

109<sup>TH</sup> CONGRESS  
2<sup>D</sup> SESSION

# S. 4012

To promote a substantial commercial coal-to-fuel industry and decrease the dependence of the United States on foreign oil, and for other purposes.

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## IN THE SENATE OF THE UNITED STATES

SEPTEMBER 29, 2006

Mr. THUNE introduced the following bill; which was read twice and referred to the Committee on Energy and Natural Resources

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## A BILL

To promote a substantial commercial coal-to-fuel industry and decrease the dependence of the United States on foreign oil, and for other purposes.

1        *Be it enacted by the Senate and House of Representa-*  
2        *tives of the United States of America in Congress assembled,*

3        **SECTION 1. SHORT TITLE.**

4        This Act may be cited as the “National Transitional  
5        Fuel Security Act of 2006”.

6        **SEC. 2. FINDINGS AND PURPOSES.**

7        (a) FINDINGS.—Congress finds that, as of the date  
8        of enactment of this Act—

9                (1) fossil fuels provide more than 85 percent of  
10        all energy consumed in the United States, with en-

1       ergy consumption projected to increase for at least  
2       the next 2 decades;

3               (2) United States oil production is at a 50-year  
4       low and continues to decline;

5               (3) there has not been a new oil refinery built  
6       in the United States since 1976;

7               (4) oil has reached prices of over \$70 per barrel  
8       and is likely to remain high;

9               (5) the United States relies on foreign sources  
10      of oil for approximately 60 percent of oil consumed  
11      in the United States;

12              (6) recent world events and natural disasters  
13      have shown the vulnerability of the energy supply  
14      chain in the United States;

15              (7) the Fischer-Tropsch technology can produce  
16      synthetic fuels that burn cleaner than traditionally-  
17      produced fuels, by using abundant domestic coal re-  
18      sources;

19              (8) the coal reserves of the United States are  
20      estimated to be capable of producing more than  
21      800,000,000,000 barrels of oil;

22              (9) the demand of the United States military  
23      for fuel products makes up 2 percent of total con-  
24      sumption in the United States;

1           (10) increases in oil costs disproportionately im-  
2           pact the military;

3           (11) as a matter of national security, agencies  
4           of the Federal Government are eager to form part-  
5           nerships with the energy industry and academia to  
6           create more sources of domestic energy and lessen  
7           the dependence of the United States on foreign  
8           sources of oil;

9           (12) private industry is ready to commercialize  
10          the Fischer-Tropsch coal-to-fuel process, but is un-  
11          able to generate necessary initial capital investment;  
12          and

13          (13) it is in the best public interest of the  
14          United States that industry in the United States  
15          begin transformation from largely foreign petroleum-  
16          based energy resources to domestic coal-based re-  
17          sources, which are abundant.

18          (b) PURPOSES.—The purposes of this Act are—

19           (1) to establish a Federal pilot program that  
20           will encourage private investment and a commitment  
21           by businesses in the United States to begin the tran-  
22           sition to a coal-to-fuel based industry relying upon  
23           Fischer-Tropsch technology; and

1           (2) at the conclusion of the pilot program, to  
2           achieve the transition in a manner that is cost-neu-  
3           tral to the Treasury.

4 **SEC. 3. DEFINITIONS.**

5           In this Act:

6           (1) **BYPRODUCT.**—The term “byproduct”  
7           means any residual product or secondary product of  
8           the Fischer-Tropsch process that may have a com-  
9           mercial value, including carbon dioxide, fertilizer,  
10          hydrogen, and electricity.

11          (2) **COAL-TO-FUEL.**—The term “coal-to-fuel”  
12          means—

13                 (A) with respect to a process or tech-  
14                 nology, the use of a feedstock, the majority of  
15                 which is derived from the coal resources of the  
16                 United States, using the class of chemical reac-  
17                 tions known as Fischer-Tropsch, to produce  
18                 synthetic fuel; and

19                 (B) with respect to a facility, the portion  
20                 of a facility that supplies inputs for the Fisch-  
21                 er-Tropsch process, Fischer-Tropsch finished  
22                 fuel production, or the capture, transportation,  
23                 or sequestration of byproducts of the use of coal  
24                 at the facility, including carbon emissions.

