H. R. 2811

To provide for a responsible increase to the debt ceiling, and for other purposes.

IN THE HOUSE OF REPRESENTATIVES

April 25, 2023

Mr. Arrington (for himself, Mr. Comer, Ms. Granger, Mr. Graves of Missouri, Ms. Foxx, Mr. McHenry, Mrs. Rodgers of Washington, Mr. Smith of Missouri, Mr. Thompson of Pennsylvania, Mr. Westerman, and Mr. Williams of Texas) introduced the following bill; which was referred to the Committee on Ways and Means, and in addition to the Committees on the Budget, Appropriations, Oversight and Accountability, Education and the Workforce, Agriculture, Energy and Commerce, the Judiciary, Rules, Transportation and Infrastructure, and Natural Resources, for a period to be subsequently determined by the Speaker, in each case for consideration of such provisions as fall within the jurisdiction of the committee concerned.

A BILL

To provide for a responsible increase to the debt ceiling, and for other purposes.

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,

SECTION 1. SHORT TITLE.

This Act may be cited as the “Limit, Save, Grow Act of 2023”.

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SEC. 3. REFERENCES.

Except as expressly provided otherwise, any reference to “this Act” contained in any division of this Act shall be treated as referring only to the provisions of that division.

DIVISION A—LIMIT FEDERAL SPENDING

TITLE I—DISCRETIONARY SPENDING LIMITS FOR DISCRETIONARY CATEGORY

SEC. 101. DISCRETIONARY SPENDING LIMITS.

(a) IN GENERAL.—Section 251(c) of the Balanced Budget and Emergency Deficit Control Act of 1985 (2 U.S.C. 901(c)) is amended—

(1) in paragraph (7)(B), by striking “and” at the end; and
(2) by inserting after paragraph (8) the following:

“(9) for fiscal year 2024, for the discretionary category, $1,470,979,000,000 in new budget authority;

“(10) for fiscal year 2025, for the discretionary category, $1,485,689,000,000 in new budget authority;

“(11) for fiscal year 2026, for the discretionary category, $1,500,546,000,000 in new budget authority;

“(12) for fiscal year 2027, for the discretionary category, $1,515,551,000,000 in new budget authority;

“(13) for fiscal year 2028, for the discretionary category, $1,530,707,000,000 in new budget authority;

“(14) for fiscal year 2029, for the discretionary category, $1,546,014,000,000 in new budget authority;

“(15) for fiscal year 2030, for the discretionary category, $1,561,474,000,000 in new budget authority;
“(16) for fiscal year 2031, for the discretionary category, $1,577,089,000,000 in new budget authority;

“(17) for fiscal year 2032, for the discretionary category, $1,592,859,000,000 in new budget authority; and

“(18) for fiscal year 2033, for the discretionary category, $1,608,788,000,000 in new budget authority.”.

(b) Conforming Amendments to Adjustments.—

(1) Continuing Disability Reviews and Redeterminations.—Section 251(b)(2)(B)(i) of the Balanced Budget and Emergency Deficit Control Act of 1985 is amended—

(A) in subclause (IX), by striking “and” at the end;

(B) in subclause (X), by striking the period and inserting a semicolon; and

(C) by inserting after subclause (X) the following:

“(XI) for fiscal year 2024, $1,578,000,000 in additional new budget authority;
“(XII) for fiscal year 2025, $1,630,000,000 in additional new budget authority;

“(XIII) for fiscal year 2026, $1,682,000,000 in additional new budget authority;

“(XIV) for fiscal year 2027, $1,734,000,000 in additional new budget authority;

“(XV) for fiscal year 2028, $1,788,000,000 in additional new budget authority;

“(XVI) for fiscal year 2029, $1,842,000,000 in additional new budget authority;

“(XVII) for fiscal year 2030, $1,898,000,000 in additional new budget authority;

“(XVIII) for fiscal year 2031, $1,955,000,000 in additional new budget authority;

“(XIX) for fiscal year 2032, $2,014,000,000 in additional new budget authority; and
“(XX) for fiscal year 2033, $2,076,000,000 in additional new budget authority.”.

(2) Health Care Fraud and Abuse Control.—Section 251(b)(2)(C)(i) of such Act is amended—

(A) in subclause (IX), by striking “and” at the end;

(B) in subclause (X), by striking the period and inserting a semicolon; and

(C) by inserting after subclause (X) the following:

“(XI) for fiscal year 2024, $604,000,000 in additional new budget authority;

“(XII) for fiscal year 2025, $630,000,000 in additional new budget authority;

“(XIII) for fiscal year 2026, $658,000,000 in additional new budget authority;

“(XIV) for fiscal year 2027, $686,000,000 in additional new budget authority;
“(XV) for fiscal year 2028, $714,000,000 in additional new budget authority;
“(XVI) for fiscal year 2029, $743,000,000 in additional new budget authority;
“(XVII) for fiscal year 2030, $771,000,000 in additional new budget authority;
“(XVIII) for fiscal year 2031, $798,000,000 in additional new budget authority;
“(XIX) for fiscal year 2032, $826,000,000 in additional new budget authority; and
“(XX) for fiscal year 2033, $853,000,000 in additional new budget authority.”.

(3) Disaster Funding.—Section 251(b)(2)(D)(i) of such Act is amended by inserting after “2021” the following: “and fiscal years 2024 through 2033”.

(4) Reemployment Services and Eligibility Assessments.—Section 251(b)(2)(E)(i) of such Act is amended—
(A) in subclause (III), by striking “and” at the end;

(B) in subclause (IV), by striking the period and inserting a semicolon; and

(C) by inserting after subclause (IV) the following:

“(V) for fiscal year 2024, $265,000,000 in additional new budget authority;

“(VI) for fiscal year 2025, $271,000,000 in additional new budget authority;

“(VII) for fiscal year 2026, $276,000,000 in additional new budget authority;

“(VIII) for fiscal year 2027, $282,000,000 in additional new budget authority;

“(IX) for fiscal year 2028, $288,000,000 in additional new budget authority;

“(X) for fiscal year 2029, $293,000,000 in additional new budget authority;
“(XI) for fiscal year 2030, $299,000,000 in additional new budget authority;

“(XII) for fiscal year 2031, $305,000,000 in additional new budget authority;

“(XIII) for fiscal year 2032, $311,000,000 in additional new budget authority; and

“(XIV) for fiscal year 2033, $317,000,000 in additional new budget authority.”.

(5) **Wildfire Suppression.—**Section 251(b)(2)(F)(i) of such Act is amended—

(A) by striking “through 2027” and inserting “through 2033”;

(B) in subclause (VII), by striking “and” at the end;

(C) in subclause (VIII), by striking the period and inserting a semicolon; and

(D) by inserting after subclause (VIII) the following:

“(IX) for fiscal year 2028, $2,957,000,000 in additional new budget authority;
“(X) for fiscal year 2029, $3,036,000,000 in additional new budget authority;

“(XI) for fiscal year 2030, $3,118,000,000 in additional new budget authority;

“(XII) for fiscal year 2031, $3,202,000,000 in additional new budget authority;

“(XIII) for fiscal year 2032, $3,287,000,000 in additional new budget authority; and

“(XIV) for fiscal year 2033, $3,376,000,000 in additional new budget authority.”.

(c) Conforming Amendments Relating to Sequestration Reports.—Section 254 of the Balanced Budget and Emergency Deficit Control Act of 1985 (2 U.S.C. 904) is amended—

(1) in subsection (c)(2), by striking “2021” and inserting “2033”; and

(2) in subsection (f)(2)(A), by striking “2021” and inserting “2033”.
DIVISION B—SAVE TAXPAYER DOLLARS

TITLE I—RESCISSION OF UNOBLIGATED CORONAVIRUS FUNDS

SEC. 201. RESCISSION OF UNOBLIGATED CORONAVIRUS FUNDS.


TITLE II—PROHIBIT UNFAIR STUDENT LOAN GIVEAWAYS

SEC. 211. NULLIFICATION OF CERTAIN EXECUTIVE ACTIONS AND RULES RELATING TO FEDERAL STUDENT LOANS.

(a) IN GENERAL.—The following shall have no force or effect:

(1) The waivers and modifications of statutory and regulatory provisions relating to an extension of the suspension of payments on certain loans and waivers of interest on such loans under section 3513 of the CARES Act (20 U.S.C. 1001 note)—
(A) described by the Department of Education in the Federal Register on October 12, 2022 (87 Fed. Reg. 61513 et seq.); and

(B) issued on or after the date of enactment of this Act.

(2) The modifications of statutory and regulatory provisions relating to debt discharge described by the Department of Education in the Federal Register on October 12, 2022 (87 Fed. Reg. 61514).

(3) A final rule that is substantially similar to the proposed rule on “Improving Income-Driven Repayment for the William D. Ford Federal Direct Loan Program” published by the Department of Education in the Federal Register on January 11, 2023 (88 Fed. Reg. 1894 et seq.).

(b) PROHIBITION.—The Secretary of Education may not implement any executive action or rule specified in paragraph (1), (2), or (3) of subsection (a) (or a substantially similar executive action or rule), except as expressly authorized by an Act of Congress.
SEC. 212. LIMITATION ON AUTHORITY OF SECRETARY TO
PROPOSE OR ISSUE REGULATIONS AND EXECUTIVE ACTIONS.

Part G of title IV of the Higher Education Act of 1965 (20 U.S.C. 1088 et seq.) is amended by inserting after section 492 the following:

"SEC. 492A. LIMITATION ON AUTHORITY OF THE SECRETARY TO PROPOSE OR ISSUE REGULATIONS AND EXECUTIVE ACTIONS.

“(a) DRAFT REGULATIONS.—Beginning after the date of enactment of this section, a draft regulation implementing this title (as described in section 492(b)(1)) that is determined by the Secretary to be economically significant shall be subject to the following requirements (regardless of whether negotiated rulemaking occurs):

“(1) The Secretary shall determine whether the draft regulation, if implemented, would result in an increase in a subsidy cost resulting from a loan modification.

“(2) If the Secretary determines under paragraph (1) that the draft regulation would result in an increase in a subsidy cost resulting from a loan modification, then the Secretary may take no further action with respect to such regulation.

“(b) PROPOSED OR FINAL REGULATIONS AND EXECUTIVE ACTIONS.—Notwithstanding any other provision of..."
law, beginning after the date of enactment of this section,
the Secretary may not issue a proposed rule, final regula-
tion, or executive action implementing this title if the Sec-
etary determines that the rule, regulation, or executive
action—
“(1) is economically significant; and
“(2) would result in an increase in a subsidy
cost resulting from a loan modification.
“(c) RELATIONSHIP TO OTHER REQUIREMENTS.—
The analyses required under subsections (a) and (b) shall
be in addition to any other cost analysis required under
law for a regulation implementing this title, including any
cost analysis that may be required pursuant to Executive
Order 12866 (58 Fed. Reg. 51735; relating to regulatory
planning and review), Executive Order 13563 (76 Fed.
Reg. 3821; relating to improving regulation and regu-
lar review), or any related or successor orders.
“(d) DEFINITION.—In this section, the term ‘eco-
nomically significant’, when used with respect to a draft,
proposed, or final regulation or executive action, means
that the regulation or executive action is likely, as deter-
mined by the Secretary—
“(1) to have an annual effect on the economy
of $100,000,000 or more; or
“(2) adversely to affect in a material way the economy, a sector of the economy, productivity, competition, jobs, the environment, public health or safety, or State, local, or tribal governments or communities.”.

TITLE III—REPEAL MARKET DISTORTING GREEN TAX CREDITS

SEC. 221. AMENDMENT OF 1986 CODE.

Except as otherwise expressly provided, whenever in this title an amendment or repeal is expressed in terms of an amendment to, or repeal of, a section or other provision, the reference shall be considered to be made to a section or other provision of the Internal Revenue Code of 1986.

SEC. 222. MODIFICATION OF CREDIT FOR ELECTRICITY PRODUCED FROM CERTAIN RENEWABLE SOURCES.

(a) In General.—The following provisions of section 45(d) are each amended by striking “January 1, 2025” each place it appears and inserting “January 1, 2022”:

(1) Paragraph (2)(A).

(2) Paragraph (3)(A).

(3) Paragraph (6).
(4) Paragraph (7).
(5) Paragraph (9).
(6) Paragraph (11)(B).

(b) **BASE CREDIT AMOUNT.**—Section 45 is amended—

(1) in subsection (a)(1), by striking “0.3 cents” and inserting “1.5 cents”, and
(2) in subsection (b)(2), by striking “0.3 cent” each place it appears and inserting “1.5 cent”.

(c) **APPLICATION TO GEOTHERMAL AND SOLAR.**—
Section 45(d)(4) is amended by striking “and the construc-
tion of which begins before January 1, 2025” and all that follows and inserting “and which—

“(A) in the case of a facility using solar energy, is placed in service before January 1, 2006, or
“(B) in the case of a facility using geo-

thermal energy, the construction of which be-
gins before January 1, 2022.

Such term shall not include any property described in section 48(a)(3) the basis of which is taken into account by the taxpayer for purposes of determining the energy credit under section 48.”.

(d) **ELECTION TO TREAT QUALIFIED FACILITIES AS ENERGY PROPERTY.**—Section 48(a)(5)(C)(ii) is amended
by striking “January 1, 2025” and inserting “January 1, 2022”.

(c) Wind Facilities.—

(1) In general.—Section 45(d)(1) is amended by striking “January 1, 2025” and inserting “January 1, 2022”.

(2) Application of phaseout percentage.—

(A) Renewable electricity production credit.—Section 45(b)(5) is amended by striking “which is placed in service before January 1, 2022”.

(B) Energy credit.—Section 48(a)(5)(E) is amended by striking “placed in service before January 1, 2022, and”.

(3) Qualified offshore wind facilities under energy credit.—Section 48(a)(5)(F)(i) is amended by striking “offshore wind facility, sub-paragraph (E) shall not apply.” and inserting “offshore wind facility—

“(I) subparagraph (C)(ii) shall be applied by substituting ‘January 1, 2026’ for ‘January 1, 2022’,

“(II) subparagraph (E) shall not apply, and
“(III) for purposes of this para-
graph, section 45(d)(1) shall be ap-
plied by substituting ‘January 1, 2026’ for ‘January 1, 2022’.”.

(f) Wage and Apprenticeship Requirements.—
Section 45(b) is amended by striking paragraphs (6), (7),
and (8).

(g) Domestic Content, Phaseout, and Energy
Communities.—Section 45(b) is amended by striking
paragraphs (9), (10), (11), and (12).

(h) Credit Reduced for Grants, Tax-Exempt
Bonds, Subsidized Energy Financing, and Other
Credits.—Section 45(b)(3) is amended to read as fol-
lows:

“(3) Credit reduced for grants, tax-ex-
empt bonds, subsidized energy financing, and
other credits.—The amount of the credit deter-
mined under subsection (a) with respect to any
project for any taxable year (determined after the
application of paragraphs (1) and (2)) shall be re-
duced by the amount which is the product of the
amount so determined for such year and the lesser
of ½ or a fraction—
“(A) the numerator of which is the sum, for the taxable year and all prior taxable years, of—

“(i) grants provided by the United States, a State, or a political subdivision of a State for use in connection with the project,

“(ii) proceeds of an issue of State or local government obligations used to provide financing for the project the interest on which is exempt from tax under section 103,

“(iii) the aggregate amount of subsidized energy financing provided (directly or indirectly) under a Federal, State, or local program provided in connection with the project, and

“(iv) the amount of any other credit allowable with respect to any property which is part of the project, and

“(B) the denominator of which is the aggregate amount of additions to the capital account for the project for the taxable year and all prior taxable years.
The amounts under the preceding sentence for any taxable year shall be determined as of the close of the taxable year. This paragraph shall not apply with respect to any facility described in subsection (d)(2)(A)(ii).”.

(i) Rounding Adjustment.—

(1) In general.—Section 45(b)(2) is amended to read as follows:

“(2) Credit and phaseout adjustment based on inflation.—The 1.5 cent amount in subsection (a), the 8 cent amount in paragraph (1), the $4.375 amount in subsection (e)(8)(A), the $2 amount in subsection (e)(8)(D)(ii)(I), and in subsection (e)(8)(B)(i) the reference price of fuel used as a feedstock (within the meaning of subsection (e)(7)(A)) in 2002 shall each be adjusted by multiplying such amount by the inflation adjustment factor for the calendar year in which the sale occurs. If any amount as increased under the preceding sentence is not a multiple of 0.1 cent, such amount shall be rounded to the nearest multiple of 0.1 cent.”.

(2) Conforming Amendment.—Section 45(b)(4)(A) is amended by striking “last two sentences” and inserting “last sentence”.

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(j) **Hydropower.**—

(1) **Credit rate reduction for qualified hydropower production and marine and hydrokinetic renewable energy.**—Section 45(b)(4)(A) is amended by striking “or (7)” and inserting “(7), (9), or (11)”.

(2) **Marine and hydrokinetic renewable energy.**—Section 45 is amended—

(A) in subsection (c)(10)(A)—

(i) in clause (iii), by adding “or” at the end,

(ii) in clause (iv), by striking “, or” and inserting a period, and

(iii) by striking clause (v), and

(B) in subsection (d)(11)(A), by striking “25” and inserting “150”.

(k) **Effective Dates.**—

(1) **In general.**—Except as provided in paragraphs (2) and (3), the amendments made by this section shall apply to facilities placed in service after December 31, 2021.

(2) **Credit reduced for grants, tax-exempt bonds, subsidized energy financing, and other credits.**—The amendment made by sub-
section (h) shall apply to facilities the construction of which begins after August 16, 2022.

(3) DOMESTIC CONTENT, PHASEOUT, ENERGY COMMUNITIES.—The amendments made by subsections (g) and (j) shall apply to facilities placed in service after December 31, 2022.

SEC. 223. MODIFICATION OF ENERGY CREDIT.

(a) IN GENERAL.—The following provisions of section 48 are each amended by striking “January 1, 2025” each place it appears and inserting “January 1, 2024”:

(1) Subsection (a)(2)(A)(i)(II).
(3) Subsection (c)(1)(E).
(4) Subsection (c)(2)(D).
(6) Subsection (c)(4)(C).
(7) Subsection (c)(5)(D).

(b) CERTAIN ENERGY PROPERTY.—Section 48(a)(3)(A)(vii) is amended by striking “January 1, 2035” and inserting “January 1, 2024”.

(c) PHASEOUT OF CREDIT.—Section 48(a) is amended by striking paragraphs (6) and (7) and inserting the following new paragraphs:

“(6) PHASEOUT FOR SOLAR ENERGY PROPERTY.—
“(A) IN GENERAL.—Subject to subpara-
graph (B), in the case of any energy property
described in paragraph (3)(A)(i) the construc-
tion of which begins before January 1, 2024,
the energy percentage determined under para-
graph (2) shall be equal to—

“(i) in the case of any property the
construction of which begins after Decem-
ber 31, 2019, and before January 1, 2023,
26 percent, and

“(ii) in the case of any property the
construction of which begins after Decem-
ber 31, 2022, and before January 1, 2024,
22 percent.

“(B) PLACED IN SERVICE DEADLINE.—In
the case of any energy property described in
paragraph (3)(A)(i) the construction of which
begins before January 1, 2024, and which is
not placed in service before January 1, 2026,
the energy percentage determined under para-
graph (2) shall be equal to 10 percent.

“(7) PHASEOUT FOR CERTAIN OTHER ENERGY
PROPERTY.—

“(A) IN GENERAL.—Subject to subpara-
graph (B), in the case of any qualified fuel cell
property, qualified small wind property, waste
energy recovery property, or energy property
described in paragraph (3)(A)(ii), the energy
percentage determined under paragraph (2)
shall be equal to—

“(i) in the case of any property the
construction of which begins after Decem-
ber 31, 2019, and before January 1, 2023,
26 percent, and

“(ii) in the case of any property the
construction of which begins after Decem-
ber 31, 2022, and before January 1, 2024,
22 percent.

“(B) Placed in Service Deadline.—In
the case of any energy property described in
subparagraph (A) which is not placed in service
before January 1, 2026, the energy percentage
determined under paragraph (2) shall be equal
to 0 percent.”.

(d) Base Energy Percentage Amount.—Section
48(a) is amended—

(1) in paragraph (2)(A)—

(A) in clause (i), by striking “6 percent”
and inserting “30 percent”, and
(B) in clause (ii), by striking “2 percent” and inserting “10 percent”, and

(2) in paragraph (5)(A)(ii), by striking “6 percent” and inserting “30 percent”.

(e) CREDIT FOR GEOTHERMAL.—Section 48(a)(2)(A)(i)(II) is amended by striking “clause (i) or (iii) of paragraph (3)(A)” and inserting “paragraph (3)(A)(i)”.

(f) ENERGY STORAGE TECHNOLOGIES, QUALIFIED BIOGAS PROPERTY; MICROGRID CONTROLLERS REMOVED.—

(1) IN GENERAL.—Section 48(a)(3)(A) is amended by inserting “or” at the end of clause (vii) and by striking clauses (ix), (x), and (xi).

(2) CONFORMING CHANGES.—

(A) Section 48(a)(2)(A)(i) is amended by inserting “and” at the end of subclauses (IV) and (V) and by striking subclauses (VI), (VII), (VIII), and (IX).

(B) Section 48(e) is amended by striking paragraphs (6), (7), and (8).

(C) Section 45(e) is amended by striking paragraph (12).

(D) Section 50(d)(2) is amended by striking “At the election of a taxpayer” and all that
follows through “equal to or less than 500 kilo-

watt hours.”

(g) Fuel Cells Using Electromechanical

Processes.—

(1) In General.—Section 48(c)(1) is amend-
ed—

(A) in subparagraph (A)(i)—

(i) by striking “or electromechanical”,

and

(ii) by striking “(1 kilowatt in the
case of a fuel cell power plant with a linear
generator assembly)”, and

(B) in subparagraph (C)—

(i) by striking “, or linear generator

assembly”, and

(ii) by striking “or

electromechanical”.

(2) Linear Generator Assembly Limita-
tion.—Section 48(c)(1) is amended by striking sub-
paragraph (D) and by redesignating subparagraph

(E) as subparagraph (D).

(h) Dynamic Glass.—Section 48(a)(3)(A)(ii) is

amended by striking “or electrochromic glass which uses
electricity to change its light transmittance properties in

order to heat or cool a structure,”.

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(i) Coordination Rule Removed.—Paragraph (3) of section 50(c) is amended—

(1) by inserting “and” at the end of subparagraph (A),

(2) by striking “, and” at the end of subparagraph (B) and inserting a period, and

(3) by striking subparagraph (C).

(j) Interconnection Property.—Section 48(a) is amended by striking paragraph (8).

(k) Energy Projects, Wage Requirements, and Apprenticeship Requirements.—Section 48(a) is amended by striking paragraphs (9), (10), and (11).

(l) Domestic Content, Phaseout for Elective Payment.—Section 48(a) is amended by striking paragraphs (12) and (13).

(m) Rule for Property Financed by Tax-Exempt Bonds Removed; Text of Special Rule for Property Financed by Subsidized Energy Financing or Industrial Development Bonds Restored.—Section 48(a)(4) is amended to read as follows:

“(4) Special rule for property financed by subsidized energy financing or industrial development bonds.—

“(A) Reduction of basis.—For purposes of applying the energy percentage to any prop-
property, if such property is financed in whole or in part by—

“(i) subsidized energy financing, or

“(ii) the proceeds of a private activity bond (within the meaning of section 141) the interest on which is exempt from tax under section 103,

the amount taken into account as the basis of such property shall not exceed the amount which (but for this subparagraph) would be so taken into account multiplied by the fraction determined under subparagraph (B).

