

**AMENDMENT**

**OFFERED BY MS. FINKENAUER OF IOWA**

At the end of subtitle F of title I of division B of the bill, add the following:

1 **SEC. \_\_\_\_ . CLEAN FUELS GRANT PROGRAM.**

2 (a) IN GENERAL.—Chapter 2 of title 23, United  
3 States Code, is amended by adding at the end the fol-  
4 lowing:

5 **“§ 219. Clean fuels grant program**

6 “(a) ESTABLISHMENT.—Not later than 1 year after  
7 the date of enactment of this Act, the Secretary of Trans-  
8 portation shall establish a grant program to award grants  
9 to eligible entities to carry out the activities described in  
10 subsection (d).

11 “(b) ELIGIBLE ENTITIES.—An entity eligible to re-  
12 ceive a grant under this subsection is—

13 “(1) a State, locality, or territory;

14 “(2) a Tribal government;

15 “(3) an authority, agency, partnership, or in-  
16 strumentality of an entity described in paragraph  
17 (1) or (2); or

18 “(4) a group of entities described in paragraphs  
19 (1) through (3).

1           “(c) ELIGIBILITY CRITERIA.—In selecting entities to  
2 receive a grant under this section, the Secretary shall con-  
3 sider the extent to which the application of the entity pro-  
4 poses to—

5           “(1) convert existing pump infrastructure to de-  
6 liver ethanol blends with greater than 10 percent  
7 ethanol;

8           “(2) diversify the geographic area selling eth-  
9 anol blends with greater than 10 percent ethanol;

10           “(3) support existing or emerging biodiesel,  
11 bioheat and sustainable aviation fuel markets that  
12 have existing incentives;

13           “(4) increase the use of existing fuel delivery  
14 infrastructure;

15           “(5) enable or accelerate the deployment of  
16 fueling infrastructure that would be unlikely to be  
17 completed without Federal assistance; and

18           “(6) build and retrofit traditional and pipeline  
19 terminals to blend biodiesel and pipelines to carry  
20 ethanol and biodiesel.

21           “(d) ELIGIBLE USE.—An entity receiving a grant  
22 under this section may use the grant funds—

23           “(1) to distribute to private or public entities  
24 for costs related to incentivizing deployment of fuel-  
25 ing infrastructure;

1           “(2) for the conversion of existing pump infra-  
2           structure to deliver ethanol blends greater than 10  
3           percent and biodiesel blends greater than 20 per-  
4           cent;

5           “(3) for installation of fuel pumps and related  
6           infrastructure dedicated to the distribution of higher  
7           ethanol blends (including E15 and E85) and higher  
8           biodiesel blends up to B100 at fueling locations, in-  
9           cluding local fueling stations, convenience stores,  
10          hypermarket fueling stations, and fleet facilities; and

11          “(4) to build and retrofit traditional and pipe-  
12          line terminals (including rail lines) to blend biodiesel  
13          and pipelines to carry ethanol and biodiesel.

14          “(e) CERTIFICATION REQUIREMENT.—Any infra-  
15          structure used or installed with funds provided under this  
16          section shall be certified by the Underwriters Laboratory  
17          to distribute blends with an ethanol content of 25 percent  
18          or greater.

19          “(f) FUNDING.—

20                 “(1) FEDERAL PROJECT SHARE.—The Federal  
21                 share of the total cost of carrying out a project  
22                 under this section shall not exceed 80 percent.

23                 “(2) MAXIMUM PERCENTAGE FOR CERTAIN AC-  
24                 TIVITIES.—An entity receiving a grant under this

1 section shall ensure that Federal funds do not ex-  
2 ceed—

3 “(A) 75 percent of the per pump cost  
4 for—

5 “(i) pumps that can dispense a range  
6 of ethanol blends up to and including E85  
7 (new pumps or retrofit of existing pumps);  
8 and

9 “(ii) dedicated E15 or E85 pumps  
10 (new pumps or retrofit of existing pumps);

11 “(B) 50 percent of the terminal cost for  
12 terminals with B100 capabilities; and

13 “(C) 25 percent of the per tank cost for  
14 new storage tanks and related equipment asso-  
15 ciated with new facilities or additional capacity  
16 other than replacement.

17 “(g) AUTHORIZATION OF APPROPRIATIONS.—There  
18 are authorized to be appropriated \$100,000,000 for each  
19 of the fiscal years 2022 through 2025 to carry out this  
20 Act.”.

21 (b) CLERICAL AMENDMENT.—The analysis for chap-  
22 ter 2 of title 23, United States Code, is amended by add-  
23 ing at the end the following:

“219. Clean fuels grant program.”.

