
19	election under section 141(f) of the Internal
20	Revenue Code of 1986, as added by subsection
21	(b), shall not be liable under any contract in ef-
22	fect on the date of enactment of this Act for
23	any claim arising from having made the elec-
24	tion.