“(B) DETERMINATION OF FRACTION. — For purposes of subparagraph (A), the fraction determined under this subparagraph is 1 reduced by a fraction—

“(i) the numerator of which is that portion of the basis of the property which is allocable to such financing or proceeds, and

“(ii) the denominator of which is the basis of the property.

“(C) SUBSIDIZED ENERGY FINANCING. — For purposes of subparagraph (A), the term ‘subsidized energy financing’ means financing
provided under a Federal, State, or local program a principal purpose of which is to provide subsidized financing for projects designed to conserve or produce energy.

“(D) TERMINATION.—This paragraph shall not apply to periods after December 31, 2008, under rules similar to the rules of section 48(m) (as in effect on the day before the date of the enactment of the Revenue Reconciliation Act of 1990).”.

(n) TREATMENT OF CONTRACTS INVOLVING ENERGY STORAGE.—Section 7701(e) is amended—

(1) in paragraph (3)—

(A) in subparagraph (A)(i), by inserting “or” at the end of subclause (II), by striking “or” at the end of subclause (III) and inserting “and”, and by striking subclause (IV), and

(B) by striking subparagraph (F), and

(2) in paragraph (4), by striking “water treatment works facility, or storage facility” and inserting “or water treatment works facility”.

(o) REMOVAL OF INCREASED CREDIT RATE FOR ENERGY COMMUNITIES.—Section 48(a) is amended by striking paragraph (14).
(p) Regulations.—Section 48(a) is amended by striking paragraph (15).

(q) Effective Dates.—

(1) In general.—Except as provided in paragraphs (2) and (3), the amendments made by this section shall apply to property placed in service after December 31, 2021.

(2) Other property.—The amendments made by subsections (f), (g), (h), (i), (j), (l), (n), and (o) shall apply to property placed in service after December 31, 2022.

(3) Removal of rule for property financed by tax exempt bonds.—The amendment made by subsection (m) shall apply to property the construction of which begins after August 16, 2022.

SEC. 224. REPEAL OF INCREASE IN ENERGY CREDIT FOR SOLAR AND WIND FACILITIES PLACED IN SERVICE IN CONNECION WITH LOW-INCOME COMMUNITIES.

(a) In General.—Section 48 is amended by striking subsection (e).

(b) Effective Date.—The amendments made by this section shall take effect on January 1, 2023.
SEC. 225. MODIFICATION OF CREDIT FOR CARBON OXIDE SEQUESTRATION.

(a) Carbon Oxide Capture Requirements.—

(1) In general.—Section 45Q(d) is amended to read as follows:

“(d) Qualified Facility.—For purposes of this section, the term ‘qualified facility’ means any industrial facility or direct air capture facility—

“(1) the construction of which begins before January 1, 2026, and—

“(A) construction of carbon capture equipment begins before such date, or

“(B) the original planning and design for such facility includes installation of carbon capture equipment, and

“(2) which captures—

“(A) in the case of a facility which emits not more than 500,000 metric tons of carbon oxide into the atmosphere during the taxable year, not less than 25,000 metric tons of qualified carbon oxide during the taxable year which is utilized in a manner described in subsection (f)(5),

“(B) in the case of an electricity generating facility which is not described in subparagraph (A), not less than 500,000 metric tons of...
qualified carbon oxide during the taxable year,
or
“(C) in the case of a direct air capture fa-
cility or any facility not described in subpara-
graph (A) or (B), not less than 100,000 metric
tons of qualified carbon oxide during the tax-
able year.”.

(2) DEFINITIONS REMOVED.—

(A) IN GENERAL.—Section 45Q(e) is
amended by striking paragraphs (1) and (2)
and redesignating paragraphs (3) through (5)
as paragraphs (1) through (3), respectively.

(B) CONFORMING AMENDMENT.—Section
142(o)(1)(B) is amended by striking “section
45Q(e)(3)” and inserting “section 45Q(e)(1)”.

(b) MODIFIED APPLICABLE DOLLAR AMOUNT.—Sec-
tion 45Q(b)(1) is amended to read as follows:

“(1) APPLICABLE DOLLAR AMOUNT.—

“(B) IN GENERAL.—The applicable dollar
amount shall be an amount equal to—

“(i) for any taxable year beginning in
a calendar year after 2016 and before
2027—

“(I) for purposes of paragraph
(3) of subsection (a), the dollar
amount established by linear interpolation between $22.66 and $50 for each calendar year during such period, and

“(II) for purposes of paragraph (4) of such subsection, the dollar amount established by linear interpolation between $12.83 and $35 for each calendar year during such period, and

“(ii) for any taxable year beginning in a calendar year after 2026—

“(I) for purposes of paragraph (3) of subsection (a), an amount equal to the product of $50 and the inflation adjustment factor for such calendar year determined under section 43(b)(3)(B) for such calendar year, determined by substituting ‘2025’ for ‘1990’, and

“(II) for purposes of paragraph (4) of such subsection, an amount equal to the product of $35 and the inflation adjustment factor for such calendar year determined under sec-
tion 43(b)(3)(B) for such calendar year, determined by substituting ‘2025’ for ‘1990’.

“(C) ROUNDING.—The applicable dollar amount determined under subparagraph (A) shall be rounded to the nearest cent.”.

(e) WAGE AND APPRENTICESHIP REQUIREMENTS.—Section 45Q is amended by striking subsection (h) and by redesignating subsection (i) as subsection (h).

(d) CREDIT REDUCED FOR TAX-EXEMPT BONDS.—Section 45Q(f) is amended by striking paragraph (8).

(e) APPLICATION OF SECTION FOR CERTAIN CARBON CAPTURE EQUIPMENT.—Section 45Q(g) is amended by striking “the earlier of January 1, 2023, and”.

(f) ELECTION.—Section 45Q(f) is amended by striking paragraph (9).

(g) NO REGULATIONS FOR BASELINE CARBON OXIDE PRODUCTION.—Subsection (h) of section 45Q, as redesignated by subsection (c), is amended—

(1) in paragraph (1), by adding “and” at the end,

(2) in paragraph (2), by striking “, and” and inserting a period, and

(3) by striking paragraph (3).

(h) EFFECTIVE DATES.—
(1) IN GENERAL.—Except as provided in paragraphs (2), (3), and (4), the amendments made by this section shall apply to facilities or equipment placed in service after December 31, 2022.

(2) CARBON OXIDE CAPTURE REQUIREMENTS.—The amendments made by subsection (a) shall apply to facilities or equipment the construction of which begins after August 16, 2022.

(3) APPLICATION OF SECTION FOR CERTAIN CARBON CAPTURE EQUIPMENT.—The amendments made by subsection (e) shall take effect on August 16, 2022.

(4) ELECTION.—The amendment made by subsection (f) shall apply to carbon oxide captured and disposed of after December 31, 2021.

SEC. 226. ZERO-EMISSION NUCLEAR POWER PRODUCTION CREDIT REPEALED.

(a) IN GENERAL.—Subpart D of part IV of subchapter A of chapter 1 is amended by striking section 45U (and by striking the item relating to such section in the table of sections for such subpart).

(b) CONFORMING AMENDMENTS.—Section 38(b) is amended—

(1) in paragraph (32), by adding “plus” at the end,
(2) in paragraph (33), by striking the comma at the end and inserting a period, and

(3) by striking paragraph (34).

(c) Effective Date.—The amendments made by this section shall apply to electricity produced and sold after December 31, 2023, in taxable years beginning after such date.

SEC. 227. INCENTIVES FOR BIODIESEL, RENEWABLE DIESEL, AND ALTERNATIVE FUELS.

(a) Biodiesel and Renewable Diesel Credit.—Section 40A(g) is amended by striking “December 31, 2024” and inserting “December 31, 2022”.

(b) Biodiesel Mixture Credit.—

(1) In general.—Section 6426(c)(6) is amended by striking “December 31, 2024” and inserting “December 31, 2022”.

(2) Fuels not used for taxable purposes.—Section 6427(e)(6)(B) is amended by striking “December 31, 2024” and inserting “December 31, 2022”.

(c) Alternative Fuel Credit.—Section 6426(d)(5) is amended by striking “December 31, 2024” and inserting “December 31, 2021”.
(d) **ALTERNATIVE FUEL MIXTURE CREDIT.**—Section 6426(e)(3) is amended by striking “December 31, 2024” and inserting “December 31, 2021”.

(e) **PAYMENTS FOR ALTERNATIVE FUELS.**—Section 6427(e)(6)(C) is amended by striking “December 31, 2024” and inserting “December 31, 2021”.

(f) **REPEAL OF SPECIAL RULE.**—Subsection (g) of section 13201 of Public Law 117–169 is repealed.

(g) **EFFECTIVE DATE.**—The amendments made by this section shall apply to fuel sold or used after December 31, 2021.

**SEC. 228. SECOND GENERATION BIOFUEL INCENTIVES.**

(a) **IN GENERAL.**—Section 40(b)(6)(j)(i) is amended by striking “2025” and inserting “2022”.

(b) **EFFECTIVE DATE.**—The amendment made by subsection (a) shall apply to qualified second generation biofuel production after December 31, 2021.

**SEC. 229. REPEAL OF SUSTAINABLE AVIATION FUEL CREDIT.**

(a) **IN GENERAL.**—Subpart D of part IV of subchapter A of chapter 1 is amended by striking section 40B (and by striking the item relating to such section in the table of sections for such subpart).

(b) **CONFORMING AMENDMENT.**—Section 38(b) is amended by striking paragraph (35).
(c) Coordination With Biodiesel Removed.—

(1) In General.—Section 40A(d)(1) is amended by striking “or 40B”.

(2) Conforming Amendment.—Section 40A(f) is amended by adding at the end the following:

“(4) Certain Aviation Fuel.—

“(A) In General.—Except as provided in the last 3 sentences of paragraph (3), the term ‘renewable diesel’ shall include fuel derived from biomass which meets the requirements of a Department of Defense specification for military jet fuel or an American Society of Testing and Materials specification for aviation turbine fuel.

“(B) Application of Mixture Credits.—In the case of fuel which is treated as renewable diesel solely by reason of subparagraph (A), subsection (b)(1) and section 6426(c) shall be applied with respect to such fuel by treating kerosene as though it were diesel fuel.”.

(3) Sustainable Aviation Fuel Credit Provisions Removed.—Section 6426 is amended by striking subsection (k).

(d) Conforming Amendments.—

(1) Section 6426 is amended—
(A) in subsection (a)(1), by striking “(e), and (k)” and inserting “and (e)”, and

(B) in subsection (h), by striking “under section 40, 40A, or 40B” and inserting “under section 40 or 40A”.

(2) Section 6427(e) is amended—

(A) in the heading, by striking “ALTERNATIVE FUEL, OR SUSTAINABLE AVIATION FUEL” and inserting “OR ALTERNATIVE FUEL”,

(B) in paragraph (1), by striking “or the sustainable aviation fuel mixture credit”, and

(C) in paragraph (6)—

(i) in subparagraph (C), by adding “and” at the end,

(ii) in subparagraph (D), by striking “, and” and inserting a period, and

(iii) by striking subparagraph (E).

(3) Section 4101(a)(1) is amended by striking “every person producing or importing sustainable aviation fuel (as defined in section 40B),”.

(4) Section 87 is amended—

(A) in paragraph (1), by adding “and” at the end,
(B) in paragraph (2), by striking “, and” and inserting a period, and

(C) by striking paragraph (3).

(e) EFFECTIVE DATE.—The amendments made by this section shall apply to fuel sold or used after December 31, 2022.

SEC. 230. CLEAN HYDROGEN REPEALS.

(a) CREDIT FOR PRODUCTION OF CLEAN HYDROGEN REPEALED.—

(1) IN GENERAL.—Subpart D of part IV of subchapter A of chapter 1 is amended by striking section 45V (and by striking the item relating to such section in the table of sections for such subpart).

(2) CONFORMING AMENDMENT.—Section 38(b) is amended by striking paragraph (36).

(3) EFFECTIVE DATE.—The amendments made by this section shall apply to hydrogen produced after December 31, 2022.

(b) CREDIT FOR ELECTRICITY PRODUCED FROM RENEWABLE RESOURCES ALLOWED IF ELECTRICITY IS USED TO PRODUCE CLEAN HYDROGEN.—

(1) IN GENERAL.—Section 45(e) is amended by striking paragraph (13).
(2) Effective Date.—The amendments made by this subsection shall apply to electricity produced after December 31, 2022.

d. Election To Treat Clean Hydrogen Production Facilities as Energy Property.—

(1) In General.—Section 48(a) is amended by striking paragraph (15) and by redesignating paragraph (16) as paragraph (15).

(2) Effective Date.—The amendments made by this subsection shall apply to property placed in service after December 31, 2022.

d. Reinstatement of Alternative Fuel Credit for Liquefied Hydrogen.—

(1) In General.—Section 6426(d)(2) is amended by redesignating subparagraphs (D), (E), and (F) as subparagraphs (E), (F), and (G), respectively, and by inserting after subparagraph (C) the following:

“(D) liquefied hydrogen,”.

(2) Conforming Amendment.—Section 6426(e)(2) is amended by striking “(E)” and inserting “(F)”.

(3) Effective Date.—The amendments made by this subsection shall apply to fuel sold or used after December 31, 2022.
SEC. 231. NONBUSINESS ENERGY PROPERTY CREDIT.

(a) IN GENERAL.—Section 25C is amended to read as follows:

"SEC. 25C. NONBUSINESS ENERGY PROPERTY.

"(a) ALLOWANCE OF CREDIT.—In the case of an individual, there shall be allowed as a credit against the tax imposed by this chapter for the taxable year an amount equal to the sum of—

"(1) 10 percent of the amount paid or incurred by the taxpayer for qualified energy efficiency improvements installed during such taxable year, and

"(2) the amount of the residential energy property expenditures paid or incurred by the taxpayer during such taxable year.

"(b) LIMITATIONS.—

"(1) LIFETIME LIMITATION.—The credit allowed under this section with respect to any taxpayer for any taxable year shall not exceed the excess (if any) of $500 over the aggregate credits allowed under this section with respect to such taxpayer for all prior taxable years ending after December 31, 2005.

"(2) WINDOWS.—In the case of amounts paid or incurred for components described in subsection (c)(3)(B) by any taxpayer for any taxable year, the credit allowed under this section with respect to such
amounts for such year shall not exceed the excess (if any) of $200 over the aggregate credits allowed under this section with respect to such amounts for all prior taxable years ending after December 31, 2005.

“(3) LIMITATION ON RESIDENTIAL ENERGY PROPERTY EXPENDITURES.—The amount of the credit allowed under this section by reason of subsection (a)(2) shall not exceed—

“(A) $50 for any advanced main air circulating fan,

“(B) $150 for any qualified natural gas, propane, or oil furnace or hot water boiler, and

“(C) $300 for any item of energy-efficient building property.

“(c) QUALIFIED ENERGY EFFICIENCY IMPROVEMENTS.—For purposes of this section—

“(1) IN GENERAL.—The term ‘qualified energy efficiency improvements’ means any energy efficient building envelope component, if—

“(A) such component is installed in or on a dwelling unit located in the United States and owned and used by the taxpayer as the taxpayer’s principal residence (within the meaning of section 121),
“(B) the original use of such component commences with the taxpayer, and
“(C) such component reasonably can be expected to remain in use for at least 5 years.
“(2) ENERGY EFFICIENT BUILDING ENVELOPE COMPONENT.—The term ‘energy efficient building envelope component’ means a building envelope component which meets—
“(A) applicable Energy Star program requirements, in the case of a roof or roof products,
“(B) version 6.0 Energy Star program requirements, in the case of an exterior window, a skylight, or an exterior door, and
“(C) the prescriptive criteria for such component established by the 2009 International Energy Conservation Code, as such Code (including supplements) is in effect on the date of the enactment of the American Recovery and Reinvestment Tax Act of 2009, in the case of any other component.
“(3) BUILDING ENVELOPE COMPONENT.—The term ‘building envelope component’ means—
“(A) any insulation material or system which is specifically and primarily designed to
reduce the heat loss or gain of a dwelling unit when installed in or on such dwelling unit,

“(B) exterior windows (including skylights),

“(C) exterior doors, and

“(D) any metal roof or asphalt roof installed on a dwelling unit, but only if such roof has appropriate pigmented coatings or cooling granules which are specifically and primarily designed to reduce the heat gain of such dwelling unit.

“(4) MANUFACTURED HOMES INCLUDED.—The term ‘dwelling unit’ includes a manufactured home which conforms to Federal Manufactured Home Construction and Safety Standards (part 3280 of title 24, Code of Federal Regulations).

“(d) RESIDENTIAL ENERGY PROPERTY EXPENDITURES.—For purposes of this section—

“(1) IN GENERAL.—The term ‘residential energy property expenditures’ means expenditures made by the taxpayer for qualified energy property which is—

“(A) installed on or in connection with a dwelling unit located in the United States and owned and used by the taxpayer as the tax-
payer’s principal residence (within the meaning of section 121), and

“(B) originally placed in service by the taxpayer.

Such term includes expenditures for labor costs properly allocable to the onsite preparation, assembly, or original installation of the property.

“(2) QUALIFIED ENERGY PROPERTY.—

“(A) IN GENERAL.—The term ‘qualified energy property’ means—

“(i) energy-efficient building property,

“(ii) a qualified natural gas, propane, or oil furnace or hot water boiler, or

“(iii) an advanced main air circulating fan.

“(B) PERFORMANCE AND QUALITY STANDARDS.—Property described under subparagraph (A) shall meet the performance and quality standards, and the certification requirements (if any), which—

“(i) have been prescribed by the Secretary by regulations (after consultation with the Secretary of Energy or the Administrator of the Environmental Protection Agency, as appropriate), and
“(ii) are in effect at the time of the acquisition of the property, or at the time of the completion of the construction, reconstruction, or erection of the property, as the case may be.

“(C) REQUIREMENTS AND STANDARDS FOR AIR CONDITIONERS AND HEAT PUMPS.—

The standards and requirements prescribed by the Secretary under subparagraph (B) with respect to the energy efficiency ratio (EER) for central air conditioners and electric heat pumps—

“(i) shall require measurements to be based on published data which is tested by manufacturers at 95 degrees Fahrenheit, and

“(ii) may be based on the certified data of the Air Conditioning and Refrigeration Institute that are prepared in partnership with the Consortium for Energy Efficiency.

“(3) ENERGY-EFFICIENT BUILDING PROPERTY.—The term ‘energy-efficient building property’ means—
“(A) an electric heat pump water heater which yields a Uniform Energy Factor of at least 2.2 in the standard Department of Energy test procedure,

“(B) an electric heat pump which achieves the highest efficiency tier established by the Consortium for Energy Efficiency, as in effect on January 1, 2009,

“(C) a central air conditioner which achieves the highest efficiency tier established by the Consortium for Energy Efficiency, as in effect on January 1, 2009, and

“(D) a natural gas, propane, or oil water heater which has either a Uniform Energy Factor of at least 0.82 or a thermal efficiency of at least 90 percent.

“(4) QUALIFIED NATURAL GAS, PROPANE, OR OIL FURNACE OR HOT WATER BOILER.—The term ‘qualified natural gas, propane, or oil furnace or hot water boiler’ means a natural gas, propane, or oil furnace or hot water boiler which achieves an annual fuel utilization efficiency rate of not less than 95.

“(5) ADVANCED MAIN AIR CIRCULATING FAN.—The term ‘advanced main air circulating fan’ means a fan used in a natural gas, propane, or oil furnace
and which has an annual electricity use of no more than 2 percent of the total annual energy use of the furnace (as determined in the standard Department of Energy test procedures).

“(e) SPECIAL RULES.—For purposes of this section—

“(1) APPLICATION OF RULES.—Rules similar to the rules under paragraphs (4), (5), (6), (7), and (8) of section 25D(e) shall apply.

“(2) JOINT OWNERSHIP OF ENERGY ITEMS.—

“(A) IN GENERAL.—Any expenditure otherwise qualifying as an expenditure under this section shall not be treated as failing to so qualify merely because such expenditure was made with respect to two or more dwelling units.

“(B) LIMITS APPLIED SEPARATELY.—In the case of any expenditure described in sub-paragraph (A), the amount of the credit allowable under subsection (a) shall (subject to paragraph (1)) be computed separately with respect to the amount of the expenditure made for each dwelling unit.

“(3) PROPERTY FINANCED BY SUBSIDIZED ENERGY FINANCING.—For purposes of determining the
amount of expenditures made by any individual with
respect to any property, there shall not be taken into
account expenditures which are made from sub-
sidized energy financing (as defined in section
48(a)(4)(C)).

“(f) BASIS ADJUSTMENTS.—For purposes of this
subtitle, if a credit is allowed under this section for any
expenditure with respect to any property, the increase in
the basis of such property which would (but for this sub-
section) result from such expenditure shall be reduced by
the amount of the credit so allowed.

“(g) TERMINATION.—This section shall not apply
with respect to any property placed in service—

“(1) after December 31, 2007, and before Janu-
ary 1, 2009, or

“(2) after December 31, 2021.”.

(b) CONFORMING AMENDMENTS.—

(1) Section 1016(a)(33) is amended by striking
“section 25C(g)” and inserting “25C(f)”.

(2) Section 6213(g)(2) is amended—

(A) by adding “and” at the end of sub-
paragraph (P),

(B) by striking the comma at the end of
subparagraph (Q) and inserting a period, and

(C) by striking subparagraphs (R) and (S).
(c) Effective Date.—The amendments made by this section shall apply to property placed in service after December 31, 2021.

SEC. 232. RESIDENTIAL CLEAN ENERGY CREDIT REVERTED TO CREDIT FOR RESIDENTIAL ENERGY EFFICIENT PROPERTY.

(a) Extension Reversed.—

(1) In general.—Section 25D(h) is amended by striking “December 31, 2034” and inserting “December 31, 2023”.

(2) Phaseout restored.—Section 25D(g) is amended—

(A) in paragraph (1), by adding “and” at the end,

(B) in paragraph (2), by striking “before January 1, 2022, 26 percent,” and inserting “before January 1, 2023, 26 percent, and”,

(C) in paragraph (3), by striking “December 31, 2021, and before January 1, 2033, 30 percent,” and inserting “December 31, 2022, and before January 1, 2024, 22 percent.”, and

(D) by striking paragraphs (4) and (5).

(b) Residential Clean Energy Credit for Battery Storage Technology Removed; Biomass Expenditure Provisions Restored.—
(1) IN GENERAL.—Paragraph (6) of section 25D(a) is amended to read as follows:

“(6) the qualified biomass fuel property expenditures,”,

(2) DEFINITION OF QUALIFIED BIOMASS FUEL PROPERTY EXPENDITURES RESTORED.—Paragraph (6) of section 25D(d) is amended to read as follows:

“(6) QUALIFIED BIOMASS FUEL PROPERTY EXPENDITURE.—

“(A) IN GENERAL.—The term ‘qualified biomass fuel property expenditure’ means an expenditure for property—

“(i) which uses the burning of biomass fuel to heat a dwelling unit located in the United States and used as a residence by the taxpayer, or to heat water for use in such a dwelling unit, and

“(ii) which has a thermal efficiency rating of at least 75 percent (measured by the higher heating value of the fuel).

“(B) BIOMASS FUEL.—For purposes of this section, the term ‘biomass fuel’ means any plant-derived fuel available on a renewable or recurring basis.”.

(c) CONFORMING AMENDMENTS.—
(1) Section 25D(d)(3) is amended by striking “,
without regard to subparagraph (D) thereof”.

(2) The heading for section 25D is amended by
striking “CLEAN ENERGY CREDIT” and inserting
“ENERGY EFFICIENT PROPERTY”.