1           (3) FACILITY.—The term “facility” means a  
2 coal-to-fuel demonstration facility constructed under  
3 the Plan.

4           (4) INVESTOR.—The term “investor” means a  
5 nongovernmental entity that, in accordance with a  
6 contractual arrangement with the Secretary—

7                   (A) invests in and holds a minority non-  
8 controlling interest in 1 or more facilities; and

9                   (B) shares in the revenues of the facilities.

10          (5) PLAN.—The term “Plan” means the plan  
11 developed by the Secretary and submitted to Con-  
12 gress under section 4.

13          (6) RESERVE.—The term “Reserve” means the  
14 Strategic Petroleum Reserve established under sec-  
15 tion 154 of the Energy Policy and Conservation Act  
16 (42 U.S.C. 6234).

17          (7) SECRETARY.—The term “Secretary” means  
18 the Secretary of Energy.

19          (8) SYNTHETIC FUEL.—The term “synthetic  
20 fuel” means—

21                   (A) synthetic petroleum; or

22                   (B) synthetic refined fuel products (includ-  
23 ing jet fuel, gasoline, diesel, and motor oil) suit-  
24 able for transportation that are produced  
25 through a coal-to-fuel process.

1 **SEC. 4. CONSTRUCTION OF COAL-TO-FUEL DEMONSTRATION FACILITIES.**  
2

3 (a) IN GENERAL.—Not later than 180 days after the  
4 date of enactment of this Act, the Secretary shall submit  
5 to Congress a plan for the construction of not more than  
6 5 coal-to-fuel demonstration facilities in accordance with  
7 this Act, including the requirements described in sub-  
8 section (b).

9 (b) REQUIREMENTS.—The Secretary shall—

10 (1) provide the Federal share of the cost of the  
11 construction of the facilities through a 5-year phased  
12 sale of petroleum products from the Reserve that  
13 corresponds to the phases of construction of the fa-  
14 cilities;

15 (2) in accordance with applicable law, including  
16 section 603.105 of title 10, Code of Federal Regula-  
17 tions (or a successor regulation)), offer to enter into  
18 contracts or cooperative agreements with investors;

19 (3) enter into 1 or more multiyear contracts  
20 with the Secretary of Defense under which the De-  
21 partment of Defense will procure substantial quan-  
22 tities of jet fuel and diesel produced at the facilities;

23 (4) enter into contracts or promulgate regula-  
24 tions if necessary—

25 (A) to resupply the Reserve at no cost with  
26 sufficient synthetic petroleum, synthetic refined

1 fuel products, or nonsynthetic crude oil pur-  
2 chased with proceeds derived from the sale of  
3 synthetic fuel (whichever is determined by the  
4 Secretary to be more advantageous to the Fed-  
5 eral Government) to compensate for petroleum  
6 products sold in accordance with paragraph (3);  
7 and

8 (B) as soon as practicable, if advan-  
9 tageous, as determined by the Secretary, to re-  
10 quire that all petroleum requirements of the Re-  
11 serve be met with synthetic fuel;

12 (5) produce and offer for public sale synthetic  
13 fuel products and byproducts from the facilities;

14 (6) in accordance with section 6, divest owner-  
15 ship of the facilities through public sale to non-  
16 governmental entities; and

17 (7) ensure that after the Secretary has carried  
18 out the Plan, all costs and expenditures by the Fed-  
19 eral Government under the Plan shall be fully reim-  
20 bursed to the Treasury through—

21 (A) net revenues generated by the sale of  
22 petroleum products;

23 (B) resupply of the Reserve; and

1 (C) final divestiture and sale of all of the  
2 assets of the Federal Government under the  
3 Plan to nongovernmental entities.

4 (c) REVENUE.—

5 (1) IN GENERAL.—Except as provided in sec-  
6 tion 5(b), any revenue raised from the activities de-  
7 scribed in subsection (b) shall be used—

8 (A) to pay operating expenses; and

9 (B) to distribute profit shares to any com-  
10 mercial investors in accordance with contractual  
11 terms.

