

109TH CONGRESS
2D SESSION

H. R. 6266

To authorize the Secretary of Energy to make loan guarantees for cellulosic ethanol production technology development.

IN THE HOUSE OF REPRESENTATIVES

SEPTEMBER 29, 2006

Ms. JACKSON-LEE of Texas (for herself, Mr. BERMAN, Ms. SOLIS, Ms. WATSON, Ms. MILLENDER-McDONALD, Mr. CONYERS, Mr. McGOVERN, Mr. KENNEDY of Rhode Island, Mr. PALLONE, Mr. KUCINICH, Mr. BUTTERFIELD, Mr. SCOTT of Georgia, Ms. KILPATRICK of Michigan, Mr. RANGEL, Ms. LEE, Mr. ORTIZ, Mr. CUELLAR, Mr. REYES, Mrs. NAPOLITANO, Mr. KILDEE, Mr. LANGEVIN, Mr. LYNCH, Mr. THOMPSON of Mississippi, Mr. CLAY, Mr. RUPPERSBERGER, and Mr. DAVIS of Illinois) introduced the following bill; which was referred to the Committee on Energy and Commerce, and in addition to the Committee on Science, for a period to be subsequently determined by the Speaker, in each case for consideration of such provisions as fall within the jurisdiction of the committee concerned

A BILL

To authorize the Secretary of Energy to make loan guarantees for cellulosic ethanol production technology development.

1 *Be it enacted by the Senate and House of Representa-*
2 *tives of the United States of America in Congress assembled,*

3 **SECTION 1. SHORT TITLE.**

4 This Act may be cited as the “21st Century Energy
5 Independence Act of 2006”.

1 **SEC. 2. FINDINGS.**

2 Congress finds the following:

3 (1) The Energy Information Administration es-
4 timates that the United States imports nearly 60
5 percent of the oil it consumes.

6 (2) The world's greatest petroleum reserves re-
7 side in regions of high geopolitical risk, 57 percent
8 of which are in the Persian Gulf.

9 (3) Replacing oil imports with domestic alter-
10 natives such as traditional and cellulosic ethanol can
11 not only help reduce the \$180,000,000,000 that oil
12 contributes to our annual trade deficit, it can end
13 our addiction to foreign oil.

14 (4) According to the Department of Agri-
15 culture, biomass can displace 30 percent of our Na-
16 tion's petroleum consumption.

17 (5) Along with traditional production of ethanol
18 from corn, cellulosic ethanol can be produced domes-
19 tically from a variety of feedstocks, including
20 switchgrass, corn stalks, and municipal solid wastes,
21 which are available throughout our Nation.

22 (6) Cellulosic ethanol also relies on its own by-
23 products to fuel the refining process, yielding a posi-
24 tive energy balance.

25 (7) Even though the potential production of
26 traditional corn-based ethanol is about

1 10,000,000,000 gallons per year, the potential pro-
2 duction of cellulosic ethanol is estimated to be
3 60,000,000,000 gallons per year.

4 (8) In addition to ensuring access to more
5 abundant sources of energy, replacing petroleum use
6 with ethanol will help reduce United States carbon
7 emissions, which are otherwise expected to increase
8 by 80 percent by 2025.

9 (9) Cellulosic ethanol can also reduce green-
10 house gas emissions by 87 percent.

11 (10) Facilitating the transition from foreign oil
12 to ethanol will protect our environment from dan-
13 gerous carbon and greenhouse gas emissions.

14 (11) Cellulosic ethanol technology requires ini-
15 tial governmental investment and policy support to
16 achieve the necessary scale to become self-sufficient
17 and gain market-penetrating capacity.

18 **SEC. 3. PURPOSE.**

19 In carrying out this Act, the Secretary of Energy (in
20 this Act referred to as the “Secretary”) shall seek to en-
21 sure the availability of 200 percent of the volume of renew-
22 able fuels required to be available in the United States
23 by 2013 under the Energy Policy Act of 2005, and to en-
24 sure the reduction of carbon dioxide emissions from the
25 production and use of renewable fuels by 25 percent.

1 **SEC. 4. LOAN GUARANTEE PROGRAM.**

2 The Secretary shall establish a program for making
3 loan guarantees for up to 80 percent of the cost of a
4 project, consistent with section 3, for—

5 (1) up to 5 projects for the harvesting, storing,
6 and delivery of agriculture residues for use in cel-
7 lulosic or traditional ethanol production plants;

8 (2) cellulosic ethanol production technologies
9 that will reduce the initial capital cost to \$2.50 per
10 annual gallon, and reduce operation and mainte-
11 nance costs to 125 percent of those at traditional
12 corn ethanol plants;

13 (3) advanced biomass gasifiers that can provide
14 at least 90 percent of the thermal input require-
15 ments for traditional ethanol plants to produce
16 syngas; and

17 (4) appropriately scaled catalytic conversion
18 process (such as Fischer-Tropsch) projects to con-
19 vert syngas to liquid fuels with the potential for eco-
20 nomic conversion at facilities producing 100,000,000
21 annual gallons, with projects colocated at ethanol fa-
22 cilities already using advanced gasifiers given pri-
23 ority.

24 **SEC. 5. LIMITATIONS.**

25 The Secretary shall make a loan guarantee under sec-
26 tion 4(1)—

1 (1) for a traditional ethanol plant only if the
2 agriculture residue products are used as feedstock to
3 replace thermal input requirements otherwise pro-
4 vided by fossil fuels such as natural gas or coal; and

5 (2) for an existing ethanol plant only if the ap-
6 plicant demonstrates the potential to reduce carbon
7 dioxide emissions related to ethanol production by at
8 least 75 percent.

9 **SEC. 6. GRANTS.**

10 The Secretary may additionally provide grants for
11 projects described in section 4(2) for up to 50 percent of
12 the capital costs of the initial commercialization projects.

13 **SEC. 7. AUTHORIZATION OF APPROPRIATIONS.**

14 There are authorized to be appropriated to the Sec-
15 retary for carrying out this Act, \$250,000,000.

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