(3) The table of sections for subpart A of part
IV of subchapter A of chapter 1 is amended by
striking the item relating to section 25D and insert-
ing the following:

“Sec. 25D. Residential energy efficient property.”

(d) EFFECTIVE DATES.—

(1) IN GENERAL.—Except as provided in para-
graph (2), the amendments made by this section
shall apply to expenditures made after December 31,
2021.

(2) RESIDENTIAL CLEAN ENERGY CREDIT FOR
BATTERY STORAGE TECHNOLOGY REMOVED; BIO-
MASS EXPENDITURE PROVISIONS RESTORED.—The
amendments made by subsection (b) shall apply to
expenditures made after December 31, 2022.

SEC. 233. ENERGY EFFICIENT COMMERCIAL BUILDINGS DE-
DUCTION.

(a) IN GENERAL.—

(1) MAXIMUM AMOUNT OF DEDUCTION RULES
RESTORED.—Section 179D(b) is amended to read as
follows:
“(b) Maximum Amount of Deduction.—The deduction under subsection (a) with respect to any building for any taxable year shall not exceed the excess (if any) of—

“(1) the product of—

“(A) $1.80, and

“(B) the square footage of the building, over

“(2) the aggregate amount of the deductions under subsection (a) with respect to the building for all prior taxable years.”.

(2) Modification of Efficiency Standard.—Section 179D(c)(1)(D) is amended by striking “25 percent” and inserting “50 percent”.

(3) Reference Standard.—Section 179D(e)(2) is amended to read as follows:

“(2) Reference Standard 90.1.—The term ‘Reference Standard 90.1’ means, with respect to any property, the most recent Standard 90.1 published by the American Society of Heating, Refrigerating, and Air Conditioning Engineers and the Illuminating Engineering Society of North America which has been affirmed by the Secretary, after consultation with the Secretary of Energy, for purposes of this section not later than the date that is 2 years
before the date that construction of such property begins.”.

(4) Partial allowance.—

(A) In general.—Section 179D(d) is amended—

(i) by redesignating paragraphs (1) through (5) as paragraphs (2) through (6), respectively, and

(ii) by inserting before paragraph (2) the following:

“(1) Partial allowance.—

“(A) In general.—Except as provided in subsection (f), if—

“(i) the requirement of subsection (c)(1)(D) is not met, but

“(ii) there is a certification in accordance with paragraph (6) that any system referred to in subsection (c)(1)(C) satisfies the energy-savings targets established by the Secretary under subparagraph (B) with respect to such system,

then the requirement of subsection (c)(1)(D) shall be treated as met with respect to such system, and the deduction under subsection (a) shall be allowed with respect to energy efficient
commercial building property installed as part
of such system and as part of a plan to meet
such targets, except that subsection (b) shall be
applied to such property by substituting ‘$.60’
for ‘$1.80’.

“(B) REGULATIONS.—The Secretary, after
consultation with the Secretary of Energy, shall
establish a target for each system described in
subsection (e)(1)(C) such that, if such targets
were met for all such systems, the building
would meet the requirements of subsection
(e)(1)(D).”.

(B) CONFORMING AMENDMENTS.—

(i) Section 179D(c)(1)(D) is amend-
ed—

(I) by striking “subsection
(d)(5)” and inserting “subsection
(d)(6)”, and

(II) by striking “subsection
(d)(1)” and inserting “subsection
(d)(2)”.

(ii) Paragraph (3)(A) of section
179D(d), as redesignated by subparagraph
(A), is amended by striking “paragraph
(1)” and inserting “paragraph (2)”.

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(iii) Paragraph (5) of section 179D(d), as redesignated by subparagraph (A), is amended by striking “paragraph (2)(B)(iii)” and inserting “paragraph (3)(B)(iii)”.

(iv) Section 179D(h)(2) is amended by inserting “or (d)(1)(A)” after “subsection (c)(1)(D)”.

(5) Allocation of Deduction for Public Property.—Paragraph (4) of section 179D(d), as redesignated by paragraph (4)(A), is amended to read as follows:

“(4) Allocation of Deduction for Public Property.—In the case of energy efficient commercial building property installed on or in property owned by a Federal, State, or local government or a political subdivision thereof, the Secretary shall promulgate a regulation to allow the allocation of the deduction to the person primarily responsible for designing the property in lieu of the owner of such property. Such person shall be treated as the taxpayer for purposes of this section.”.

(6) Alternative Deduction for Energy Efficient Building Retrofit Property Repealed.—
(A) IN GENERAL.—Section 179D is amended by striking subsection (f).

(B) RESTORATION OF TEXT RELATING TO INTERIM RULES FOR LIGHTING SYSTEMS.—Section 179D is amended by inserting after subsection (e) the following:

“(f) INTERIM RULES FOR LIGHTING SYSTEMS.—Until such time as the Secretary issues final regulations under subsection (d)(1)(B) with respect to property which is part of a lighting system—

“(1) IN GENERAL.—The lighting system target under subsection (d)(1)(A)(ii) shall be a reduction in lighting power density of 25 percent (50 percent in the case of a warehouse) of the minimum requirements in Table 9.5.1 or Table 9.6.1 (not including additional interior lighting power allowances) of Standard 90.1–2007.

“(2) REDUCTION IN DEDUCTION IF REDUCTION LESS THAN 40 PERCENT.—

“(A) IN GENERAL.—If, with respect to the lighting system of any building other than a warehouse, the reduction in lighting power density of the lighting system is not at least 40 percent, only the applicable percentage of the amount of deduction otherwise allowable under
this section with respect to such property shall be allowed.

“(B) APPLICABLE PERCENTAGE.—For purposes of subparagraph (A), the applicable percentage is the number of percentage points (not greater than 100) equal to the sum of—

“(i) 50, and

“(ii) the amount which bears the same ratio to 50 as the excess of the reduction of lighting power density of the lighting system over 25 percentage points bears to 15.

“(C) EXCEPTIONS.—This subsection shall not apply to any system—

“(i) the controls and circuiting of which do not comply fully with the mandatory and prescriptive requirements of Standard 90.1–2007 and which do not include provision for bilevel switching in all occupancies except hotel and motel guest rooms, store rooms, restrooms, and public lobbies, or

“(ii) which does not meet the minimum requirements for calculated lighting levels as set forth in the Illuminating Engi-

(7) INFLATION ADJUSTMENT.—Section 179D(g) is amended—

(A) by inserting “or subsection (d)(1)(A)” after “subsection (b)”,

(B) by striking “2022” and inserting “2020”, and

(C) by striking “calendar year 2021” and inserting “calendar year 2019”.

(b) SPECIAL RULE FOR REAL ESTATE INVESTMENT TRUSTS REMOVED.—Section 312(k)(3)(B) is amended to read as follows:

“(B) TREATMENT OF AMOUNTS DEDUCTIBLE UNDER SECTION 179, 179B, 179C, 179D, OR 179E.—For purposes of computing the earnings and profits of a corporation, any amount deductible under section 179, 179B, 179C, 179D, or 179E shall be allowed as a deduction ratably over the period of 5 taxable years (beginning with the taxable year for which such amount is deductible under section 179, 179B, 179C, 179D, or 179E, as the case may be).”.
(c) Conforming Amendment.—Paragraph (2) of section 179D(d), as redesignated by subsection (a)(4)(A), is amended by striking “not later than the date that is 4 years before the date such property is placed in service” and inserting “not later than the date that is 2 years before the date that construction of such property begins”.

(d) Effective Dates.—The amendments made by this section shall apply to taxable years beginning after December 31, 2022.

SEC. 234. Modifications to New Energy Efficient Home Credit.

(a) Extension Reversed.—Section 45L(h) is amended by striking “December 31, 2032” and inserting “December 31, 2021”.

(b) Decrease in Credit Amounts.—Paragraph (2) of section 45L(a) is amended to read as follows:

“(2) Applicable Amount.—For purposes of paragraph (1), the applicable amount is an amount equal to—

“(A) in the case of a dwelling unit described in paragraph (1) or (2) of subsection (c), $2,000, and

“(B) in the case of a dwelling unit described in paragraph (3) of subsection (c), $1,000.”.
(c) Reversal of Modification of Energy Saving Requirements.—Section 45L(c) is amended to read as follows:

“(c) Energy Saving Requirements.—A dwelling unit meets the energy saving requirements of this subsection if such unit is—

“(1) certified—

“(A) to have a level of annual heating and cooling energy consumption which is at least 50 percent below the annual level of heating and cooling energy consumption of a comparable dwelling unit—

“(i) which is constructed in accordance with the standards of chapter 4 of the 2006 International Energy Conservation Code, as such Code (including supplements) is in effect on January 1, 2006, and

“(ii) for which the heating and cooling equipment efficiencies correspond to the minimum allowed under the regulations established by the Department of Energy pursuant to the National Appliance Energy Conservation Act of 1987 and in effect at the time of completion of construction, and
“(B) to have building envelope component improvements account for at least ⅕ of such 50 percent,
“(2) a manufactured home which conforms to Federal Manufactured Home Construction and Safety Standards (part 3280 of title 24, Code of Federal Regulations) and which meets the requirements of paragraph (1), or
“(3) a manufactured home which conforms to Federal Manufactured Home Construction and Safety Standards (part 3280 of title 24, Code of Federal Regulations) and which—
“(A) meets the requirements of paragraph (1) applied by substituting ‘30 percent’ for ‘50 percent’ both places it appears therein and by substituting ‘⅓’ for ‘⅕’ in subparagraph (B) thereof, or
“(B) meets the requirements established by the Administrator of the Environmental Protection Agency under the Energy Star Labeled Homes program.”.
(d) PREVAILING WAGE REQUIREMENT REMOVED.—Section 45L is amended by striking subsection (g) and redesignating subsection (h) as subsection (g).
(e) Basis Adjustment.—Section 45L(e) is amended by striking “This subsection shall not apply for purposes of determining the adjusted basis of any building under section 42”.
(f) Effective Dates.—The amendments made by this section shall apply to dwelling units acquired after December 31, 2021.

Sec. 235. Clean Vehicle Credit.

(a) Per Vehicle Dollar Limitation.—Section 30D(b) is amended by striking paragraphs (2) and (3) and inserting the following:

“(2) Base Amount.—The amount determined under this paragraph is $2,500.

“(3) Battery Capacity.—In the case of a vehicle which draws propulsion energy from a battery with not less than 5 kilowatt hours of capacity, the amount determined under this paragraph is $417, plus $417 for each kilowatt hour of capacity in excess of 5 kilowatt hours. The amount determined under this paragraph shall not exceed $5,000.”.

(b) Final Assembly.—Section 30D(d) is amended—

(1) in paragraph (1)—

(A) in subparagraph (E), by adding “and” at the end,
(B) in subparagraph (F)(ii), by striking the comma at the end and inserting a period, and

(C) by striking subparagraph (G), and

(2) by striking paragraph (5).

(c) DEFINITION.—

(1) IN GENERAL.—Section 30D(d), as amended by subsection (b), is amended—

(A) in the heading, by striking “CLEAN” and inserting “QUALIFIED PLUG-IN ELECTRIC DRIVE MOTOR”,

(B) in paragraph (1)—

(i) in the matter preceding subparagraph (A), by striking “clean” and inserting “qualified plug-in electric drive motor”,

(ii) in subparagraph (C), by striking “qualified” before “manufacturer”,

(iii) in subparagraph (F)(i), by striking “7” and inserting “4”, and

(iv) by striking subparagraph (H),

(C) in paragraph (3)—

(i) in the heading, by striking “QUALIFIED MANUFACTURER” and inserting “MANUFACTURER”, and
(ii) by striking “The term ‘qualified manufacturer’ means” and all that follows through the period and inserting “The term ‘manufacturer’ has the meaning given such term in regulations prescribed by the Administrator of the Environmental Protection Agency for purposes of the administration of title II of the Clean Air Act (42 U.S.C. 7521 et seq.”), and

(D) by striking paragraph (6).

(2) CONFORMING AMENDMENTS.—Section 30D is amended—

(A) in subsection (a), by striking “new clean vehicle” and inserting “new qualified plug-in electric drive motor vehicle”, and

(B) in subsection (b)(1), by striking “new clean vehicle” and inserting “new qualified plug-in electric drive motor vehicle”.

(d) CRITICAL MINERAL REQUIREMENTS REMOVED.—Section 30D is amended by striking subsection (e).

(e) LIMITATION ON NUMBER OF VEHICLES ELIGIBLE FOR CREDIT RESTORED.—

(1) IN GENERAL.—Section 30D is amended by inserting after subsection (d) the following:
“(e) Limitation on Number of New Qualified Plug-In Electric Drive Motor Vehicles Eligible for Credit.—

“(1) In general.—In the case of a new qualified plug-in electric drive motor vehicle sold during the phaseout period, only the applicable percentage of the credit otherwise allowable under subsection (a) shall be allowed.

“(2) Phaseout period.—For purposes of this subsection, the phaseout period is the period beginning with the second calendar quarter following the calendar quarter which includes the first date on which the number of new qualified plug-in electric drive motor vehicles manufactured by the manufacturer of the vehicle referred to in paragraph (1) sold for use in the United States after December 31, 2009, is at least 200,000.

“(3) Applicable percentage.—For purposes of paragraph (1), the applicable percentage is—

“(A) 50 percent for the first 2 calendar quarters of the phaseout period,

“(B) 25 percent for the 3rd and 4th calendar quarters of the phaseout period, and (C)

“(C) 0 percent for each calendar quarter thereafter.
“(4) CONTROLLED GROUPS.—Rules similar to the rules of section 30B(f)(4) shall apply for purposes of this subsection.”.

(2) EXCLUDED ENTITIES.—Section 30D(d), as amended by Public Law 117–169, is amended by striking paragraph (7).

(f) SPECIAL RULES REPEALED.—Section 30D(f) is amended by striking paragraphs (8), (9), (10), and (11).

(g) TRANSFER OF CREDIT REPEALED.—

(1) IN GENERAL.—Section 30D is amended by striking subsection (g).

(2) RESTORATION OF TEXT RELATING TO PLUG-IN ELECTRIC VEHICLES.—Section 30D is amended by inserting after subsection (f) the following:

“(g) CREDIT ALLOWED FOR 2- AND 3-WHEELED PLUG-IN ELECTRIC VEHICLES.—

“(1) IN GENERAL.—In the case of a qualified 2- or 3-wheeled plug-in electric vehicle—

“(A) there shall be allowed as a credit against the tax imposed by this chapter for the taxable year an amount equal to the sum of the applicable amount with respect to each such qualified 2- or 3-wheeled plug-in electric vehicle
placed in service by the taxpayer during the
taxable year, and

“(B) the amount of the credit allowed
under subparagraph (A) shall be treated as a
credit allowed under subsection (a).

“(2) APPLICABLE AMOUNT.—For purposes of
paragraph (1), the applicable amount is an amount
equal to the lesser of—

“(A) 10 percent of the cost of the qualified
2- or 3-wheeled plug-in electric vehicle, or

“(B) $2,500.

“(3) QUALIFIED 2- OR 3-WHEELED PLUG-IN
ELECTRIC VEHICLE.—The term ‘qualified 2- or 3-
wheeled plug-in electric vehicle’ means any vehicle
which—

“(A) has 2 or 3 wheels,

“(B) meets the requirements of subpara-
graphs (A), (B), (C), (E), and (F) of subsection
(d)(1) (determined by substituting ‘2.5 kilowatt
hours’ for ‘4 kilowatt hours’ in subparagraph
(F)(i)),

“(C) is manufactured primarily for use on
public streets, roads, and highways,

“(D) is capable of achieving a speed of 45
miles per hour or greater, and
“(E) is acquired—

“(i) after December 31, 2011, and before January 1, 2014, or

“(ii) in the case of a vehicle that has 2 wheels, after December 31, 2014, and before January 1, 2022.”.

(3) CONFORMING AMENDMENTS REVERSED.—Section 30D(f), as amended by Public Law 117–169, is amended—

(A) by inserting after paragraph (2) the following:

“(3) PROPERTY USED BY TAX-EXEMPT ENTITY.—In the case of a vehicle the use of which is described in paragraph (3) or (4) of section 50(b) and which is not subject to a lease, the person who sold such vehicle to the person or entity using such vehicle shall be treated as the taxpayer that placed such vehicle in service, but only if such person clearly discloses to such person or entity in a document the amount of any credit allowable under subsection (a) with respect to such vehicle (determined without regard to subsection (c)). For purposes of subsection (c), property to which this paragraph applies shall be treated as of a character subject to an allowance for depreciation.”,
(B) in paragraph (8), by striking “, including any vehicle with respect to which the taxpayer elects the application of subsection (g)”.

(h) TERMINATION REPEALED.—Section 30D is amended by striking subsection (h).

(i) ADDITIONAL CONFORMING AMENDMENTS.—

(1) The heading of section 30D is amended by striking “CLEAN VEHICLE CREDIT” and inserting “NEW QUALIFIED PLUG-IN ELECTRIC DRIVE MOTOR VEHICLES”.

(2) Section 30B is amended—

(A) in subsection (h)(8) by inserting “, except that no benefit shall be recaptured if such property ceases to be eligible for such credit by reason of conversion to a qualified plug-in electric drive motor vehicle”, before the period at the end, and

(B) by inserting after subsection (h) the following subsection:

“(i) PLUG-IN CONVERSION CREDIT.—

“(1) IN GENERAL.—For purposes of subsection (a), the plug-in conversion credit determined under this subsection with respect to any motor vehicle which is converted to a qualified plug-in electric drive motor vehicle is 10 percent of so much of the
cost of the converting such vehicle as does not ex-
ceed $40,000.

“(2) QUALIFIED PLUG-IN ELECTRIC DRIVE
MOTOR VEHICLE.—For purposes of this subsection,
the term ‘qualified plug-in electric drive motor vehi-

cle’ means any new qualified plug-in electric drive
motor vehicle (as defined in section 30D, determined
without regard to whether such vehicle is made by
a manufacturer or whether the original use of such
vehicle commences with the taxpayer).

“(3) CREDIT ALLOWED IN ADDITION TO OTHER
CREDITS.—The credit allowed under this subsection
shall be allowed with respect to a motor vehicle not-
withstanding whether a credit has been allowed with
respect to such motor vehicle under this section
(other than this subsection) in any preceding taxable
year.

“(4) TERMINATION.—This subsection shall not
apply to conversions made after December 31,
2011.”.

(3) Section 38(b)(30) is amended by striking
“clean” and inserting “qualified plug-in electric

drive motor”.

(4) Section 6213(g)(2) is amended by striking

subparagraph (T).
(5) Section 6501(m) is amended by striking “30D(f)(6)’’ and inserting “30D(e)(4)’’.

(6) The table of sections for subpart B of part IV of subchapter A of chapter 1 is amended by striking the item relating to section 30D and inserting after the item relating to section 30C the following item:

“Sec. 30D. New qualified plug-in electric drive motor vehicles.’’.

(j) GROSS UP REPEALED.—Section 13401 of Public Law 117–169 is amended by striking subsection (j).

(k) TRANSITION RULE REPEALED.—Section 13401 of Public Law 117–169 is amended by striking subsection (l).

(l) EFFECTIVE DATES.—

(1) IN GENERAL.—Except as provided in paragraphs (2), (3), (4), and (5), the amendments made by this section shall apply to vehicles placed in service after December 31, 2022.

(2) FINAL ASSEMBLY.—The amendments made by subsection (b) shall apply to vehicles sold after August 16, 2022.

(3) MANUFACTURER LIMITATION.—The amendment made by subsections (d) and (e) shall apply to vehicles sold after December 31, 2022.
(4) Transfer of Credit.—The amendments made by subsection (g) shall apply to vehicles placed in service after December 31, 2023.

(5) Transition Rule.—The amendment made by subsection (k) shall take effect as if included in Public Law 117–169.

SEC. 236. REPEAL OF CREDIT FOR PREVIOUSLY-OWNED CLEAN VEHICLES.

(a) In General.—Subpart A of part IV of subchapter A of chapter 1 is amended by striking section 25E (and by striking the item relating to such section in the table of sections for such subpart).

(b) Conforming Amendment.—Section 6213(g)(2) is amended by striking subparagraph (U).

(c) Effective Date.—The amendments made by this section shall apply to vehicles acquired after December 31, 2022.

SEC. 237. REPEAL OF CREDIT FOR QUALIFIED COMMERCIAL CLEAN VEHICLES.

(a) In General.—Subpart D of part IV of subchapter A of chapter 1 is amended by striking section 45W (and by striking the item relating to such section in the table of sections for such subpart).

(b) Conforming Amendments.—
(1) Section 38(b) is amended by striking paragraph (37).

(2) Section 6213(g)(2) is amended by striking subparagraph (V).

(c) Effective Date.—The amendments made by this section shall apply to vehicles acquired after December 31, 2022.

SEC. 238. ALTERNATIVE FUEL REFUELING PROPERTY CREDIT.

(a) In general.—Section 30C(i) is amended by striking “December 31, 2032” and inserting “December 31, 2021”.

(b) Property of a character subject to depreciation.—

(1) In general.—Section 30C(a) is amended by striking “(6 percent in the case of property of a character subject to depreciation)”.

(2) Modification of credit limitation.—Subsection (b) of section 30C is amended—

(A) in the matter preceding paragraph (1)—

(i) by striking “with respect to any single item of” and inserting “with respect to all”, and
(ii) by inserting “at a location” before “shall not exceed”, and
(B) in paragraph (1), by striking “$100,000 in the case of any such item of property” and inserting “$30,000 in the case of a property”.

(3) Bidirectional charging equipment not included; eligible census tract requirement removed.—Section 30C(e) is amended to read as follows:

“(c) Qualified alternative fuel vehicle refueling property.—For purposes of this section, the term ‘qualified alternative fuel vehicle refueling property’ has the same meaning as the term ‘qualified clean-fuel vehicle refueling property’ would have under section 179A if—

“(1) paragraph (1) of section 179A(d) did not apply to property installed on property which is used as the principal residence (within the meaning of section 121) of the taxpayer, and

“(2) only the following were treated as clean-burning fuels for purposes of section 179A(d):

“(A) Any fuel at least 85 percent of the volume of which consists of one or more of the following: ethanol, natural gas, compressed nat-
ural gas, liquefied natural gas, liquefied petroleum gas, or hydrogen.

“(B) Any mixture—

“(i) which consists of two or more of the following: biodiesel (as defined in section 40A(d)(1)), diesel fuel (as defined in section 4083(a)(3)), or kerosene, and

“(ii) at least 20 percent of the volume of which consists of biodiesel (as so defined) determined without regard to any kerosene in such mixture.

“(C) Electricity.”.

(e) Certain Electric Charging Stations Not Included as Qualified Alternative Fuel Vehicle Refueling Property; Wage and Apprenticeship Requirements Removed.—Section 30C is amended by striking subsections (f) and (g) and redesignating subsections (h) and (i) as subsections (f) and (g), respectively.

(d) Effective Date.—The amendments made by this section shall apply to property placed in service after December 31, 2021.
SEC. 239. ADVANCED ENERGY PROJECT CREDIT EXTENSION REVERSED.

(a) IN GENERAL.—Section 48C is amended by striking subsection (e) and redesignating subsection (f) as subsection (e).