12 (2) REMAINING REVENUE.—Remaining revenue  
13 shall be deposited in the general fund of the Treas-  
14 ury.

15 (d) INCLUSIONS.—In submitting the Plan to Con-  
16 gress, the Secretary shall include—

17 (1) a description of not more than 5 proposed  
18 locations for the construction of facilities;

19 (2) estimated construction costs for the facili-  
20 ties;

21 (3) estimated production goals for each facility,  
22 which shall be—

23 (A) for at least 3 of the facilities, not less  
24 than 30,000 barrels of synthetic fuel per day;  
25 and

- 1 (B) for the remaining facilities, not less  
2 than 5,000 barrels of synthetic fuel per day;
- 3 (4) a sequestration plan for any carbon dioxide  
4 byproduct;
- 5 (5) a proposed marketing plan for all byprod-  
6 ucts;
- 7 (6) coal procurement plans;
- 8 (7) product contracting and coordination plans  
9 with the Secretary of Defense;
- 10 (8) a phased construction plan;
- 11 (9) a plan for the phased withdrawal of petro-  
12 leum products from the Reserve to finance the  
13 phased construction and operation of the facilities;
- 14 (10) proposed management plans, including the  
15 participation of investors; and
- 16 (11) a proposed plan to divest ownership of the  
17 facilities and recoup remaining expenses.

18 **SEC. 5. NON-FEDERAL INVESTMENT.**

19 (a) IN GENERAL.—The Federal share of the cost of  
20 construction of each facility under the Plan shall be not  
21 less than 51 percent.

22 (b) RETURN ON INVESTMENTS.—After recoupment  
23 of the Federal share of the construction and operation of  
24 a facility, the Secretary shall distribute profits realized

1 from the operation of the facility to investors in an amount  
2 that is proportional to their investment.

3 **SEC. 6. DIVESTITURE.**

4 (a) IN GENERAL.—The Secretary shall divest owner-  
5 ship of the facilities not earlier than the date on which  
6 the Secretary determines that—

7 (1) the total production goal of 100,000 barrels  
8 of synthetic fuel per day has been met;

9 (2) an amount equal to or greater than the  
10 total Federal share for the construction and oper-  
11 ation of the facilities has been deposited in the gen-  
12 eral fund of the Treasury; and

13 (3) a quantity of fuel equal to the quantity of  
14 petroleum products withdrawn from the Reserve  
15 under section 7(a) has been deposited in the Re-  
16 serve.

17 (b) MANAGEMENT.—The Secretary shall manage  
18 each facility until the Secretary divests ownership of the  
19 facility.

20 (c) TRANSFER OF CONTRACTS.—A contract de-  
21 scribed in section 4(b)(3) shall be transferable to a subse-  
22 quent owner of a facility the synthetic fuel production of  
23 which is the subject of the contract.

24 (d) PROHIBITION ON PURCHASE TO CLOSE.—No  
25 nongovernmental entity shall assume ownership and con-

1 trol of a facility for purposes of removing the facility from  
2 operation.

3 **SEC. 7. AUTHORIZATIONS.**

4 (a) SALE OF PETROLEUM.—

5 (1) IN GENERAL.—Notwithstanding section 161  
6 of the Energy Policy and Conservation Act (42  
7 U.S.C. 6241) and subject to paragraphs (2) and (3),  
8 the Secretary may sell petroleum products with-  
9 drawn from the Reserve at a public sale to finance  
10 the construction of facilities.

11 (2) AMOUNT.—In carrying out paragraph (1),  
12 the Secretary may sell not more than 20,000,000  
13 barrels of petroleum products withdrawn from the  
14 Reserve each year for a period of 5 years.

15 (3) LIMITATION.—The Secretary may sell a  
16 total of not more than 100,000,000 barrels of petro-  
17 leum under this subsection.

18 (b) PROCUREMENT OF REAL ESTATE.—

19 (1) IN GENERAL.—In selecting sites for the  
20 construction of a facility, the Secretary shall give  
21 priority to sites on Federal land.

22 (2) UNAVAILABILITY.—If Federal land is not  
23 available, the Secretary may procure non-Federal  
24 land.

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