(b) MODIFICATION OF QUALIFYING ADVANCED ENERGY PROJECTS.—Section 48C(e)(1)(A) is amended—

(1) by striking “, any portion of the qualified investment of which is certified by the Secretary under subsection (e) as eligible for a credit under this section”,

(2) in clause (i)—

(A) by striking “an industrial or manufac-
turing facility for the production or recycling of” and inserting “a manufacturing facility for the production of”;

(B) in subclause (I), by striking “water,”,

(C) in subclause (II), by striking “energy storage systems and components” and inserting “an energy storage system for use with electric or hybrid-electric motor vehicles”,

(D) in subclause (III), by striking “grid modernization equipment or components” and inserting “grids to support the transmission of intermittent sources of renewable energy, including storage of such energy”,

(E) in subclause (IV), by striking ‘‘, re-
move, use, or sequester carbon oxide emissions’’
and inserting ‘‘and sequester carbon dioxide
emissions’’,

(F) by striking subclause (V) and inserting
the following:

“(V) property designed to refine
or blend renewable fuels or to produce
energy conservation technologies (in-
cluding energy-conserving lighting
technologies and smart grid tech-
ologies),’’,

(G) by striking subclauses (VI), (VII), and
(VIII),

(H) by inserting after subclause (V) the
following:

“(VI) new qualified plug-in elec-
tric drive motor vehicles (as defined
by section 30D) or components which
are designed specifically for use with
such vehicles, including electric mo-
tors, generators, and power control
units, or’’, and
(I) by redesignating subclause (IX) as subclause (VII), and inserting “, and” at the end of such subclause, and

(3) by striking clauses (ii) and (iii) and inserting the following:

“(ii) any portion of the qualified investment of which is certified by the Secretary under subsection (d) as eligible for a credit under this section.”.

(c) CONFORMING AMENDMENT.—Subparagraph (A) of section 48C(c)(2) is amended to read as follows:

“(A) which is necessary for the production of property described in paragraph (1)(A)(i),”.

(d) DENIAL OF DOUBLE BENEFIT.—Section 48C(e), as redesignated by this section, is amended by striking “48B, 48E, 45Q, or 45V” and inserting “or 48B”.

(e) EFFECTIVE DATE.—The amendments made by this section shall take effect on January 1, 2023.

SEC. 240. REPEAL OF ADVANCED MANUFACTURING PRODUCTION CREDIT.

(a) IN GENERAL.—Subpart D of part IV of subchapter A of chapter 1 is amended by striking section 45X (and by striking the item relating to such section in the table of sections for such subpart).
(b) CONFORMING AMENDMENT.—Section 38(b) is amended by striking paragraph (38).

c) EFFECTIVE DATE.—The amendments made by this section shall apply to components produced and sold after December 31, 2022.

SEC. 241. REPEAL OF CLEAN ELECTRICITY PRODUCTION CREDIT.

(a) IN GENERAL.—Subpart D of part IV of subchapter A of chapter 1 is amended by striking section 45Y (and by striking the item relating to such section in the table of sections for such subpart).

(b) CONFORMING AMENDMENT.—Section 38(b) is amended by striking paragraph (39).

c) EFFECTIVE DATE.—The amendments made by this section shall apply to facilities placed in service after December 31, 2024.

SEC. 242. REPEAL OF CLEAN ELECTRICITY INVESTMENT CREDIT.

(a) IN GENERAL.—Subpart E of part IV of subchapter A of chapter 1 is amended by striking section 48E (and by striking the item relating to such section in the table of sections for such subpart).

(b) CONFORMING AMENDMENTS.—

(1) Section 46, as amended by Public Law 117–169, is amended—
(A) in paragraph (5), by adding “and” at the end,

(B) in paragraph (6), by striking “, and” and inserting a period, and

(C) by striking paragraph (7).

(2) Section 49(a)(1)(C), as amended by Public Law 117–169, is amended—

(A) by adding “and” at the end of clause (v),

(B) by striking the comma at the end of clause (vi) and inserting a period, and

(C) by striking clauses (vii) and (viii).

(3) Section 50(a)(2)(E), as amended by Public Law 117–169, is amended by striking “48D(b)(5), or 48E(e)” and inserting “or 48D(b)(5)”.

(4) Section 50(c)(3), as amended by Public Law 117–169, is amended by striking “or clean electricity investment credit”.

(c) EFFECTIVE DATE.—The amendments made by this section shall apply to facilities and property placed in service after December 31, 2024.
SEC. 243. COST RECOVERY FOR QUALIFIED FACILITIES, QUALIFIED PROPERTY, AND ENERGY STORAGE TECHNOLOGY REMOVED.
(a) IN GENERAL.—Section 168(e)(3)(B), as amended by Public Law 117–169, is amended—
(1) in clause (vi)(III), by adding “and” at the end,
(2) in clause (vii), by striking “, and,” at the end and inserting a period, and
(3) by striking clause (viii).
(b) EFFECTIVE DATE.—The amendments made by this section shall apply to facilities and property placed in service after December 31, 2024.

SEC. 244. REPEAL OF CLEAN FUEL PRODUCTION CREDIT.
(a) IN GENERAL.—Subpart D of part IV of subchapter A of chapter 1 is amended by striking section 45Z (and by striking the item relating to such section in the table of sections for such subpart).
(b) CONFORMING AMENDMENTS.—
(1) Section 30C(c)(1)(B), as amended by Public Law 117–169, is amended by striking clause (iv).
(2) Section 38(b), as amended by Public Law 117–169, is amended by striking paragraph (40).
(3) Section 4101(a)(1), as amended by Public Law 117–169, is amended by striking “every person
producing a fuel eligible for the clean fuel production credit (pursuant to section 45Z),”.

(c) EFFECTIVE DATE.—The amendments made by this section shall apply to transportation fuel produced after December 31, 2024.

SEC. 245. REPEAL OF SECTIONS RELATING TO ELECTIVE PAYMENT FOR ENERGY PROPERTY AND ELECTRICITY PRODUCED FROM CERTAIN RENEWABLE RESOURCES; TRANSFER OF CREDITS.

(a) IN GENERAL.—Subchapter B of chapter 65 is amended by striking sections 6417 and 6418 (and by striking the items relating to such sections in the table of sections for such subchapter).

(b) CONFORMING AMENDMENTS.—

(1) Section 50(d) is amended by striking “In the case of a real estate investment trust making an election under section 6418, paragraphs (1)(B) and (2)(B) of the section 46(e) referred to in paragraph (1) of this subsection shall not apply to any investment credit property of such real estate investment trust to which such election applies”.

(2) Section 39(a) is amended by striking paragraph (4).
(3) Section 13801 of Public Law 117–169 is amended by striking subsection (f).

(c) EFFECTIVE DATE.—The amendments made by this section shall apply to taxable years beginning after December 31, 2022.

TITLE IV—FAMILY AND SMALL BUSINESS TAXPAYER PROTECTION

SEC. 251. RESCISSION OF CERTAIN BALANCES MADE AVAILABLE TO THE INTERNAL REVENUE SERVICE.

The unobligated balances of amounts appropriated or otherwise made available for activities of the Internal Revenue Service by paragraphs (1)(A)(ii), (1)(A)(iii), (1)(B), (2), (3), (4), and (5) of section 10301 of Public Law 117–169 (commonly known as the “Inflation Reduction Act of 2022”) as of the date of the enactment of this Act are rescinded.
DIVISION C—GROW THE ECONOMY

TITLE I—TEMPORARY ASSISTANCE TO NEEDY FAMILIES

SEC. 301. RECALIBRATION OF THE CASELOAD REDUCTION CREDIT.

Section 407(b)(3) of the Social Security Act (42 U.S.C. 607(b)(3)) is amended in each of subparagraphs (A)(ii) and (B), by striking “2005” and inserting “2022”.

SEC. 302. ELIMINATING EXCESS MAINTENANCE OF EFFORT SPENDING IN DETERMINING CASELOAD REDUCTION CREDIT.

Section 407(b)(3) of the Social Security Act (42 U.S.C. 607(b)(3)) is amended by adding at the end the following:

“(C) EXCLUSION OF CERTAIN CASES.—

The Secretary shall determine the minimum participation rate of a State for a fiscal year under this subsection without regard to cases that are funded by an amount expended in excess of the applicable percentage of the historic expenditures (as defined in section 409(a)(7)(B)(ii)) of the State for the fiscal year.”.
SEC. 303. ELIMINATION OF SMALL CHECKS SCHEME.

Section 407(b) of the Social Security Act (42 U.S.C. 607(b)) is amended by adding at the end the following:

“(6) Special rule regarding calculation of the minimum participation rate.—The Secretary shall determine participation rates under this section without regard to any individual engaged in work who is described in section 408(a)(2), who is not in compliance with section 408(a)(3), or with respect to whom the assessment required by section 408(b)(1) has not been made.”.

SEC. 304. REPORTING OF WORK OUTCOMES.

Section 411 of the Social Security Act (42 U.S.C. 611) is amended by adding at the end the following:

“(e) Reporting performance indicators.—

“(1) In general.—Each State, in consultation with the Secretary, shall collect and submit to the Secretary the information necessary for each indicator described in paragraph (2), for fiscal year 2025 and each fiscal year thereafter.

“(2) Indicators of performance.—The indicators described in this paragraph for a fiscal year are the following:

“(A) The percentage of individuals who were work-eligible individuals as of the time of exit from the program, who are in unsubsidized...
employment during the second quarter after the exit.

“(B) The percentage of individuals who were work-eligible individuals who were in unsubsidized employment in the second quarter after the exit, who are also in unsubsidized employment during the fourth quarter after the exit.

“(C) The median earnings of individuals who were work-eligible individuals as of the time of exit from the program, who are in unsubsidized employment during the second quarter after the exit.

“(D) The percentage of individuals who have not attained 24 years of age, are attending high school or enrolled in an equivalency program, and are work-eligible individuals or were work-eligible individuals as of the time of exit from the program, who obtain a high school degree or its recognized equivalent while receiving assistance under the State program funded under this part or within 1 year after the exit.

“(3) DEFINITION OF EXIT.—In paragraph (2), the term ‘exit’ means, with respect to a State pro-
gram funded under this part, ceases to receive assistance under the program funded by this part.

“(4) REGULATIONS.—In order to ensure nationwide comparability of data, the Secretary, after consultation with the Secretary of Labor and with States, shall issue regulations governing the reporting of performance indicators under this subsection.”.

**SEC. 305. EFFECTIVE DATE.**

The amendments made by this title shall take effect on October 1, 2025.

**TITLE II—SNAP EXEMPTIONS**

**SEC. 311. AGE-RELATED EXEMPTION FROM WORK REQUIREMENT TO RECEIVE SNAP.**


**SEC. 312. RULE OF CONSTRUCTION FOR EXEMPTION ADJUSTMENT.**

Section 6(o)(6) of the Food and Nutrition Act of 2008 (7 U.S.C. 2015(6)(o)(6)) is amended by adding at end the following:

“(I) RULE OF CONSTRUCTION FOR EXEMPTION ADJUSTMENT.—During fiscal year 2025 and each subsequent fiscal year, nothing in this
paragraph shall be interpreted to allow a State
agency to accumulate unused exemptions to be
provided beyond the subsequent fiscal year.”.

TITLE III—COMMUNITY ENGAGEMENT
REQUIREMENT FOR APPLICABLE INDIVIDUALS

SECTION 321. COMMUNITY ENGAGEMENT REQUIREMENT
FOR APPLICABLE INDIVIDUALS.

(a) IN GENERAL.—Section 1903(i) of the Social Se-
curity Act (42 U.S.C. 1396b(i)) is amended—

(1) in paragraph (26), by striking “; or” and
inserting a semicolon;

(2) in paragraph (27), by striking the period at
the end and inserting “; or”;

(3) by inserting after paragraph (27) the fol-
lowing new paragraph:

“(28) with respect to any amount expended for
medical assistance for an applicable individual for a
month in a calendar year if such individual did not
meet the community engagement requirement under
section 1905(jj) for 3 or more preceding months
during such calendar year while such individual was
an applicable individual and was enrolled in a State
plan (or waiver of such plan) under this title.”; and
(4) in the flush left matter at the end, by strik-
ing “and (18),” and inserting “(18), and (28)”.

(b) Community Engagement Requirement.—

Section 1905 of the Social Security Act (42 U.S.C. 1396d) is amended by adding at the end the following new sub-
section:

“(jj) Community Engagement Requirement for

Applicable Individuals.—

“(1) Community engagement requirement
described.—For purposes of section 1903(i)(28), the community engagement requirement described in
this subsection with respect to an applicable indi-
vidual and a month is that such individual satisfies
at least one of the following with respect to such
month:

“(A) The individual works 80 hours or
more per month, or has a monthly income that is at least equal to the Federal minimum wage under section 6 of the Fair Labor Standards
Act of 1938, multiplied by 80 hours.

“(B) The individual completes 80 hours or
more of community service per month.

“(C) The individual participates in a work
program for at least 80 hours per month.
“(D) The individual participates in a combination of work, including community service, and a work program for a total of at least 80 hours per month.

“(2) VERIFICATION.—For purposes of verifying the compliance of an applicable individual with the community engagement requirement under paragraph (1), a State Medicaid agency shall, whenever possible, prioritize the utilization of existing databases or other verification measures, including the National Change of Address Database Maintained by the United States Postal Service, State health and human services agencies, payroll databases, or other reliable sources of information, prior to seeking additional verification from such individual.

“(3) DEFINITIONS.—In this subsection:

“(A) APPLICABLE INDIVIDUAL.—The term ‘applicable individual’ means any individual who is not—

“(i) under 19 years of age or age 56 or older;

“(ii) physically or mentally unfit for employment, as determined by a physician or other medical professional;

“(iii) pregnant;
“(iv) the parent or caretaker of a dependent child;

“(v) the parent or caretaker of an incapacitated person;

“(vi) complying with work requirements under a different program under Federal law;

“(vii) participating in a drug or alcohol treatment and rehabilitation program (as defined in section 3(h) of the Food and Nutrition Act of 2008); or

“(viii) enrolled in an educational program at least half time.

“(B) EDUCATIONAL PROGRAM.—The term ‘educational program’ means—

“(i) an institution of higher education (as defined in section 101(a) of the Higher Education Act of 1965);

“(ii) a program of career and technical education (as defined in section 3 of the Carl D. Perkins Career and Technical Education Act of 2006); or

“(iii) any other educational program approved by the Secretary.
“(C) State Medicaid agency.—The term ‘State Medicaid agency’ means the State agency responsible for administering the State Medicaid plan.

“(D) Work program.—The term ‘work program’ has the meaning given such term in section 6(o)(1) of the Food and Nutrition Act of 2008.”.

(e) State Option To Disenroll Certain Individuals.—Section 1902(a) of the Social Security Act (42 U.S.C. 1396a(a)) is amended by adding at the end of the flush left text following paragraph (87) the following:

“Notwithstanding any of the preceding provisions of this subsection, at the option of a State, such State may elect to disenroll an applicable individual for a month if, with respect to medical assistance furnished to such individual for such month, no Federal financial participation would be available, pursuant to section 1903(i)(28).”.

TITLE IV—REGULATIONS FROM THE EXECUTIVE IN NEED OF SCRUTINY

SEC. 331. SHORT TITLE.

This title may be cited as the “Regulations from the Executive in Need of Scrutiny Act of 2023”.
SEC. 332. PURPOSE.

The purpose of this title is to increase accountability for and transparency in the Federal regulatory process. Section 1 of article I of the United States Constitution grants all legislative powers to Congress. Over time, Congress has excessively delegated its constitutional charge while failing to conduct appropriate oversight and retain accountability for the content of the laws it passes. By requiring a vote in Congress, the REINS Act will result in more carefully drafted and detailed legislation, an improved regulatory process, and a legislative branch that is truly accountable to the American people for the laws imposed upon them.

SEC. 333. CONGRESSIONAL REVIEW OF AGENCY RULE-MAKING.

Chapter 8 of title 5, United States Code, is amended to read as follows:

“CHAPTER 8—CONGRESSIONAL REVIEW OF AGENCY RULEMAKING

Sec. 801. Congressional review.

Sec. 802. Congressional approval procedure for major rules.

Sec. 803. Congressional disapproval procedure for nonmajor rules.

Sec. 804. Definitions.

Sec. 805. Judicial review.

Sec. 806. Exemption for monetary policy.

Sec. 807. Effective date of certain rules.
§ 801. Congressional review

(a)(1)(A) Before a rule may take effect, the Federal agency promulgating such rule shall publish in the Federal Register a list of information on which the rule is based, including data, scientific and economic studies, and cost-benefit analyses, and identify how the public can access such information online, and shall submit to each House of the Congress and to the Comptroller General a report containing—

(i) a copy of the rule;

(ii) a concise general statement relating to the rule;

(iii) a classification of the rule as a major or nonmajor rule, including an explanation of the classification specifically addressing each criteria for a major rule contained within subparagraphs (A) through (C) of section 804(2);

(iv) a list of any other related regulatory actions intended to implement the same statutory provision or regulatory objective as well as the individual and aggregate economic effects of those actions; and

(v) the proposed effective date of the rule.

(B) On the date of the submission of the report under subparagraph (A), the Federal agency promulgating
the rule shall submit to the Comptroller General and make available to each House of Congress—

“(i) a complete copy of the cost-benefit analysis of the rule, if any, including an analysis of any jobs added or lost, differentiating between public and private sector jobs;

“(ii) the agency’s actions pursuant to sections 603, 604, 605, 607, and 609 of this title;

“(iii) the agency’s actions pursuant to sections 202, 203, 204, and 205 of the Unfunded Mandates Reform Act of 1995; and

“(iv) any other relevant information or requirements under any other Act and any relevant Executive orders.

“(C) Upon receipt of a report submitted under subparagraph (A), each House shall provide copies of the report to the chairman and ranking member of each standing committee with jurisdiction under the rules of the House of Representatives or the Senate to report a bill to amend the provision of law under which the rule is issued.

“(2)(A) The Comptroller General shall provide a report on each major rule to the committees of jurisdiction by the end of 15 calendar days after the submission or publication date. The report of the Comptroller General
shall include an assessment of the agency’s compliance
with procedural steps required by paragraph (1)(B) and
an assessment of whether the major rule imposes any new
limits or mandates on private-sector activity.

“(B) Federal agencies shall cooperate with the Comptroller General by providing information relevant to the
Comptroller General’s report under subparagraph (A).

“(3) A major rule relating to a report submitted
under paragraph (1) shall take effect upon enactment of
a joint resolution of approval described in section 802 or
as provided for in the rule following enactment of a joint
resolution of approval described in section 802, whichever
is later.

“(4) A nonmajor rule shall take effect as provided
by section 803 after submission to Congress under para-

“(5) If a joint resolution of approval relating to a
major rule is not enacted within the period provided in
subsection (b)(2), then a joint resolution of approval relating
to the same rule may not be considered under this
chapter in the same Congress by either the House of Rep-
resentatives or the Senate.

“(b)(1) A major rule shall not take effect unless the
Congress enacts a joint resolution of approval described
under section 802.
“(2) If a joint resolution described in subsection (a) is not enacted into law by the end of 70 session days or legislative days, as applicable, beginning on the date on which the report referred to in subsection (a)(1)(A) is received by Congress (excluding days either House of Congress is adjourned for more than 3 days during a session of Congress), then the rule described in that resolution shall be deemed not to be approved and such rule shall not take effect.

“(c)(1) Notwithstanding any other provision of this section (except subject to paragraph (3)), a major rule may take effect for one 90-calendar-day period if the President makes a determination under paragraph (2) and submits written notice of such determination to the Congress.

“(2) Paragraph (1) applies to a determination made by the President by Executive order that the major rule should take effect because such rule is—

“(A) necessary because of an imminent threat to health or safety or other emergency;

“(B) necessary for the enforcement of criminal laws;

“(C) necessary for national security; or

“(D) issued pursuant to any statute implementing an international trade agreement.
“(3) An exercise by the President of the authority under this subsection shall have no effect on the procedures under section 802.

“(d)(1) In addition to the opportunity for review otherwise provided under this chapter, in the case of any rule for which a report was submitted in accordance with subsection (a)(1)(A) during the period beginning on the date occurring—

“(A) in the case of the Senate, 60 session days;

or

“(B) in the case of the House of Representatives, 60 legislative days,

before the date the Congress is scheduled to adjourn a session of Congress through the date on which the same or succeeding Congress first convenes its next session, sections 802 and 803 shall apply to such rule in the succeeding session of Congress.

“(2)(A) In applying sections 802 and 803 for purposes of such additional review, a rule described under paragraph (1) shall be treated as though—

“(i) such rule were published in the Federal Register on—

“(I) in the case of the Senate, the 15th session day; or
“(II) in the case of the House of Representa-
tives, the 15th legislative day,
after the succeeding session of Congress first con-
venes; and
“(ii) a report on such rule were submitted to
Congress under subsection (a)(1) on such date.
“(B) Nothing in this paragraph shall be construed
to affect the requirement under subsection (a)(1) that a
report shall be submitted to Congress before a rule can
take effect.
“(3) A rule described under paragraph (1) shall take
effect as otherwise provided by law (including other sub-
sections of this section).

§ 802. Congressional approval procedure for major
rules
“(a)(1) For purposes of this section, the term ‘joint
resolution’ means only a joint resolution addressing a re-
port classifying a rule as major pursuant to section
801(a)(1)(A)(iii) that—
“(A) bears no preamble;
“(B) bears the following title (with blanks filled
as appropriate): ‘Approving the rule submitted by
_____ relating to ______.’;
“(C) includes after its resolving clause only the
following (with blanks filled as appropriate): ‘That
Congress approves the rule submitted by ______ relating to ______.

“(D) is introduced pursuant to paragraph (2).

“(2) After a House of Congress receives a report classifying a rule as major pursuant to section 801(a)(1)(A)(iii), the majority leader of that House (or his or her respective designee) shall introduce (by request, if appropriate) a joint resolution described in paragraph (1)—

“(A) in the case of the House of Representatives, within 3 legislative days; and

“(B) in the case of the Senate, within 3 session days.

“(3) A joint resolution described in paragraph (1) shall not be subject to amendment at any stage of proceeding.

“(b) A joint resolution described in subsection (a) shall be referred in each House of Congress to the committees having jurisdiction over the provision of law under which the rule is issued.

“(c) In the Senate, if the committee or committees to which a joint resolution described in subsection (a) has been referred have not reported it at the end of 15 session days after its introduction, such committee or committees shall be automatically discharged from further consider-
ation of the resolution and it shall be placed on the cal-
endar. A vote on final passage of the resolution shall be
taken on or before the close of the 15th session day after
the resolution is reported by the committee or committees
to which it was referred, or after such committee or com-
mittees have been discharged from further consideration
of the resolution.

“(d)(1) In the Senate, when the committee or com-
mittees to which a joint resolution is referred have re-
ported, or when a committee or committees are discharged
(under subsection (c)) from further consideration of a
joint resolution described in subsection (a), it is at any
time thereafter in order (even though a previous motion
to the same effect has been disagreed to) for a motion
to proceed to the consideration of the joint resolution, and
all points of order against the joint resolution (and against
consideration of the joint resolution) are waived. The mo-
tion is not subject to amendment, or to a motion to post-
pone, or to a motion to proceed to the consideration of
other business. A motion to reconsider the vote by which
the motion is agreed to or disagreed to shall not be in
order. If a motion to proceed to the consideration of the
joint resolution is agreed to, the joint resolution shall re-
main the unfinished business of the Senate until disposed
of.
“(2) In the Senate, debate on the joint resolution, and on all debatable motions and appeals in connection therewith, shall be limited to not more than 2 hours, which shall be divided equally between those favoring and those opposing the joint resolution. A motion to further limit debate is in order and not debatable. An amendment to, or a motion to postpone, or a motion to proceed to the consideration of other business, or a motion to recommit the joint resolution is not in order.

“(3) In the Senate, immediately following the conclusion of the debate on a joint resolution described in subsection (a), and a single quorum call at the conclusion of the debate if requested in accordance with the rules of the Senate, the vote on final passage of the joint resolution shall occur.

“(4) Appeals from the decisions of the Chair relating to the application of the rules of the Senate to the procedure relating to a joint resolution described in subsection (a) shall be decided without debate.

“(e) In the House of Representatives, if any committee to which a joint resolution described in subsection (a) has been referred has not reported it to the House at the end of 15 legislative days after its introduction, such committee shall be discharged from further consideration of the joint resolution, and it shall be placed on the
appropriate calendar. On the second and fourth Thursdays of each month it shall be in order at any time for the Speaker to recognize a Member who favors passage of a joint resolution that has appeared on the calendar for at least 5 legislative days to call up that joint resolution for immediate consideration in the House without intervention of any point of order. When so called up a joint resolution shall be considered as read and shall be debatable for 1 hour equally divided and controlled by the proponent and an opponent, and the previous question shall be considered as ordered to its passage without intervening motion. It shall not be in order to reconsider the vote on passage. If a vote on final passage of the joint resolution has not been taken by the third Thursday on which the Speaker may recognize a Member under this subsection, such vote shall be taken on that day.

“(f)(1) If, before passing a joint resolution described in subsection (a), one House receives from the other a joint resolution having the same text, then—

“(A) the joint resolution of the other House shall not be referred to a committee; and

“(B) the procedure in the receiving House shall be the same as if no joint resolution had been received from the other House until the vote on passage, when the joint resolution received from the
other House shall supplant the joint resolution of
the receiving House.

“(2) This subsection shall not apply to the House of
Representatives if the joint resolution received from the
Senate is a revenue measure.

“(g) If either House has not taken a vote on final
passage of the joint resolution by the last day of the period
described in section 801(b)(2), then such vote shall be
taken on that day.

“(h) This section and section 803 are enacted by
Congress—

“(1) as an exercise of the rulemaking power of
the Senate and House of Representatives, respec-
tively, and as such are deemed to be part of the
rules of each House, respectively, but applicable only
with respect to the procedure to be followed in that
House in the case of a joint resolution described in
subsection (a) and superseding other rules only
where explicitly so; and

“(2) with full recognition of the constitutional
right of either House to change the rules (so far as
they relate to the procedure of that House) at any
time, in the same manner and to the same extent as
in the case of any other rule of that House.
"§ 803. Congressional disapproval procedure for nonmajor rules

“(a) For purposes of this section, the term ‘joint resolution’ means only a joint resolution introduced in the period beginning on the date on which the report referred to in section 801(a)(1)(A) is received by Congress and ending 60 days thereafter (excluding days either House of Congress is adjourned for more than 3 days during a session of Congress), the matter after the resolving clause of which is as follows: ‘That Congress disapproves the nonmajor rule submitted by the _____ relating to _____, and such rule shall have no force or effect.’ (The blank spaces being appropriately filled in).

“(b) A joint resolution described in subsection (a) shall be referred to the committees in each House of Congress with jurisdiction.

“(c) In the Senate, if the committee to which is referred a joint resolution described in subsection (a) has not reported such joint resolution (or an identical joint resolution) at the end of 15 session days after the date of introduction of the joint resolution, such committee may be discharged from further consideration of such joint resolution upon a petition supported in writing by 30 Members of the Senate, and such joint resolution shall be placed on the calendar.
“(d)(1) In the Senate, when the committee to which a joint resolution is referred has reported, or when a committee is discharged (under subsection (c)) from further consideration of a joint resolution described in subsection (a), it is at any time thereafter in order (even though a previous motion to the same effect has been disagreed to) for a motion to proceed to the consideration of the joint resolution, and all points of order against the joint resolution (and against consideration of the joint resolution) are waived. The motion is not subject to amendment, or to a motion to postpone, or to a motion to proceed to the consideration of other business. A motion to reconsider the vote by which the motion is agreed to or disagreed to shall not be in order. If a motion to proceed to the consideration of the joint resolution is agreed to, the joint resolution shall remain the unfinished business of the Senate until disposed of.

“(2) In the Senate, debate on the joint resolution, and on all debatable motions and appeals in connection therewith, shall be limited to not more than 10 hours, which shall be divided equally between those favoring and those opposing the joint resolution. A motion to further limit debate is in order and not debatable. An amendment to, or a motion to postpone, or a motion to proceed to
the consideration of other business, or a motion to recommit the joint resolution is not in order.

“(3) In the Senate, immediately following the conclusion of the debate on a joint resolution described in subsection (a), and a single quorum call at the conclusion of the debate if requested in accordance with the rules of the Senate, the vote on final passage of the joint resolution shall occur.

“(4) Appeals from the decisions of the Chair relating to the application of the rules of the Senate to the procedure relating to a joint resolution described in subsection (a) shall be decided without debate.

“(e) In the Senate, the procedure specified in subsection (c) or (d) shall not apply to the consideration of a joint resolution respecting a nonmajor rule—

“(1) after the expiration of the 60 session days beginning with the applicable submission or publication date; or

“(2) if the report under section 801(a)(1)(A) was submitted during the period referred to in section 801(d)(1), after the expiration of the 60 session days beginning on the 15th session day after the succeeding session of Congress first convenes.

“(f) If, before the passage by one House of a joint resolution of that House described in subsection (a), that
House receives from the other House a joint resolution described in subsection (a), then the following procedures shall apply:

“(1) The joint resolution of the other House shall not be referred to a committee.

“(2) With respect to a joint resolution described in subsection (a) of the House receiving the joint resolution—

“(A) the procedure in that House shall be the same as if no joint resolution had been received from the other House; but

“(B) the vote on final passage shall be on the joint resolution of the other House.

“§ 804. Definitions

“For purposes of this chapter:

“(1) The term ‘Federal agency’ means any agency as that term is defined in section 551(1).

“(2) The term ‘major rule’ means any rule, including an interim final rule, that the Administrator of the Office of Information and Regulatory Affairs of the Office of Management and Budget finds has resulted in or is likely to result in—

“(A) an annual effect on the economy of $100 million or more;
“(B) a major increase in costs or prices for consumers, individual industries, Federal, State, or local government agencies, or geographic regions; or

“(C) significant adverse effects on competition, employment, investment, productivity, innovation, or the ability of United States-based enterprises to compete with foreign-based enterprises in domestic and export markets.

“(3) The term ‘nonmajor rule’ means any rule that is not a major rule.

“(4) The term ‘rule’ has the meaning given such term in section 551, except that such term does not include—

“(A) any rule of particular applicability, including a rule that approves or prescribes for the future rates, wages, prices, services, or allowances therefore, corporate or financial structures, reorganizations, mergers, or acquisitions thereof, or accounting practices or disclosures bearing on any of the foregoing;

“(B) any rule relating to agency management or personnel; or

“(C) any rule of agency organization, procedure, or practice that does not substantially
affect the rights or obligations of non-agency parties.

“(5) The term ‘submission or publication date’, except as otherwise provided in this chapter, means—

“(A) in the case of a major rule, the date on which the Congress receives the report submitted under section 801(a)(1); and

“(B) in the case of a nonmajor rule, the later of—

“(i) the date on which the Congress receives the report submitted under section 801(a)(1); and

“(ii) the date on which the nonmajor rule is published in the Federal Register, if so published.

“§ 805. Judicial review

“(a) No determination, finding, action, or omission under this chapter shall be subject to judicial review.

“(b) Notwithstanding subsection (a), a court may determine whether a Federal agency has completed the necessary requirements under this chapter for a rule to take effect.

“(c) The enactment of a joint resolution of approval under section 802 shall not be interpreted to serve as a
grant or modification of statutory authority by Congress for the promulgation of a rule, shall not extinguish or affect any claim, whether substantive or procedural, against any alleged defect in a rule, and shall not form part of the record before the court in any judicial proceeding concerning a rule except for purposes of determining whether or not the rule is in effect.

§ 806. Exemption for monetary policy

“Nothing in this chapter shall apply to rules that concern monetary policy proposed or implemented by the Board of Governors of the Federal Reserve System or the Federal Open Market Committee.

§ 807. Effective date of certain rules

“Notwithstanding section 801—

“(1) any rule that establishes, modifies, opens, closes, or conducts a regulatory program for a commercial, recreational, or subsistence activity related to hunting, fishing, or camping; or

“(2) any rule other than a major rule which an agency for good cause finds (and incorporates the finding and a brief statement of reasons therefore in the rule issued) that notice and public procedure thereon are impracticable, unnecessary, or contrary to the public interest,
shall take effect at such time as the Federal agency pro-
mulgating the rule determines.”.

SEC. 334. BUDGETARY EFFECTS OF RULES SUBJECT TO
SECTION 802 OF TITLE 5, UNITED STATES
CODE.

Section 257(b)(2) of the Balanced Budget and Emer-
gency Deficit Control Act of 1985 (2 U.S.C. 907(b)(2))
is amended by adding at the end the following new sub-
paragraph:

“(E) BUDGETARY EFFECTS OF RULES
SUBJECT TO SECTION 802 OF TITLE 5, UNITED
STATES CODE.—Any rule subject to the con-
gressional approval procedure set forth in sec-
tion 802 of chapter 8 of title 5, United States
Code, affecting budget authority, outlays, or re-
cceipts shall be assumed to be effective unless it
is not approved in accordance with such sec-
section.”.

SEC. 335. GOVERNMENT ACCOUNTABILITY OFFICE STUDY
OF RULES.

(a) IN GENERAL.—The Comptroller General of the
United States shall conduct a study to determine, as of
the date of the enactment of this section—
(1) how many rules (as such term is defined in section 804 of title 5, United States Code) were in effect;

(2) how many major rules (as such term is defined in section 804 of title 5, United States Code) were in effect; and

(3) the total estimated economic cost imposed by all such rules.

(b) REPORT.—Not later than 1 year after the date of the enactment of this section, the Comptroller General of the United States shall submit a report to Congress that contains the findings of the study conducted under subsection (a).

DIVISION D—H.R. 1, THE LOWER ENERGY COSTS ACT

TITLE I—INCREASING AMERICAN ENERGY PRODUCTION, EXPORTS, INFRASTRUCTURE, AND CRITICAL MINERALS PROCESSING

SEC. 10001. SECURING AMERICA’S CRITICAL MINERALS SUPPLY.

(a) AMENDMENT TO THE DEPARTMENT OF ENERGY ORGANIZATION ACT.—The Department of Energy Organization Act (42 U.S.C. 7101 et seq.) is amended—
(1) in section 2, by adding at the end the following:

“(d) As used in sections 102(20) and 203(a)(12), the term ‘critical energy resource’ means any energy resource—

“(1) that is essential to the energy sector and energy systems of the United States; and

“(2) the supply chain of which is vulnerable to disruption.”;

(2) in section 102, by adding at the end the following:

“(20) To ensure there is an adequate and reliable supply of critical energy resources that are essential to the energy security of the United States.”;

and

(3) in section 203(a), by adding at the end the following:

“(12) Functions that relate to securing the supply of critical energy resources, including identifying and mitigating the effects of a disruption of such supply on—

“(A) the development and use of energy technologies; and

“(B) the operation of energy systems.”.
(b) Securing Critical Energy Resource Supply Chains.—

(1) In general.—In carrying out the requirements of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), the Secretary of Energy, in consultation with the appropriate Federal agencies, representatives of the energy sector, States, and other stakeholders, shall—

(A) conduct ongoing assessments of—

(i) energy resource criticality based on the importance of critical energy resources to the development of energy technologies and the supply of energy;

(ii) the critical energy resource supply chain of the United States;

(iii) the vulnerability of such supply chain; and

(iv) how the energy security of the United States is affected by the reliance of the United States on importation of critical energy resources;

(B) facilitate development of strategies to strengthen critical energy resource supply chains in the United States, including by—
(i) diversifying the sources of the supply of critical energy resources; and

(ii) increasing domestic production, separation, and processing of critical energy resources;

(C) develop substitutes and alternatives to critical energy resources; and

(D) improve technology that reuses and recycles critical energy resources.

(2) REPORT.—Not later than 1 year after the date of enactment of this title, and annually thereafter, the Secretary of Energy shall submit to Congress a report containing—

(A) the results of the ongoing assessments conducted under paragraph (1)(A);

(B) a description of any actions taken pursuant to the Department of Energy Organization Act to mitigate potential effects of critical energy resource supply chain disruptions on energy technologies or the operation of energy systems; and

(C) any recommendations relating to strengthening critical energy resource supply chains that are essential to the energy security of the United States.
(3) Critical energy resource defined.—In this section, the term “critical energy resource” has the meaning given such term in section 2 of the Department of Energy Organization Act (42 U.S.C. 7101).

SEC. 10002. PROTECTING AMERICAN ENERGY PRODUCTION.

(a) Sense of Congress.—It is the sense of Congress that States should maintain primacy for the regulation of hydraulic fracturing for oil and natural gas production on State and private lands.

(b) Prohibition on Declaration of a Moratorium on Hydraulic Fracturing.—Notwithstanding any other provision of law, the President may not declare a moratorium on the use of hydraulic fracturing unless such moratorium is authorized by an Act of Congress.

SEC. 10003. RESEARCHING EFFICIENT FEDERAL IMPROVEMENTS FOR NECESSARY ENERGY REFINING.

Not later than 90 days after the date of enactment of this section, the Secretary of Energy shall direct the National Petroleum Council to—

(1) submit to the Secretary of Energy and Congress a report containing—

(A) an examination of the role of petrochemical refineries located in the United States and the contributions of such petrochemical refi-
fineries to the energy security of the United
States, including the reliability of supply in the
United States of liquid fuels and feedstocks,
and the affordability of liquid fuels for con-
sumers in the United States;

(B) analyses and projections with respect
to—

(i) the capacity of petrochemical refin-
eries located in the United States;

(ii) opportunities for expanding such
capacity; and

(iii) the risks to petrochemical refin-
eries located in the United States;

(C) an assessment of any Federal or State
effective actions, regulations, or policies that
have caused or contributed to a decline in the
capacity of petrochemical refineries located in
the United States; and

(D) any recommendations for Federal
agencies and Congress to encourage an increase
in the capacity of petrochemical refineries lo-
cated in the United States; and

(2) make publicly available the report submitted
under paragraph (1).
SEC. 10004. PROMOTING CROSS-BORDER ENERGY INFRA- 
STRUCTURE.

(a) AUTHORIZATION OF CERTAIN ENERGY INFRA-
STRUCTURE PROJECTS AT AN INTERNATIONAL BOUND-
ARY OF THE UNITED STATES.—

(1) AUTHORIZATION.—Except as provided in 
paragraph (3) and subsection (d), no person may 
construct, connect, operate, or maintain a border-
crossing facility for the import or export of oil or 
natural gas, or the transmission of electricity, across 
an international border of the United States without 
obtaining a certificate of crossing for the border-
crossing facility under this subsection.

(2) CERTIFICATE OF CROSSING.—

(A) REQUIREMENT.—Not later than 120 
days after final action is taken, by the relevant 
official or agency identified under subparagraph 
(B), under the National Environmental Policy 
Act of 1969 (42 U.S.C. 4321 et seq.) with re-
spect to a border-crossing facility for which a 
person requests a certificate of crossing under 
this subsection, the relevant official or agency, 
in consultation with appropriate Federal agen-
cies, shall issue a certificate of crossing for the 
border-crossing facility unless the relevant offi-
cial or agency finds that the construction, con-
nection, operation, or maintenance of the bor-
der-crossing facility is not in the public interest
of the United States.

(B) RELEVANT OFFICIAL OR AGENCY.—
The relevant official or agency referred to in
subsection (A) is—

(i) the Federal Energy Regulatory
Commission with respect to border-cross-
ing facilities consisting of oil or natural
gas pipelines; and

(ii) the Secretary of Energy with re-
spect to border-crossing facilities consisting
of electric transmission facilities.

(C) ADDITIONAL REQUIREMENT FOR
ELECTRIC TRANSMISSION FACILITIES.—In the
case of a request for a certificate of crossing for
a border-crossing facility consisting of an elec-
tric transmission facility, the Secretary of En-
ergy shall require, as a condition of issuing the
certificate of crossing under subparagraph (A),
that the border-crossing facility be constructed,
connected, operated, or maintained consistent
with all applicable policies and standards of—

(i) the Electric Reliability Organiza-

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(ii) any Regional Transmission Organization or Independent System Operator with operational or functional control over the border-crossing facility.

(3) EXCLUSIONS.—This subsection shall not apply to any construction, connection, operation, or maintenance of a border-crossing facility for the import or export of oil or natural gas, or the transmission of electricity—

(A) if the border-crossing facility is operating for such import, export, or transmission as of the date of enactment of this section;

(B) if a Presidential permit (or similar permit) for the construction, connection, operation, or maintenance has been issued pursuant to any provision of law or Executive order; or

(C) if an application for a Presidential permit (or similar permit) for the construction, connection, operation, or maintenance is pending on the date of enactment of this section, until the earlier of—

(i) the date on which such application is denied; or
(ii) two years after the date of enact-
ment of this section, if such a permit has
not been issued by such date of enactment.

(4) EFFECT OF OTHER LAWS.—

(A) APPLICATION TO PROJECTS.—Nothing
in this subsection or subsection (d) shall affect
the application of any other Federal statute to
a project for which a certificate of crossing for
a border-crossing facility is requested under
this subsection.

(B) NATURAL GAS ACT.—Nothing in this
subsection or subsection (d) shall affect the re-
quirement to obtain approval or authorization
under sections 3 and 7 of the Natural Gas Act
for the siting, construction, or operation of any
facility to import or export natural gas.

(C) OIL PIPELINES.—Nothing in this sub-
section or subsection (d) shall affect the author-
ity of the Federal Energy Regulatory Commiss-
ion with respect to oil pipelines under section
60502 of title 49, United States Code.

(b) TRANSMISSION OF ELECTRIC ENERGY TO CAN-
ADA AND MEXICO.—
(1) **Repeal of requirement to secure order.**—Section 202(e) of the Federal Power Act (16 U.S.C. 824a(e)) is repealed.

(2) **Conforming amendments.**—

(A) **State regulations.**—Section 202(f) of the Federal Power Act (16 U.S.C. 824a(f)) is amended by striking “insofar as such State regulation does not conflict with the exercise of the Commission’s powers under or relating to subsection 202(e)”.

(B) **Seasonal diversity electricity exchange.**—Section 602(b) of the Public Utility Regulatory Policies Act of 1978 (16 U.S.C. 824a–4(b)) is amended by striking “the Commission has conducted hearings and made the findings required under section 202(e) of the Federal Power Act” and all that follows through the period at the end and inserting “the Secretary has conducted hearings and finds that the proposed transmission facilities would not impair the sufficiency of electric supply within the United States or would not impede or tend to impede the coordination in the public interest of facilities subject to the jurisdiction of the Secretary.”.
(c) No Presidential Permit Required.—No Presidential permit (or similar permit) shall be required pursuant to any provision of law or Executive order for the construction, connection, operation, or maintenance of an oil or natural gas pipeline or electric transmission facility, or any border-crossing facility thereof.

(d) Modifications to Existing Projects.—No certificate of crossing under subsection (a), or Presidential permit (or similar permit), shall be required for a modification to—

(1) an oil or natural gas pipeline or electric transmission facility that is operating for the import or export of oil or natural gas or the transmission of electricity as of the date of enactment of this section;

(2) an oil or natural gas pipeline or electric transmission facility for which a Presidential permit (or similar permit) has been issued pursuant to any provision of law or Executive order; or

(3) a border-crossing facility for which a certificate of crossing has previously been issued under subsection (a).

(e) Prohibition on Revocation of Presidential Permits.—Notwithstanding any other provision of law, the President may not revoke a Presidential permit (or
similar permit) issued pursuant to Executive Order No. 13337 (3 U.S.C. 301 note), Executive Order No. 11423 (3 U.S.C. 301 note), Executive Order No. 12038 (43 Fed. Reg. 4957), Executive Order No. 10485 (18 Fed. Reg. 5397), or any other Executive order for the construction, connection, operation, or maintenance of an oil or natural gas pipeline or electric transmission facility, or any border-crossing facility thereof, unless such revocation is authorized by an Act of Congress.

(f) EFFECTIVE DATE; RULEMAKING DEADLINES.—

(1) EFFECTIVE DATE.—Subsections (a) through (d), and the amendments made by such subsections, shall take effect on the date that is 1 year after the date of enactment of this section.

(2) RULEMAKING DEADLINES.—Each relevant official or agency described in subsection (a)(2)(B) shall—

(A) not later than 180 days after the date of enactment of this section, publish in the Federal Register notice of a proposed rulemaking to carry out the applicable requirements of subsection (a); and

(B) not later than 1 year after the date of enactment of this section, publish in the Fed-
eral Register a final rule to carry out the applicable requirements of subsection (a).

(g) DEFINITIONS.—In this section:

(1) BORDER-CROSSING FACILITY.—The term "border-crossing facility" means the portion of an oil or natural gas pipeline or electric transmission facility that is located at an international boundary of the United States.

(2) MODIFICATION.—The term "modification" includes a reversal of flow direction, change in ownership, change in flow volume, addition or removal of an interconnection, or an adjustment to maintain flow (such as a reduction or increase in the number of pump or compressor stations).

(3) NATURAL GAS.—The term "natural gas" has the meaning given that term in section 2 of the Natural Gas Act (15 U.S.C. 717a).

(4) OIL.—The term "oil" means petroleum or a petroleum product.

(5) ELECTRIC RELIABILITY ORGANIZATION; REGIONAL ENTITY.—The terms "Electric Reliability Organization" and "regional entity" have the meanings given those terms in section 215 of the Federal Power Act (16 U.S.C. 824o).
SEC. 10005. SENSE OF CONGRESS EXPRESSING DISAPPROVAL OF THE REVOCATION OF THE PRESIDENTIAL PERMIT FOR THE KEYSTONE XL PIPELINE.

(a) FINDINGS.—Congress finds the following:

(1) On March 29, 2019, TransCanada Keystone Pipeline, L.P., was granted a Presidential permit to construct, connect, operate, and maintain the Keystone XL pipeline.

(2) On January 20, 2021, President Biden issued Executive Order No. 13990 (86 Fed. Reg. 7037) that revoked the March 2019 Presidential permit for the Keystone XL.

(b) SENSE OF CONGRESS.—It is the sense of Congress that Congress disapproves of the revocation by President Biden of the Presidential permit for the Keystone XL pipeline.
SEC. 10006. SENSE OF CONGRESS OPPOSING RESTRICTIONS ON THE EXPORT OF CRUDE OIL OR OTHER PETROLEUM PRODUCTS.

(a) FINDINGS.—Congress finds the following:

(1) The United States has enjoyed a renaissance in energy production, with the expansion of domestic crude oil and other petroleum product production contributing to enhanced energy security and significant economic benefits to the national economy.

(2) In 2015, Congress recognized the need to adapt to changing crude oil market conditions and repealed all restrictions on the export of crude oil on a bipartisan basis.

(3) Section 101 of title I of division O of the Consolidated Appropriations Act, 2016 (42 U.S.C. 6212a) established the national policy on oil export restriction, prohibiting any official of the Federal Government from imposing or enforcing any restrictions on the export of crude oil with limited exceptions, including a savings clause maintaining the authority to prohibit exports under any provision of law that imposes sanctions on a foreign person or foreign government (including any provision of law that prohibits or restricts United States persons from engaging in a transaction with a sanctioned
person or government), including a foreign govern-
ment that is designated as a state sponsor of ter-
rorism.

(4) Lifting the restrictions on crude oil exports
encouraged additional domestic energy production,
created American jobs and economic development,
and allowed the United States to emerge as the lead-
ing oil producer in the world.

(5) In 2019, the United States became a net
exporter of petroleum products for the first time
since 1952, and the reliance of the United States on
foreign imports of petroleum products has declined
to historic lows.

(6) Free trade, open markets, and competition
have contributed to the rise of the United States as
a global energy superpower.

(b) SENSE OF CONGRESS.—It is the sense of Con-
gress that the Federal Government should not impose—

(1) overly restrictive regulations on the explo-
ration, production, or marketing of energy resources;
or

(2) any restrictions on the export of crude oil
or other petroleum products under the Energy Pol-
icy and Conservation Act (42 U.S.C. 6201 et seq.),
except with respect to the export of crude oil or
other petroleum products to a foreign person or for-

government subject to sanctions under any pro-

vision of United States law, including to a country
the government of which is designated as a state
sponsor of terrorism.

SEC. 10007. UNLOCKING OUR DOMESTIC LNG POTENTIAL.

Section 3 of the Natural Gas Act (15 U.S.C. 717b)
is amended—

(1) by striking subsections (a) through (e);

(2) by redesignating subsections (e) and (f) as
subsections (a) and (b), respectively;

(3) by redesignating subsection (d) as sub-
section (e), and moving such subsection after sub-
section (b), as so redesignated;

(4) in subsection (a), as so redesignated, by
amending paragraph (1) to read as follows: “(1) The
Federal Energy Regulatory Commission (in this sub-
section referred to as the ‘Commission’) shall have
the exclusive authority to approve or deny an appli-
cation for authorization for the siting, construction,
expansion, or operation of a facility to export nat-
ural gas from the United States to a foreign country
or import natural gas from a foreign country, in-
cluding an LNG terminal. In determining whether to
approve or deny an application under this para-
graph, the Commission shall deem the exportation or
importation of natural gas to be consistent with the
public interest. Except as specifically provided in
this Act, nothing in this Act is intended to affect
otherwise applicable law related to any Federal
agency’s authorities or responsibilities related to fa-
cilities to import or export natural gas, including
LNG terminals.”; and

(5) by adding at the end the following new sub-
section:

“(d)(1) Nothing in this Act limits the authority of
the President under the Constitution, the International
seq.), the National Emergencies Act (50 U.S.C. 1601 et
seq.), part B of title II of the Energy Policy and Conserva-
tion Act (42 U.S.C. 6271 et seq.), the Trading With the
Enemy Act (50 U.S.C. 4301 et seq.), or any other provi-
sion of law that imposes sanctions on a foreign person or
foreign government (including any provision of law that
prohibits or restricts United States persons from engaging
in a transaction with a sanctioned person or government),
including a country that is designated as a state sponsor
of terrorism, to prohibit imports or exports.

“(2) In this subsection, the term ‘state sponsor of ter-
rorism’ means a country the government of which the Sec-
Secretary of State determines has repeatedly provided sup-
port for international terrorism pursuant to—

“(A) section 1754(c)(1)(A) of the Export Con-
trol Reform Act of 2018 (50 U.S.C. 4318(c)(1)(A));
“(B) section 620A of the Foreign Assistance
Act of 1961 (22 U.S.C. 2371);
“(C) section 40 of the Arms Export Control Act
(22 U.S.C. 2780); or
“(D) any other provision of law.”.

SEC. 10008. SENSE OF CONGRESS EXPRESSING DIS-
APPROVAL OF THE DENIAL OF JORDAN COVE
PERMITS.

(a) FINDINGS.—Congress finds the following:

(1) On March 19, 2020, the Federal Energy
Regulatory Commission granted two Federal permits
to Jordan Cove Energy Project, L.P., to site, con-
struct, and operate a new liquefied natural gas ex-
port terminal in Coos County, Oregon.

(2) On the same day, the Federal Energy Regu-
latory Commission issued a certificate of public con-
venience and necessity to Pacific Connector Gas
Pipeline, L.P., to construct and operate the proposed
Pacific Connector Pipeline in the counties of Klam-
ath, Jackson, Douglas, and Coos of Oregon.
(3) The State of Oregon denied the permits and
the certificate necessary for these projects.

(b) SENSE OF CONGRESS.—It is the sense of Con-
gress that Congress disapproves of the denial of these per-
mits by the State of Oregon.

SEC. 10009. PROMOTING INTERAGENCY COORDINATION
FOR REVIEW OF NATURAL GAS PIPELINES.

(a) DEFINITIONS.—In this section:

(1) COMMISSION.—The term “Commission”
means the Federal Energy Regulatory Commission.

(2) FEDERAL AUTHORIZATION.—The term
“Federal authorization” has the meaning given that
term in section 15(a) of the Natural Gas Act (15
U.S.C. 717n(a)).

(3) NEPA REVIEW.—The term “NEPA review”
means the process of reviewing a proposed Federal
action under section 102 of the National Environ-

(4) PROJECT-RELATED NEPA REVIEW.—The
term “project-related NEPA review” means any
NEPA review required to be conducted with respect
to the issuance of an authorization under section 3
of the Natural Gas Act or a certificate of public con-
venience and necessity under section 7 of such Act.
(b) Commission NEPA Review Responsibilities.—In acting as the lead agency under section 15(b)(1) of the Natural Gas Act for the purposes of complying with the National Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.) with respect to an authorization under section 3 of the Natural Gas Act or a certificate of public convenience and necessity under section 7 of such Act, the Commission shall, in accordance with this section and other applicable Federal law—

1. be the only lead agency;

2. coordinate as early as practicable with each agency designated as a participating agency under subsection (d)(3) to ensure that the Commission develops information in conducting its project-related NEPA review that is usable by the participating agency in considering an aspect of an application for a Federal authorization for which the agency is responsible; and

3. take such actions as are necessary and proper to facilitate the expeditious resolution of its project-related NEPA review.

(c) Deference to Commission.—In making a decision with respect to a Federal authorization required with respect to an application for authorization under section 3 of the Natural Gas Act or a certificate of public conven-
ience and necessity under section 7 of such Act, each agency shall give deference, to the maximum extent authorized by law, to the scope of the project-related NEPA review that the Commission determines to be appropriate.

(d) Participating Agencies.—

(1) Identification.—The Commission shall identify, not later than 30 days after the Commission receives an application for an authorization under section 3 of the Natural Gas Act or a certificate of public convenience and necessity under section 7 of such Act, any Federal or State agency, local government, or Indian Tribe that may issue a Federal authorization or is required by Federal law to consult with the Commission in conjunction with the issuance of a Federal authorization required for such authorization or certificate.

(2) Invitation.—

(A) In general.—Not later than 45 days after the Commission receives an application for an authorization under section 3 of the Natural Gas Act or a certificate of public convenience and necessity under section 7 of such Act, the Commission shall invite any agency identified under paragraph (1) to participate in the review process for the applicable Federal authorization.
(B) **Deadline.**—An invitation issued under subparagraph (A) shall establish a deadline by which a response to the invitation shall be submitted to the Commission, which may be extended by the Commission for good cause.

(3) **Designation as Participating Agencies.**—Not later than 60 days after the Commission receives an application for an authorization under section 3 of the Natural Gas Act or a certificate of public convenience and necessity under section 7 of such Act, the Commission shall designate an agency identified under paragraph (1) as a participating agency with respect to an application for authorization under section 3 of the Natural Gas Act or a certificate of public convenience and necessity under section 7 of such Act unless the agency informs the Commission, in writing, by the deadline established pursuant to paragraph (2)(B), that the agency—

(A) has no jurisdiction or authority with respect to the applicable Federal authorization;

(B) has no special expertise or information relevant to any project-related NEPA review; or

(C) does not intend to submit comments for the record for the project-related NEPA review conducted by the Commission.
(4) **Effect of Non-designation.**—

(A) **Effect on Agency.**—Any agency that is not designated as a participating agency under paragraph (3) with respect to an application for an authorization under section 3 of the Natural Gas Act or a certificate of public convenience and necessity under section 7 of such Act may not request or conduct a NEPA review that is supplemental to the project-related NEPA review conducted by the Commission, unless the agency—

(i) demonstrates that such review is legally necessary for the agency to carry out responsibilities in considering an aspect of an application for a Federal authorization; and

(ii) requires information that could not have been obtained during the project-related NEPA review conducted by the Commission.

(B) **Comments; Record.**—The Commission shall not, with respect to an agency that is not designated as a participating agency under paragraph (3) with respect to an application for an authorization under section 3 of the Natural
Gas Act or a certificate of public convenience
and necessity under section 7 of such Act—

(i) consider any comments or other in-
formation submitted by such agency for
the project-related NEPA review conducted
by the Commission; or

(ii) include any such comments or
other information in the record for such
project-related NEPA review.

(c) WATER QUALITY IMPACTS.—

(1) IN GENERAL.—Notwithstanding section 401
of the Federal Water Pollution Control Act (33
U.S.C. 1341), an applicant for a Federal authoriza-
tion shall not be required to provide a certification
under such section with respect to the Federal au-
thorization.

(2) COORDINATION.—With respect to any
NEPA review for a Federal authorization to conduct
an activity that will directly result in a discharge
into the navigable waters (within the meaning of the
Federal Water Pollution Control Act), the Commiss-
ion shall identify as an agency under subsection
(d)(1) the State in which the discharge originates or
will originate, or, if appropriate, the interstate water
pollution control agency having jurisdiction over the
navigable waters at the point where the discharge originates or will originate.

(3) PROPOSED CONDITIONS.—A State or interstate agency designated as a participating agency pursuant to paragraph (2) may propose to the Commission terms or conditions for inclusion in an authorization under section 3 of the Natural Gas Act or a certificate of public convenience and necessity under section 7 of such Act that the State or interstate agency determines are necessary to ensure that any activity described in paragraph (2) conducted pursuant to such authorization or certification will comply with the applicable provisions of sections 301, 302, 303, 306, and 307 of the Federal Water Pollution Control Act.

(4) COMMISSION CONSIDERATION OF CONDITIONS.—The Commission may include a term or condition in an authorization under section 3 of the Natural Gas Act or a certificate of public convenience and necessity under section 7 of such Act proposed by a State or interstate agency under paragraph (3) only if the Commission finds that the term or condition is necessary to ensure that any activity described in paragraph (2) conducted pursuant to such authorization or certification will comply with
the applicable provisions of sections 301, 302, 303, 306, and 307 of the Federal Water Pollution Control Act.

(f) SCHEDULE.—

(1) DEADLINE FOR FEDERAL AUTHORIZATIONS.—A deadline for a Federal authorization required with respect to an application for authorization under section 3 of the Natural Gas Act or a certificate of public convenience and necessity under section 7 of such Act set by the Commission under section 15(c)(1) of such Act shall be not later than 90 days after the Commission completes its project-related NEPA review, unless an applicable schedule is otherwise established by Federal law.

(2) CONCURRENT REVIEWS.—Each Federal and State agency—

(A) that may consider an application for a Federal authorization required with respect to an application for authorization under section 3 of the Natural Gas Act or a certificate of public convenience and necessity under section 7 of such Act shall formulate and implement a plan for administrative, policy, and procedural mechanisms to enable the agency to ensure completion of Federal authorizations in compliance
with schedules established by the Commission under section 15(c)(1) of such Act; and

(B) in considering an aspect of an application for a Federal authorization required with respect to an application for authorization under section 3 of the Natural Gas Act or a certificate of public convenience and necessity under section 7 of such Act, shall—

(i) formulate and implement a plan to enable the agency to comply with the schedule established by the Commission under section 15(c)(1) of such Act;

(ii) carry out the obligations of that agency under applicable law concurrently, and in conjunction with, the project-related NEPA review conducted by the Commission, and in compliance with the schedule established by the Commission under section 15(c)(1) of such Act, unless the agency notifies the Commission in writing that doing so would impair the ability of the agency to conduct needed analysis or otherwise carry out such obligations;

(iii) transmit to the Commission a statement—
(I) acknowledging receipt of the schedule established by the Commission under section 15(c)(1) of the Natural Gas Act; and

(II) setting forth the plan formulated under clause (i) of this subparagraph;

(iv) not later than 30 days after the agency receives such application for a Federal authorization, transmit to the applicant a notice—

(I) indicating whether such application is ready for processing; and

(II) if such application is not ready for processing, that includes a comprehensive description of the information needed for the agency to determine that the application is ready for processing;

(v) determine that such application for a Federal authorization is ready for processing for purposes of clause (iv) if such application is sufficiently complete for the purposes of commencing consideration, regardless of whether supplemental infor-
mation is necessary to enable the agency to complete the consideration required by law with respect to such application; and

(vi) not less often than once every 90 days, transmit to the Commission a report describing the progress made in considering such application for a Federal authorization.

(3) FAILURE TO MEET DEADLINE.—If a Federal or State agency, including the Commission, fails to meet a deadline for a Federal authorization set forth in the schedule established by the Commission under section 15(c)(1) of the Natural Gas Act, not later than 5 days after such deadline, the head of the relevant Federal agency (including, in the case of a failure by a State agency, the Federal agency overseeing the delegated authority) shall notify Congress and the Commission of such failure and set forth a recommended implementation plan to ensure completion of the action to which such deadline applied.

(g) CONSIDERATION OF APPLICATIONS FOR FEDERAL AUTHORIZATION.—

(1) ISSUE IDENTIFICATION AND RESOLUTION.—
(A) IDENTIFICATION.—Federal and State agencies that may consider an aspect of an application for a Federal authorization shall identify, as early as possible, any issues of concern that may delay or prevent an agency from working with the Commission to resolve such issues and granting such authorization.

(B) ISSUE RESOLUTION.—The Commission may forward any issue of concern identified under subparagraph (A) to the heads of the relevant agencies (including, in the case of an issue of concern that is a failure by a State agency, the Federal agency overseeing the delegated authority, if applicable) for resolution.

(2) REMOTE SURVEYS.—If a Federal or State agency considering an aspect of an application for a Federal authorization requires the person applying for such authorization to submit data, the agency shall consider any such data gathered by aerial or other remote means that the person submits. The agency may grant a conditional approval for the Federal authorization based on data gathered by aerial or remote means, conditioned on the verification of such data by subsequent onsite inspection.
(3) Application Processing.—The Commission, and Federal and State agencies, may allow a person applying for a Federal authorization to fund a third-party contractor to assist in reviewing the application for such authorization.

(h) Accountability, Transparency, Efficiency.—For an application for an authorization under section 3 of the Natural Gas Act or a certificate of public convenience and necessity under section 7 of such Act that requires multiple Federal authorizations, the Commission, with input from any Federal or State agency considering an aspect of the application, shall track and make available to the public on the Commission’s website information related to the actions required to complete the Federal authorizations. Such information shall include the following:

1. The schedule established by the Commission under section 15(c)(1) of the Natural Gas Act.
2. A list of all the actions required by each applicable agency to complete permitting, reviews, and other actions necessary to obtain a final decision on the application.
3. The expected completion date for each such action.
4. A point of contact at the agency responsible for each such action.
(5) In the event that an action is still pending as of the expected date of completion, a brief explanation of the reasons for the delay.

(i) **Pipeline Security.**—In considering an application for an authorization under section 3 of the Natural Gas Act or a certificate of public convenience and necessity under section 7 of such Act, the Federal Energy Regulatory Commission shall consult with the Administrator of the Transportation Security Administration regarding the applicant’s compliance with security guidance and best practice recommendations of the Administration regarding pipeline infrastructure security, pipeline cybersecurity, pipeline personnel security, and other pipeline security measures.

(j) **Withdrawal of Policy Statements.**—The Federal Energy Regulatory Commission shall withdraw—

(1) the updated policy statement titled “Certification of New Interstate Natural Gas Facilities” published in the Federal Register on March 1, 2022 (87 Fed. Reg. 11548); and

SEC. 10010. INTERIM HAZARDOUS WASTE PERMITS FOR CRITICAL ENERGY RESOURCE FACILITIES.

Section 3005(e) of the Solid Waste Disposal Act (42 U.S.C. 6925(e)) is amended—

(1) in paragraph (1)(A)—

(A) in clause (i), by striking “or” at the end;

(B) in clause (ii), by inserting “or” after “this section,”; and

(C) by adding at the end the following:

“(iii) is a critical energy resource facility,”;

and

(2) by adding at the end the following:

“(4) DEFINITIONS.—For the purposes of this subsection:

“(A) CRITICAL ENERGY RESOURCE.—The term ‘critical energy resource’ means, as determined by the Secretary of Energy, any energy resource—

“(i) that is essential to the energy sector and energy systems of the United States; and

“(ii) the supply chain of which is vulnerable to disruption.

“(B) CRITICAL ENERGY RESOURCE FACILITY.—The term ‘critical energy resource facility’ means a facility that processes or refines a critical energy resource.”.
SEC. 10011. FLEXIBLE AIR PERMITS FOR CRITICAL ENERGY RESOURCE FACILITIES.

(a) In General.—The Administrator of the Environmental Protection Agency shall, as necessary, revise regulations under parts 70 and 71 of title 40, Code of Federal Regulations, to—

(1) authorize the owner or operator of a critical energy resource facility to utilize flexible air permitting (as described in the final rule titled “Operating Permit Programs; Flexible Air Permitting Rule” published by the Environmental Protection Agency in the Federal Register on October 6, 2009 (74 Fed. Reg. 51418)) with respect to such critical energy resource facility; and

(2) facilitate flexible, market-responsive operations (as described in the final rule identified in paragraph (1)) with respect to critical energy resource facilities.

(b) Definitions.—In this section:

(1) Critical energy resource.—The term “critical energy resource” means, as determined by the Secretary of Energy, any energy resource—

(A) that is essential to the energy sector and energy systems of the United States; and

(B) the supply chain of which is vulnerable to disruption.
(2) Critical energy resource facility.—

The term “critical energy resource facility” means a facility that processes or refines a critical energy resource.

SEC. 10012. NATIONAL SECURITY OR ENERGY SECURITY WAIVERS TO PRODUCE CRITICAL ENERGY RESOURCES.

(a) Clean Air Act Requirements.—

(1) In general.—If the Administrator of the Environmental Protection Agency, in consultation with the Secretary of Energy, determines that, by reason of a sudden increase in demand for, or a shortage of, a critical energy resource, or another cause, the processing or refining of a critical energy resource at a critical energy resource facility is necessary to meet the national security or energy security needs of the United States, then the Administrator may, with or without notice, hearing, or other report, issue a temporary waiver of any requirement under the Clean Air Act (42 U.S.C. 7401 et seq.) with respect to such critical energy resource facility that, in the judgment of the Administrator, will allow for such processing or refining at such critical energy resource facility as necessary to best meet such needs and serve the public interest.
(2) **Conflict with other environmental laws.**—The Administrator shall ensure that any waiver of a requirement under the Clean Air Act under this subsection, to the maximum extent practicable, does not result in a conflict with a requirement of any other applicable Federal, State, or local environmental law or regulation and minimizes any adverse environmental impacts.

(3) **Violations of other environmental laws.**—To the extent any omission or action taken by a party under a waiver issued under this subsection is in conflict with any requirement of a Federal, State, or local environmental law or regulation, such omission or action shall not be considered a violation of such environmental law or regulation, or subject such party to any requirement, civil or criminal liability, or a citizen suit under such environmental law or regulation.

(4) **Expiration and renewal of waivers.**—A waiver issued under this subsection shall expire not later than 90 days after it is issued. The Administrator may renew or reissue such waiver pursuant to paragraphs (1) and (2) for subsequent periods, not to exceed 90 days for each period, as the Administrator determines necessary to meet the national
security or energy security needs described in paragraph (1) and serve the public interest. In renewing or reissuing a waiver under this paragraph, the Administrator shall include in any such renewed or re-issued waiver such conditions as are necessary to minimize any adverse environmental impacts to the extent practicable.

(5) Subsequent action by court.—If a waiver issued under this subsection is subsequently stayed, modified, or set aside by a court pursuant a provision of law, any omission or action previously taken by a party under the waiver while the waiver was in effect shall remain subject to paragraph (3).

(6) Critical energy resource; critical energy resource facility defined.—The terms “critical energy resource” and “critical energy resource facility” have the meanings given such terms in section 3025(f) of the Solid Waste Disposal Act (as added by this section).

(b) Solid Waste Disposal Act Requirements.—

(1) Hazardous waste management.—The Solid Waste Disposal Act (42 U.S.C. 6901 et seq.) is amended by inserting after section 3024 the following:
“SEC. 3025. WAIVERS FOR CRITICAL ENERGY RESOURCE FACILITIES.

“(a) IN GENERAL.—If the Administrator, in consultation with the Secretary of Energy, determines that, by reason of a sudden increase in demand for, or a shortage of, a critical energy resource, or another cause, the processing or refining of a critical energy resource at a critical energy resource facility is necessary to meet the national security or energy security needs of the United States, then the Administrator may, with or without notice, hearing, or other report, issue a temporary waiver of any covered requirement with respect to such critical energy resource facility that, in the judgment of the Administrator, will allow for such processing or refining at such critical energy resource facility as necessary to best meet such needs and serve the public interest.

“(b) CONFLICT WITH OTHER ENVIRONMENTAL LAWS.—The Administrator shall ensure that any waiver of a covered requirement under this section, to the maximum extent practicable, does not result in a conflict with a requirement of any other applicable Federal, State, or local environmental law or regulation and minimizes any adverse environmental impacts.

“(c) VIOLATIONS OF OTHER ENVIRONMENTAL LAWS.—To the extent any omission or action taken by a party under a waiver issued under this section is in con-
flict with any requirement of a Federal, State, or local environmental law or regulation, such omission or action shall not be considered a violation of such environmental law or regulation, or subject such party to any requirement, civil or criminal liability, or a citizen suit under such environmental law or regulation.

“(d) Expiration and Renewal of Waivers.—A waiver issued under this section shall expire not later than 90 days after it is issued. The Administrator may renew or reissue such waiver pursuant to subsections (a) and (b) for subsequent periods, not to exceed 90 days for each period, as the Administrator determines necessary to meet the national security or energy security needs described in subsection (a) and serve the public interest. In renewing or reissuing a waiver under this subsection, the Administrator shall include in any such renewed or reissued waiver such conditions as are necessary to minimize any adverse environmental impacts to the extent practicable.

“(e) Subsequent Action by Court.—If a waiver issued under this section is subsequently stayed, modified, or set aside by a court pursuant a provision of law, any omission or action previously taken by a party under the waiver while the waiver was in effect shall remain subject to subsection (c).

“(f) Definitions.—In this section:
“(1) COVERED REQUIREMENT.—The term ‘covered requirement’ means—

“(A) any standard established under section 3002, 3003, or 3004;

“(B) the permit requirement under section 3005; or

“(C) any other requirement of this Act, as the Administrator determines appropriate.

“(2) CRITICAL ENERGY RESOURCE.—The term ‘critical energy resource’ means, as determined by the Secretary of Energy, any energy resource—

“(A) that is essential to the energy sector and energy systems of the United States; and

“(B) the supply chain of which is vulnerable to disruption.

“(3) CRITICAL ENERGY RESOURCE FACILITY.—The term ‘critical energy resource facility’ means a facility that processes or refines a critical energy resource.”.

(2) TABLE OF CONTENTS.—The table of contents of the Solid Waste Disposal Act is amended by inserting after the item relating to section 3024 the following:

“Sec. 3025. Waivers for critical energy resource facilities.”.
SEC. 10013. NATURAL GAS TAX REPEAL.

(a) REPEAL.—Section 136 of the Clean Air Act (42 U.S.C. 7436) (relating to methane emissions and waste reduction incentive program for petroleum and natural gas systems) is repealed.

(b) RESCISSION.—The unobligated balance of any amounts made available under section 136 of the Clean Air Act (42 U.S.C. 7436) (as in effect on the day before the date of enactment of this Act) is rescinded.

SEC. 10014. REPEAL OF GREENHOUSE GAS REDUCTION FUND.

(a) REPEAL.—Section 134 of the Clean Air Act (42 U.S.C. 7434) (relating to the greenhouse gas reduction fund) is repealed.

(b) RESCISSION.—The unobligated balance of any amounts made available under section 134 of the Clean Air Act (42 U.S.C. 7434) (as in effect on the day before the date of enactment of this Act) is rescinded.

(c) CONFORMING AMENDMENT.—Section 60103 of Public Law 117–169 (relating to the greenhouse gas reduction fund) is repealed.
SEC. 10015. ENDING FUTURE DELAYS IN CHEMICAL SUBSTANCE REVIEW FOR CRITICAL ENERGY RESOURCES.

Section 5(a) of the Toxic Substances Control Act (15 U.S.C. 2604(a)) is amended by adding at the end the following:

“(6) Critical energy resources.—

“(A) Standard.—For purposes of a determination under paragraph (3) with respect to a chemical substance that is a critical energy resource, the Administrator shall take into consideration economic, societal, and environmental costs and benefits, notwithstanding any requirement of this section to not take such factors into consideration.

“(B) Failure to render determination.—

“(i) Actions authorized.—If, with respect to a chemical substance that is a critical energy resource, the Administrator fails to make a determination on a notice under paragraph (3) by the end of the applicable review period and the notice has not been withdrawn by the submitter, the submitter may take the actions described in paragraph (1)(A) with respect to the
chemical substance, and the Administrator shall be relieved of any requirement to make such determination.

“(ii) NON-DUPLICATION.—A refund of applicable fees under paragraph (4)(A) shall not be made if a submitter takes an action described in paragraph (1)(A) under this subparagraph.

“(C) PREREQUISITE FOR SUGGESTION OF WITHDRAWAL OR SUSPENSION.—The Administrator may not suggest to, or request of, a submitter of a notice under this subsection for a chemical substance that is a critical energy resource that such submitter withdraw such notice, or request a suspension of the running of the applicable review period with respect to such notice, unless the Administrator has—

“(i) conducted a preliminary review of such notice; and

“(ii) provided to the submitter a draft of a determination under paragraph (3), including any supporting information.

“(D) DEFINITION.—For purposes of this paragraph, the term ‘critical energy resource’
means, as determined by the Secretary of Energy, any energy resource—

“(i) that is essential to the energy sector and energy systems of the United States; and

“(ii) the supply chain of which is vulnerable to disruption.”.

SEC. 10016. KEEPING AMERICA’S REFINERIES OPERATING.

(a) In General.—The owner or operator of a stationary source described in subsection (b) of this section shall not be required by the regulations promulgated under section 112(r)(7)(B) of the Clean Air Act (42 U.S.C. 7412(r)(7)(B)) to include in any hazard assessment under clause (ii) of such section 112(r)(7)(B) an assessment of safer technology and alternative risk management measures with respect to the use of hydrofluoric acid in an alkylation unit.

(b) Stationary Source Described.—A stationary source described in this subsection is a stationary source (as defined in section 112(r)(2)(C) of the Clean Air Act (42 U.S.C. 7412(r)(2)(C)) in North American Industry Classification System code 324—

(1) for which a construction permit or operating permit has been issued pursuant to the Clean Air Act (42 U.S.C. 7401 et seq.); or
for which the owner or operator demonstrates to the Administrator of the Environmental Protection Agency that such stationary source conforms or will conform to the most recent version of American Petroleum Institute Recommended Practice 751.

SEC. 10017. HOMEOWNER ENERGY FREEDOM.

(a) IN GENERAL.—The following are repealed:

(1) Section 50122 of Public Law 117–169 (42 U.S.C. 18795a) (relating to a high-efficiency electric home rebate program).

(2) Section 50123 of Public Law 117–169 (42 U.S.C. 18795b) (relating to State-based home energy efficiency contractor training grants).

(3) Section 50131 of Public Law 117–169 (136 Stat. 2041) (relating to assistance for latest and zero building energy code adoption).

(b) RESCISSIONS.—The unobligated balances of any amounts made available under each of sections 50122, 50123, and 50131 of Public Law 117–169 (42 U.S.C. 18795a, 18795b; 136 Stat. 2041) (as in effect on the day before the date of enactment of this Act) are rescinded.

(e) CONFORMING AMENDMENT.—Section 50121(c)(7) of Public Law 117–169 (42 U.S.C. 18795(c)(7)) is amended by striking “, including a rebate
provided under a high-efficiency electric home rebate program (as defined in section 50122(d)),”.

SEC. 10018. STUDY.

Not later than 180 days after the date of enactment of this Act, the Secretary of Energy, in consultation with the Nuclear Regulatory Commission, shall conduct a study on how to streamline regulatory timelines relating to developing new power plants by examining practices relating to various power generating sources, including fossil and nuclear generating sources.

SEC. 10019. STATE PRIMARY ENFORCEMENT RESPONSIBILITY.

(a) AMENDMENTS.—Section 1422(b) of the Safe Drinking Water Act (42 U.S.C. 300h–1(b)) is amended—

(1) in paragraph (2)—

(A) by striking “Within ninety days” and inserting “(A) Within ninety days”;

(B) by striking “and after reasonable opportunity for presentation of views”; and

(C) by adding at the end the following:

“(B) If, after 270 calendar days of a State’s application being submitted under paragraph (1)(A) or notice being submitted under paragraph (1)(B), the Administrator has not, pursuant to subparagraph (A), by rule approved, disapproved, or approved in part and disapproved
in part the State’s underground injection control pro-
gram—

“(i) the Administrator shall transmit, in writ-
ing, to the State a detailed explanation as to the sta-
tus of the application or notice; and

“(ii) the State’s underground injection control
program shall be deemed approved under this sec-
tion if—

“(I) the Administrator has not after an-
other 30 days, pursuant to subparagraph (A),
by rule approved, disapproved, or approved in
part and disapproved in part the State’s under-
ground injection control program; and

“(II) the State has established and imple-
mented an effective program (including ade-
quate recordkeeping and reporting) to prevent
underground injection which endangers drink-
ing water sources.”;

(2) by amending paragraph (4) to read as fol-
lows:

“(4) Before promulgating any rule under paragraph
(2) or (3) of this subsection, the Administrator shall—

“(A) provide a reasonable opportunity for pres-
entation of views with respect to such rule, including
a public hearing and a public comment period; and
“(B) publish in the Federal Register notice of
the reasonable opportunity for presentation of views
provided under subparagraph (A).”; and

(3) by adding at the end the following:

“(5) PREAPPLICATION ACTIVITIES.—The Adminis-
trator shall work as expeditiously as possible with States
to complete any necessary activities relevant to the sub-
mission of an application under paragraph (1)(A) or no-
tice under paragraph (1)(B), taking into consideration the
need for a complete and detailed submission.

“(6) APPLICATION COORDINATION FOR CLASS VI
WELLS.—With respect to the underground injection con-
trol program for Class VI wells (as defined in section
40306(a) of the Infrastructure Investment and Jobs Act
(42 U.S.C. 300h–9(a))), the Administrator shall designate
one individual at the Agency from each regional office to
be responsible for coordinating—

“(A) the completion of any necessary activities
prior to the submission of an application under
paragraph (1)(A) or notice under paragraph (1)(B),
in accordance with paragraph (5);

“(B) the review of an application submitted
under paragraph (1)(A) or notice submitted under
paragraph (1)(B);
“(C) any reasonable opportunity for presentation of views provided under paragraph (4)(A) and any notice published under paragraph (4)(B); and

“(D) pursuant to the recommendations included in the report required under paragraph (7), the hiring of additional staff to carry out subparagraphs (A) through (C).

“(7) EVALUATION OF RESOURCES.—

“(A) IN GENERAL.—Not later than 90 days after the date of enactment of this paragraph, the individual designated under paragraph (6) shall transmit to the appropriate Congressional committees a report, including recommendations, regarding the—

“(i) availability of staff and resources to promptly carry out the requirements of paragraph (6); and

“(ii) additional funding amounts needed to do so.

“(B) APPROPRIATE CONGRESSIONAL COMMITTEES DEFINED.—In this paragraph, the term ‘appropriate Congressional Committees’ means—

“(i) in the Senate—

“(I) the Committee on Environment and Public Works; and
“(II) the Committee on Appropriations; and
“(ii) in the House of Representatives—
“(I) the Committee on Energy and Commerce; and
“(II) the Committee on Appropriations.”.

(b) FUNDING.—In each of fiscal years 2023 through 2026, amounts made available by title VI of division J of the Infrastructure Investment and Jobs Act under paragraph (7) of the heading “Environmental Protection Agency—State and Tribal Assistance Grants” (Public Law 117–58; 135 Stat. 1402) may also be made available, subject to appropriations, to carry out paragraphs (5), (6), and (7) of section 1422(b) of the Safe Drinking Water Act, as added by this section.

(c) RULE OF CONSTRUCTION.—The amendments made by this section shall—

(1) apply to all applications submitted to the Environmental Protection Agency after the date of enactment of this Act to establish an underground injection control program under section 1422(b) of the Safe Drinking Water Act (42 U.S.C. 300h–1); and
(2) with respect to such applications submitted prior to the date of enactment of this Act, the 270 and 300 day deadlines under section 1422(b)(2)(B) of the Safe Drinking Water Act, as added by this section, shall begin on the date of enactment of this Act.

SEC. 10020. USE OF INDEX-BASED PRICING IN ACQUISITION OF PETROLEUM PRODUCTS FOR THE SPR.

Section 160(c) of the Energy Policy and Conservation Act (42 U.S.C. 6240(c)) is amended—

(1) by redesignating paragraphs (1) through (6) as clauses (i) through (vi), respectively (and adjusting the margins accordingly);

(2) by striking “The Secretary shall” and inserting the following:

“(1) IN GENERAL.—The Secretary shall”; and

(3) by striking “Such procedures shall take into account the need to—” and inserting the following:

“(2) INCLUSIONS.—Procedures developed under this subsection shall—

“(A) require acquisition of petroleum products using index-based pricing; and

“(B) take into account the need to—”.

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SEC. 10021. PROHIBITION ON CERTAIN EXPORTS.

(a) IN GENERAL.—The Energy Policy and Conservation Act is amended by inserting after section 163 (42 U.S.C. 6243) the following:

“SEC. 164. PROHIBITION ON CERTAIN EXPORTS.

“(a) IN GENERAL.—The Secretary shall prohibit the export or sale of petroleum products drawn down from the Strategic Petroleum Reserve, under any provision of law, to—

“(1) the People’s Republic of China;

“(2) the Democratic People’s Republic of Korea;

“(3) the Russian Federation;

“(4) the Islamic Republic of Iran;

“(5) any other country the government of which is subject to sanctions imposed by the United States; and

“(6) any entity owned, controlled, or influenced by—

“(A) a country referred to in any of paragraphs (1) through (5); or

“(B) the Chinese Communist Party.

“(b) WAIVER.—The Secretary may issue a waiver of the prohibition described in subsection (a) if the Secretary certifies that any export or sale authorized pursuant to

...
the waiver is in the national security interests of the United States.

“(c) RULE.—Not later than 60 days after the date of enactment of the Lower Energy Costs Act, the Secretary shall issue a rule to carry out this section.”.

(b) CONFORMING AMENDMENTS.—

(1) DRAWDOWN AND SALE OF PETROLEUM PRODUCTS.—Section 161(a) of the Energy Policy and Conservation Act (42 U.S.C. 6241(a)) is amended by inserting “and section 164” before the period at the end.

(2) CLERICAL AMENDMENT.—The table of contents for the Energy Policy and Conservation Act is amended by inserting after the item relating to section 163 the following:

“Sec. 164. Prohibition on certain exports.”.

SEC. 10022. SENSE OF CONGRESS EXPRESSING DISAPPROVAL OF THE PROPOSED TAX HIKES ON THE OIL AND NATURAL GAS INDUSTRY IN THE PRESIDENT’S FISCAL YEAR 2024 BUDGET REQUEST.

(a) FINDING.—Congress finds that President Biden’s fiscal year 2024 budget request proposes to repeal tax provisions that are vital to the oil and natural gas industry of the United States, resulting in a $31,000,000,000 tax hike on oil and natural gas producers in the United States.
(b) Sense of Congress.—It is the sense of Congress that Congress disapproves of the proposed tax hike on the oil and natural gas industry in the President’s fiscal year 2024 budget request.

SEC. 10023. DOMESTIC ENERGY INDEPENDENCE REPORT.

Not later than 120 days after the date of enactment of this Act, the Administrator of the Environmental Protection Agency, in consultation with the Secretary of Energy, shall submit to Congress a report that identifies and assesses regulations promulgated by the Administrator during the 15-year period preceding the date of enactment of this Act that have—

(1) reduced the energy independence of the United States;

(2) increased the regulatory burden for energy producers in the United States;

(3) decreased the energy output by such energy producers;

(4) reduced the energy security of the United States; or

(5) increased energy costs for consumers in the United States.

SEC. 10024. GAO STUDY.

Not later than 1 year after the date of enactment of this Act, the Comptroller General of the United States
shall conduct a study on how banning natural gas appliances will affect the rates and charges for electricity.

**SEC. 10025. GAS KITCHEN RANGES AND OVENS.**

The Secretary of Energy may not finalize, implement, administer, or enforce the proposed rule titled “Energy Conservation Program: Energy Conservation Standards for Consumer Conventional Cooking Products; Supplemental notice of proposed rulemaking and announcement of public meeting” (88 Fed. Reg. 6818; published February 1, 2023) with respect to energy conservation standards for gas kitchen ranges and ovens, or any substantially similar rule, including any rule that would directly or indirectly limit consumer access to gas kitchen ranges and ovens.

**TITLE II—TRANSPARENCY, ACCOUNTABILITY, PERMITTING, AND PRODUCTION OF AMERICAN RESOURCES**

**SEC. 20001. SHORT TITLE.**

This title may be cited as the “Transparency, Accountability, Permitting, and Production of American Resources Act” or the “TAPP American Resources Act”.
Subtitle A—Onshore and Offshore Leasing and Oversight

SEC. 20101. ONSHORE OIL AND GAS LEASING.

(a) Requirement To Immediately Resume Onshore Oil and Gas Lease Sales.—

(1) In general.—The Secretary of the Interior shall immediately resume quarterly onshore oil and gas lease sales in compliance with the Mineral Leasing Act (30 U.S.C. 181 et seq.).

(2) Requirement.—The Secretary of the Interior shall ensure—

(A) that any oil and gas lease sale pursuant to paragraph (1) is conducted immediately on completion of all applicable scoping, public comment, and environmental analysis requirements under the Mineral Leasing Act (30 U.S.C. 181 et seq.) and the National Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.); and

(B) that the processes described in subparagraph (A) are conducted in a timely manner to ensure compliance with subsection (b)(1).

(3) Lease of Oil and Gas Lands.—Section 17(b)(1)(A) of the Mineral Leasing Act (30 U.S.C. 226(b)(1)(A)) is amended by inserting “Eligible
lands comprise all lands subject to leasing under this Act and not excluded from leasing by a statutory or regulatory prohibition. Available lands are those lands that have been designated as open for leasing under a land use plan developed under section 202 of the Federal Land Policy and Management Act of 1976 and that have been nominated for leasing through the submission of an expression of interest, are subject to drainage in the absence of leasing, or are otherwise designated as available pursuant to regulations adopted by the Secretary.” after “sales are necessary.”.

(b) QUARTERLY LEASE SALES.—

(1) IN GENERAL.—In accordance with the Mineral Leasing Act (30 U.S.C. 181 et seq.), each fiscal year, the Secretary of the Interior shall conduct a minimum of four oil and gas lease sales in each of the following States:

(A) Wyoming.

(B) New Mexico.

(C) Colorado.

(D) Utah.

(E) Montana.

(F) North Dakota.

(G) Oklahoma.
(H) Nevada.

(I) Alaska.

(J) Any other State in which there is land available for oil and gas leasing under the Mineral Leasing Act (30 U.S.C. 181 et seq.) or any other mineral leasing law.

(2) REQUIREMENT.—In conducting a lease sale under paragraph (1) in a State described in that paragraph, the Secretary of the Interior shall offer all parcels nominated and eligible pursuant to the requirements of the Mineral Leasing Act (30 U.S.C. 181 et seq.) for oil and gas exploration, development, and production under the resource management plan in effect for the State.

(3) REPLACEMENT SALES.—The Secretary of the Interior shall conduct a replacement sale during the same fiscal year if—

(A) a lease sale under paragraph (1) is canceled, delayed, or deferred, including for a lack of eligible parcels; or

(B) during a lease sale under paragraph (1) the percentage of acreage that does not receive a bid is equal to or greater than 25 percent of the acreage offered.
(4) NOTICE REGARDING MISSED SALES.—Not later than 30 days after a sale required under this subsection is canceled, delayed, deferred, or otherwise missed the Secretary of the Interior shall submit to the Committee on Natural Resources of the House of Representatives and the Committee on Energy and Natural Resources of the Senate a report that states what sale was missed and why it was missed.

SEC. 20102. LEASE REINSTATEMENT.

The reinstatement of a lease entered into under the Mineral Leasing Act (30 U.S.C. 181 et seq.) or the Geothermal Steam Act of 1970 (30 U.S.C. 1001 et seq.) by the Secretary shall be not considered a major Federal action under section 102(2)(C) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332(2)(C)).

SEC. 20103. PROTESTED LEASE SALES.

Section 17(b)(1)(A) of the Mineral Leasing Act (30 U.S.C. 226(b)(1)(A)) is amended by inserting “The Secretary shall resolve any protest to a lease sale not later than 60 days after such payment.” after “annual rental for the first lease year.”.

SEC. 20104. SUSPENSION OF OPERATIONS.

Section 17 of the Mineral Leasing Act (30 U.S.C. 226) is amended by adding at the end the following:
“(r) Suspension of Operations Permits.—In the event that an oil and gas lease owner has submitted an expression of interest for adjacent acreage that is part of the nature of the geological play and has yet to be offered in a lease sale by the Secretary, they may request a suspension of operations from the Secretary of the Interior and upon request, the Secretary shall grant the suspension of operations within 15 days. Any payment of acreage rental or of minimum royalty prescribed by such lease likewise shall be suspended during such period of suspension of operations and production; and the term of such lease shall be extended by adding any such suspension period thereto.”.

SEC. 20105. ADMINISTRATIVE PROTEST PROCESS REFORM.

Section 17 of the Mineral Leasing Act (30 U.S.C. 226) is further amended by adding at the end the following:

“(s) Protest Filing Fee.—

“(1) In general.—Before processing any protest filed under this section, the Secretary shall collect a filing fee in the amount described in paragraph (2) from the protestor to recover the cost for processing documents filed for each administrative protest.
“(2) AMOUNT.—The amount described in this paragraph is calculated as follows:

“(A) For each protest filed in a submission not exceeding 10 pages in length, the base filing fee shall be $150.

“(B) For each submission exceeding 10 pages in length, in addition to the base filing fee, an assessment of $5 per page in excess of 10 pages shall apply.

“(C) For protests that include more than one oil and gas lease parcel, right-of-way, or application for permit to drill in a submission, an additional assessment of $10 per additional lease parcel, right-of-way, or application for permit to drill shall apply.

“(3) ADJUSTMENT.—

“(A) IN GENERAL.—Beginning on January 1, 2024, and annually thereafter, the Secretary shall adjust the filing fees established in this subsection to whole dollar amounts to reflect changes in the Producer Price Index, as published by the Bureau of Labor Statistics, for the previous 12 months.

“(B) PUBLICATION OF ADJUSTED FILING FEES.—At least 30 days before the filing fees are adjusted, the Secretary shall publish in the Federal Register a notice setting forth the fee adjustments determined under subsection (A).
as adjusted under this paragraph take effect,
the Secretary shall publish notification of the
adjustment of such fees in the Federal Reg-
ister.’’.

SEC. 20106. LEASING AND PERMITTING TRANSPARENCY.

(a) REPORT.—Not later than 30 days after the date
of the enactment of this section, and annually thereafter,
the Secretary of the Interior shall submit to the Com-
mittee on Natural Resources of the House of Representa-
tives and the Committee on Energy and Natural Re-
sources of the Senate a report that describes—

(1) the status of nominated parcels for future
onshore oil and gas and geothermal lease sales, in-
cluding—

(A) the number of expressions of interest
received each month during the period of 365
days that ends on the date on which the report
is submitted with respect to which the Bureau
of Land Management—

(i) has not taken any action to review;
(ii) has not completed review; or
(iii) has completed review and deter-
mined that the relevant area meets all ap-
plicable requirements for leasing, but has
not offered the relevant area in a lease
sale;
(B) how long expressions of interest de-
scribed in subparagraph (A) have been pending;
and
(C) a plan, including timelines, for how the
Secretary of the Interior plans to—
(i) work through future expressions of
interest to prevent delays;
(ii) put expressions of interest de-
scribed in subparagraph (A) into a lease
sale; and
(iii) complete review for expressions of
interest described in clauses (i) and (ii) of
subparagraph (A);
(2) the status of each pending application for
permit to drill received during the period of 365
days that ends on the date on which the report is
submitted, including the number of applications re-
ceived each month, by each Bureau of Land Man-
agement office, including—
(A) a description of the cause of delay for
pending applications, including as a result of
staffing shortages, technical limitations, incom-
plete applications, and incomplete review pursu-
ant to the National Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.) or other applicable laws;

(B) the number of days an application has been pending in violation of section 17(p)(2) of the Mineral Leasing Act (30 U.S.C. 226(p)(2)); and

(C) a plan for how the office intends to come into compliance with the requirements of section 17(p)(2) of the Mineral Leasing Act (30 U.S.C. 226(p)(2));

(3) the number of permits to drill issued each month by each Bureau of Land Management office during the 5-year period ending on the date on which the report is submitted;

(4) the status of each pending application for a license for offshore geological and geophysical surveys received during the period of 365 days that ends on the date on which the report is submitted, including the number of applications received each month, by each Bureau of Ocean Energy management regional office, including—

(A) a description of any cause of delay for pending applications, including as a result of staffing shortages, technical limitations, incom-
plete applications, and incomplete review pursuant to the National Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.) or other applicable laws;

(B) the number of days an application has been pending; and

(C) a plan for how the Bureau of Ocean Energy Management intends to complete review of each application;

(5) the number of licenses for offshore geological and geophysical surveys issued each month by each Bureau of Ocean Energy Management regional office during the 5-year period ending on the date on which the report is submitted;

(6) the status of each pending application for a permit to drill received during the period of 365 days that ends on the date on which the report is submitted, including the number of applications received each month, by each Bureau of Safety and Environmental Enforcement regional office, including—

(A) a description of any cause of delay for pending applications, including as a result of staffing shortages, technical limitations, incomplete applications, and incomplete review pursu-
ant to the National Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.) or other applicable laws;

(B) the number of days an application has been pending; and

(C) steps the Bureau of Safety and Environmental Enforcement is taking to complete review of each application;

(7) the number of permits to drill issued each month by each Bureau of Safety and Environmental Enforcement regional office during the period of 365 days that ends on the date on which the report is submitted;

(8) how, as applicable, the Bureau of Land Management, the Bureau of Ocean Energy Management, and the Bureau of Safety and Environmental Enforcement determines whether to—

(A) issue a license for geological and geophysical surveys;

(B) issue a permit to drill; and

(C) issue, extend, or suspend an oil and gas lease;

(9) when determinations described in paragraph (8) are sent to the national office of the Bureau of Land Management, the Bureau of Ocean Energy
Management, or the Bureau of Safety and Environmental Enforcement for final approval;

(10) the degree to which Bureau of Land Management, Bureau of Ocean Energy Management, and Bureau of Safety and Environmental Enforcement field, State, and regional offices exercise discretion on such final approval;

(11) during the period of 365 days that ends on the date on which the report is submitted, the number of auctioned leases receiving accepted bids that have not been issued to winning bidders and the number of days such leases have not been issued; and

(12) a description of the uses of application for permit to drill fees paid by permit holders during the 5-year period ending on the date on which the report is submitted.

(b) PENDING APPLICATIONS FOR PERMITS TO DRILL.—Not later than 30 days after the date of the enactment of this section, the Secretary of the Interior shall—

(1) complete all requirements under the National Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.) and other applicable law that must be
met before issuance of a permit to drill described in paragraph (2); and

(2) issue a permit for all completed applications to drill that are pending on the date of the enactment of this Act.

(c) PUBLIC AVAILABILITY OF DATA.—

(1) MINERAL LEASING ACT.—Section 17 of the Mineral Leasing Act (30 U.S.C. 226) is further amended by adding at the end the following:

“(t) PUBLIC AVAILABILITY OF DATA.—

“(1) EXPRESSIONS OF INTEREST.—Not later than 30 days after the date of the enactment of this subsection, and each month thereafter, the Secretary shall publish on the website of the Department of the Interior the number of pending, approved, and not approved expressions of interest in nominated parcels for future onshore oil and gas lease sales in the preceding month.

“(2) APPLICATIONS FOR PERMITS TO DRILL.—Not later than 30 days after the date of the enactment of this subsection, and each month thereafter, the Secretary shall publish on the website of the Department of the Interior the number of pending and approved applications for permits to drill in the preceding month in each State office.
“(3) PAST DATA.—Not later than 30 days after the date of the enactment of this subsection, the Secretary shall publish on the website of the Department of the Interior, with respect to each month during the 5-year period ending on the date of the enactment of this subsection—

“(A) the number of approved and not approved expressions of interest for onshore oil and gas lease sales during such 5-year period; and

“(B) the number of approved and not approved applications for permits to drill during such 5-year period.”.

(2) OUTER CONTINENTAL SHELF LANDS ACT.—

Section 8 of the Outer Continental Shelf Lands Act (43 U.S.C. 1337) is amended by adding at the end the following:

“(q) PUBLIC AVAILABILITY OF DATA.—

“(1) OFFSHORE GEOLOGICAL AND GEOPHYSICAL SURVEY LICENSES.—Not later than 30 days after the date of the enactment of this subsection, and each month thereafter, the Secretary shall publish on the website of the Department of the Interior the number of pending and approved...
applications for licenses for offshore geological and
geophysical surveys in the preceding month.

“(2) Applications for permits to drill.—
Not later than 30 days after the date of the enact-
ment of this subsection, and each month thereafter,
the Secretary shall publish on the website of the De-
partment of the Interior the number of pending and
approved applications for permits to drill on the
outer Continental Shelf in the preceding month in
each regional office.

“(3) Past data.—Not later than 30 days after
the date of the enactment of this subsection, the
Secretary shall publish on the website of the Depart-
ment of the Interior, with respect each month during
the 5-year period ending on the date of the enact-
ment of this subsection—

“(A) the number of approved applications
for licenses for offshore geological and geo-
physical surveys; and

“(B) the number of approved applications
for permits to drill on the outer Continental
Shelf.”.

(d) Requirement to submit documents and
communications.—
(1) IN GENERAL.—Not later than 60 days after the date of the enactment of this section, the Secretary of the Interior shall submit to the Committee on Energy and Natural Resources of the Senate and the Committee on Natural Resources of the House of Representatives all documents and communications relating to the comprehensive review of Federal oil and gas permitting and leasing practices required under section 208 of Executive Order No. 14008 (86 Fed. Reg. 7624; relating to tackling the climate crisis at home and abroad).

(2) INCLUSIONS.—The submission under paragraph (1) shall include all documents and communications submitted to the Secretary of the Interior by members of the public in response to any public meeting or forum relating to the comprehensive review described in that paragraph.

SEC. 20107. OFFSHORE OIL AND GAS LEASING.

(a) IN GENERAL.—The Secretary shall conduct all lease sales described in the 2017–2022 Outer Continental Shelf Oil and Gas Leasing Proposed Final Program (November 2016) that have not been conducted as of the date of the enactment of this Act by not later than September 30, 2023.
(b) **Gulf of Mexico Region Annual Lease Sales.**—Notwithstanding any other provision of law, and except within areas subject to existing oil and gas leasing moratoria beginning in fiscal year 2023, the Secretary of the Interior shall annually conduct a minimum of 2 region-wide oil and gas lease sales in the following planning areas of the Gulf of Mexico region, as described in the 2017–2022 Outer Continental Shelf Oil and Gas Leasing Proposed Final Program (November 2016):

1. The Central Gulf of Mexico Planning Area.
2. The Western Gulf of Mexico Planning Area.

(c) **Alaska Region Annual Lease Sales.**—Notwithstanding any other provision of law, beginning in fiscal year 2023, the Secretary of the Interior shall annually conduct a minimum of 2 region-wide oil and gas lease sales in the Alaska region of the Outer Continental Shelf, as described in the 2017–2022 Outer Continental Shelf Oil and Gas Leasing Proposed Final Program (November 2016).

(d) **Requirements.**—In conducting lease sales under subsections (b) and (c), the Secretary of the Interior shall—

1. issue such leases in accordance with the Outer Continental Shelf Lands Act (43 U.S.C. 1332 et seq.); and
include in each such lease sale all unleased areas that are not subject to a moratorium as of the date of the lease sale.

SEC. 20108. FIVE-YEAR PLAN FOR OFFSHORE OIL AND GAS LEASING.

Section 18 of the Outer Continental Shelf Lands Act (43 U.S.C. 1344) is amended—

(1) in subsection (a)—

(A) by striking “subsections (c) and (d) of this section, shall prepare and periodically re-

vise,” and inserting “this section, shall issue every five years”;

(B) by adding at the end the following:

“(5) Each five-year program shall include at least two Gulf of Mexico region-wide lease sales per year.”; and

(C) in paragraph (3), by inserting “domes-

tic energy security,” after “between”;

(2) by redesignating subsections (f) through (i) as subsections (h) through (k), respectively; and

(3) by inserting after subsection (e) the fol-

lowing:

“(f) FIVE-YEAR PROGRAM FOR 2023–2028.—The Secretary shall issue the five-year oil and gas leasing pro-

gram for 2023 through 2028 and issue the Record of De-
cision on the Final Programmatic Environmental Impact Statement by not later than July 1, 2023.

“(g) **Subsequent Leasing Programs.**—

“(1) **In General.**—Not later than 36 months after conducting the first lease sale under an oil and gas leasing program prepared pursuant to this section, the Secretary shall begin preparing the subsequent oil and gas leasing program under this section.

“(2) **Requirement.**—Each subsequent oil and gas leasing program under this section shall be approved by not later than 180 days before the expiration of the previous oil and gas leasing program.”.

**SEC. 20109. GEOTHERMAL LEASING.**

(a) **Annual Leasing.**—Section 4(b) of the Geothermal Steam Act of 1970 (30 U.S.C. 1003(b)) is amended—

(1) in paragraph (2), by striking “2 years” and inserting “year”;

(2) by redesignating paragraphs (3) and (4) as paragraphs (5) and (6), respectively; and

(3) after paragraph (2), by inserting the following:

“(3) **Replacement Sales.**—If a lease sale under paragraph (1) for a year is canceled or de-
layed, the Secretary of the Interior shall conduct a
replacement sale during the same year.

“(4) REQUIREMENT.—In conducting a lease
sale under paragraph (2) in a State described in
that paragraph, the Secretary of the Interior shall
offer all nominated parcels eligible for geothermal
development and utilization under the resource man-
age plan in effect for the State.”.

(b) DEADLINES FOR CONSIDERATION OF GEO-
THERMAL DRILLING PERMITS.—Section 4 of the Geo-
thermal Steam Act of 1970 (30 U.S.C. 1003) is amended
by adding at the end the following:

“(h) DEADLINES FOR CONSIDERATION OF GEO-
THERMAL DRILLING PERMITS.—

“(1) NOTICE.—Not later than 30 days after the
date on which the Secretary receives an application
for any geothermal drilling permit, the Secretary
shall—

“(A) provide written notice to the appli-
cant that the application is complete; or

“(B) notify the applicant that information
is missing and specify any information that is
required to be submitted for the application to
be complete.
“(2) ISSUANCE OF DECISION.—If the Secretary determines that an application for a geothermal drilling permit is complete under paragraph (1)(A), the Secretary shall issue a final decision on the application not later than 30 days after the Secretary notifies the applicant that the application is complete.”.

SEC. 20110. LEASING FOR CERTAIN QUALIFIED COAL APPLICATIONS.

(a) DEFINITIONS.—In this section:

(1) COAL LEASE.—The term “coal lease” means a lease entered into by the United States as lessor, through the Bureau of Land Management, and the applicant on Bureau of Land Management Form 3400–012.

(2) QUALIFIED APPLICATION.—The term “qualified application” means any application pending under the lease by application program administered by the Bureau of Land Management pursuant to the Mineral Leasing Act (30 U.S.C. 181 et seq.) and subpart 3425 of title 43, Code of Federal Regulations (as in effect on the date of the enactment of this Act), for which the environmental review process under the National Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.) has commenced.
(b) **Mandatory Leasing and Other Required Approvals.**—As soon as practicable after the date of the enactment of this Act, the Secretary shall promptly—

(1) with respect to each qualified application—

(A) if not previously published for public comment, publish a draft environmental assessment, as required under the National Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.) and any applicable implementing regulations;

(B) finalize the fair market value of the coal tract for which a lease by application is pending;

(C) take all intermediate actions necessary to grant the qualified application; and

(D) grant the qualified application; and

(2) with respect to previously awarded coal leases, grant any additional approvals of the Department of the Interior or any bureau, agency, or division of the Department of the Interior required for mining activities to commence.

**SEC. 20111. FUTURE COAL LEASING.**

Notwithstanding any judicial decision to the contrary or a departmental review of the Federal coal leasing program, Secretarial Order 3338, issued by the Secretary of
the Interior on January 15, 2016, shall have no force or effect.

SEC. 20112. STAFF PLANNING REPORT.

The Secretary of the Interior and the Secretary of Agriculture shall each annually submit to the Committee on Natural Resources of the House of Representatives and the Committee on Energy and Natural Resources of the Senate a report on the staffing capacity of each respective agency with respect to issuing oil, gas, hardrock mining, coal, and renewable energy leases, rights-of-way, claims, easements, and permits. Each such report shall include—

(1) the number of staff assigned to process and issue oil, gas, hardrock mining, coal, and renewable energy leases, rights-of-way, claims, easements, and permits;

(2) a description of how many staff are needed to meet statutory requirements for such oil, gas, hardrock mining, coal, and renewable energy leases, rights-of-way, claims, easements, and permits; and

(3) how, as applicable, the Department of the Interior or the Department of Agriculture plans to address technological needs and staffing shortfalls and turnover to ensure adequate staffing to process and issue such oil, gas, hardrock mining, coal, and
renewable energy leases, rights-of-way, claims, easements, and permits.

SEC. 20113. PROHIBITION ON CHINESE COMMUNIST PARTY OWNERSHIP INTEREST.

Notwithstanding any other provision of law, the Communist Party of China (or a person acting on behalf of the Community Party of China), any entity subject to the jurisdiction of the Government of the People’s Republic of China, or any entity that is owned by the Government of the People’s Republic of China, may not acquire any interest with respect to lands leased for oil or gas under the Mineral Leasing Act (30 U.S.C. 181 et seq.) or the Outer Continental Shelf Lands Act (43 U.S.C. 1331 et seq.) or American farmland or any lands used for American renewable energy production, or acquire claims subject to the General Mining Law of 1872.

SEC. 20114. EFFECT ON OTHER LAW.

Nothing in this title, or any amendments made by this title, shall affect—

(1) the Presidential memorandum titled “Memorandum on Withdrawal of Certain Areas of the United States Outer Continental Shelf From Leasing Disposition” and dated September 8, 2020;

(2) the Presidential memorandum titled “Memorandum on Withdrawal of Certain Areas of
the United States Outer Continental Shelf From
Leasing Disposition” and dated September 25,
2020;

(3) the Presidential memorandum titled
“Memorandum on Withdrawal of Certain Areas off
the Atlantic Coast on the Outer Continental Shelf
From Leasing Disposition” and dated December 20,
2016; or

(4) the ban on oil and gas development in the
Great Lakes described in section 386 of the Energy

SEC. 20115. REQUIREMENT FOR GAO REPORT ON WIND EN-
ERGY IMPACTS.

The Secretary of the Interior shall not publish a no-
tice for a wind lease sale or hold a lease sale for wind
energy development in the Eastern Gulf of Mexico Plan-
ing Area, the South Atlantic Planning Area, or the
Straits of Florida Planning Area (as described in the
2017–2022 Outer Continental Shelf Oil and Gas Leasing
Proposed Final Program (November 2016)) until the
Comptroller General of the United States publishes a re-
port on all potential adverse effects of wind energy devel-
opment in such areas, including associated infrastructure
and vessel traffic, on—
(1) military readiness and training activities in
the Planning Areas described in this section, includ-
ing activities within or related to the Eglin Test and
Training Complex and the Jacksonville Range Com-
plex;

(2) marine environment and ecology, including
species listed as endangered or threatened under the
seq.) or designated as depleted under the Marine
Mammal Protection Act of 1972 (16 U.S.C. 1361 et
seq.) in the Planning Areas described in this section;
and

(3) tourism, including the economic impacts
that a decrease in tourism may have on the commu-
nities adjacent to the Planning Areas described in
this section.

SEC. 20116. SENSE OF CONGRESS ON WIND ENERGY DEVEL-
OPMENT SUPPLY CHAIN.

It is the sense of Congress that—

(1) wind energy development on Federal lands
and waters is a burgeoning industry in the United
States;

(2) major components of wind infrastructure,
including turbines, are imported in large quantities
from other countries including countries that are na-
tional security threats, such as the Government of
the People’s Republic of China;

(3) it is in the best interest of the United
States to foster and support domestic supply chains
across sectors to promote American energy inde-
pendence;

(4) the economic and manufacturing opportuni-
ties presented by wind turbine construction and
component manufacturing should be met by Amer-
ican workers and materials that are sourced domes-
tically to the greatest extent practicable; and

(5) infrastructure for wind energy development
in the United States should be constructed with ma-
terials produced and manufactured in the United
States.

SEC. 20117. SENSE OF CONGRESS ON OIL AND GAS ROY-
ALTY RATES.

It is the sense of Congress that the royalty rate for
onshore Federal oil and gas leases should be not more
than 12.5 percent in amount or value of the production
removed or sold from the lease.

SEC. 20118. OFFSHORE WIND ENVIRONMENTAL REVIEW
PROCESS STUDY.

(a) In General.—Not later than 60 days after the
date of the enactment of this section, the Comptroller
General shall conduct a study to assess the sufficiency of
the environmental review processes for offshore wind
projects in place as of the date of the enactment of this
section of the National Marine Fisheries Service, the Bu-
reau of Ocean Energy Management, and any other rel-
evant Federal agency.

(b) CONTENTS.—The study required under sub-
section (a) shall include consideration of the following:

(1) The impacts of offshore wind projects on—

(A) whales, finfish, and other marine
mammals;

(B) benthic resources;

(C) commercial and recreational fishing;

(D) air quality;

(E) cultural, historical, and archaeological
resources;

(F) invertebrates;

(G) essential fish habitat;

(H) military use and navigation and vessel
traffic;

(I) recreation and tourism; and

(J) the sustainability of shoreline beaches
and inlets.

(2) The impacts of hurricanes and other severe
weather on offshore wind projects.
(3) How the agencies described in subsection (a) determine which stakeholders are consulted and if a timely, comprehensive comment period is provided for local representatives and other interested parties.

(4) The estimated cost and who pays for offshore wind projects.

SEC. 20119. GAO REPORT ON WIND ENERGY IMPACTS.

The Comptroller General of the United States shall publish a report on all potential adverse effects of wind energy development in the North Atlantic Planning Area (as described in the 2017–2022 Outer Continental Shelf Oil and Gas Leasing Proposed Final Program (November 2016)), including associated infrastructure and vessel traffic, on—

(1) maritime safety, including the operation of radar systems;

(2) economic impacts related to commercial fishing activities; and

Subtitle B—Permitting
Streamlining

SEC. 20201. DEFINITIONS.

In this subtitle:

(1) ENERGY FACILITY.—The term “energy facility” means a facility the primary purpose of which is the exploration for, or the development, production, conversion, gathering, storage, transfer, processing, or transportation of, any energy resource.

(2) ENERGY STORAGE DEVICE.—The term “energy storage device”—

(A) means any equipment that stores energy, including electricity, compressed air, pumped water, heat, and hydrogen, which may be converted into, or used to produce, electricity; and

(B) includes a battery, regenerative fuel cell, flywheel, capacitor, superconducting magnet, and any other equipment the Secretary concerned determines may be used to store energy which may be converted into, or used to produce, electricity.

(3) PUBLIC LANDS.—The term “public lands” means any land and interest in land owned by the United States within the several States and adminis-
tered by the Secretary of the Interior or the Sec-

retary of Agriculture without regard to how the

United States acquired ownership, except—

(A) lands located on the Outer Continental

Shelf; and

(B) lands held in trust by the United

States for the benefit of Indians, Indian Tribes,

Aleuts, and Eskimos.

(4) RIGHT-OF-WAY.—The term “right-of-way”

means—

(A) a right-of-way issued, granted, or re-

newed under section 501 of the Federal Land

Policy and Management Act of 1976 (43 U.S.C.

1761); or

(B) a right-of-way granted under section


(5) SECRETARY CONCERNED.—The term “Sec-

retary concerned” means—

(A) with respect to public lands, the Sec-

retary of the Interior; and

(B) with respect to National Forest Sys-

tem lands, the Secretary of Agriculture.

(6) LAND USE PLAN.—The term “land use

plan” means—
(A) a land and resource management plan prepared by the Forest Service for a unit of the National Forest System pursuant to section 6 of the Forest and Rangeland Renewable Resources Planning Act of 1974 (16 U.S.C. 1604);

(B) a Land Management Plan developed by the Bureau of Land Management under the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1701 et seq.); or

(C) a comprehensive conservation plan developed by the United States Fish and Wildlife Service under section 4(e)(1)(A) of the National Wildlife Refuge System Administration Act of 1966 (16 U.S.C. 668dd(e)(1)(A)).

SEC. 20202. BUILDER ACT.

(a) Paragraph (2) of Section 102.—Section 102(2) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332(2)) is amended—

(1) in subparagraph (A), by striking “insure” and inserting “ensure”;

(2) in subparagraph (B), by striking “insure” and inserting “ensure”;

(3) in subparagraph (C)—
(A) by inserting “consistent with the provisions of this Act and except as provided by other provisions of law,” before “include in every”;

(B) by striking clauses (i) through (v) and inserting the following:

“(i) reasonably foreseeable environmental effects with a reasonably close causal relationship to the proposed agency action;

“(ii) any reasonably foreseeable adverse environmental effects which cannot be avoided should the proposal be implemented;

“(iii) a reasonable number of alternatives to the proposed agency action, including an analysis of any negative environmental impacts of not implementing the proposed agency action in the case of a no action alternative, that are technically and economically feasible, are within the jurisdiction of the agency, meet the purpose and need of the proposal, and, where applicable, meet the goals of the applicant;

“(iv) the relationship between local short-term uses of man’s environment and the maintenance and enhancement of long-term productivity; and
“(v) any irreversible and irretrievable commitments of Federal resources which would be involved in the proposed agency action should it be implemented.”; and

(C) by striking “the responsible Federal official” and inserting “the head of the lead agency”;

(4) in subparagraph (D), by striking “Any” and inserting “any”;

(5) by redesignating subparagraphs (D) through (I) as subparagraphs (F) through (K), respectively;

(6) by inserting after subparagraph (C) the following:

“(D) ensure the professional integrity, including scientific integrity, of the discussion and analysis in an environmental document;

“(E) make use of reliable existing data and resources in carrying out this Act;”;

(7) by amending subparagraph (G), as redesignated, to read as follows:

“(G) consistent with the provisions of this Act, study, develop, and describe technically and economically feasible alternatives within the jurisdiction and authority of the agency;”; and
(8) in subparagraph (H), as amended, by inserting “consistent with the provisions of this Act,” before “recognize.”

(b) NEW SECTIONS.—Title I of the National Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.) is amended by adding at the end the following:

“SEC. 106. PROCEDURE FOR DETERMINATION OF LEVEL OF REVIEW.

“(a) THRESHOLD DETERMINATIONS.—An agency is not required to prepare an environmental document with respect to a proposed agency action if—

“(1) the proposed agency action is not a final agency action within the meaning of such term in chapter 5 of title 5, United States Code;

“(2) the proposed agency action is covered by a categorical exclusion established by the agency, another Federal agency, or another provision of law;

“(3) the preparation of such document would clearly and fundamentally conflict with the requirements of another provision of law;

“(4) the proposed agency action is, in whole or in part, a nondiscretionary action with respect to which such agency does not have authority to take environmental factors into consideration in determining whether to take the proposed action;
“(5) the proposed agency action is a rulemaking that is subject to section 553 of title 5, United States Code; or

“(6) the proposed agency action is an action for which such agency’s compliance with another statute’s requirements serve the same or similar function as the requirements of this Act with respect to such action.

“(b) LEVELS OF REVIEW.—

“(1) ENVIRONMENTAL IMPACT STATEMENT.— An agency shall issue an environmental impact statement with respect to a proposed agency action that has a significant effect on the quality of the human environment.

“(2) ENVIRONMENTAL ASSESSMENT.—An agency shall prepare an environmental assessment with respect to a proposed agency action that is not likely to have a significant effect on the quality of the human environment, or if the significance of such effect is unknown, unless the agency finds that a categorical exclusion established by the agency, another Federal agency, or another provision of law applies. Such environmental assessment shall be a concise public document prepared by a Federal agency to set
forth the basis of such agency’s finding of no significant impact.

“(3) SOURCES OF INFORMATION.—In making a determination under this subsection, an agency—

“(A) may make use of any reliable data source; and

“(B) is not required to undertake new scientific or technical research.

“SEC. 107. TIMELY AND UNIFIED FEDERAL REVIEWS.

“(a) LEAD AGENCY.—

“(1) DESIGNATION.—

“(A) IN GENERAL.—If there are two or more involved Federal agencies, such agencies shall determine, by letter or memorandum, which agency shall be the lead agency based on consideration of the following factors:

“(i) Magnitude of agency’s involvement.

“(ii) Project approval or disapproval authority.

“(iii) Expertise concerning the action’s environmental effects.

“(iv) Duration of agency’s involvement.
“(v) Sequence of agency’s involvement.

“(B) JOINT LEAD AGENCIES.—In making a determination under subparagraph (A), the involved Federal agencies may, in addition to a Federal agency, appoint such Federal, State, Tribal, or local agencies as joint lead agencies as the involved Federal agencies shall determine appropriate. Joint lead agencies shall jointly fulfill the role described in paragraph (2).

“(C) MINERAL PROJECTS.—This paragraph shall not apply with respect to a mineral exploration or mine permit.

“(2) ROLE.—A lead agency shall, with respect to a proposed agency action—

“(A) supervise the preparation of an environmental document if, with respect to such proposed agency action, there is more than one involved Federal agency;

“(B) request the participation of each cooperating agency at the earliest practicable time;

“(C) in preparing an environmental document, give consideration to any analysis or proposal created by a cooperating agency with ju-
risdiction by law or a cooperating agency with special expertise;

“(D) develop a schedule, in consultation with each involved cooperating agency, the applicant, and such other entities as the lead agency determines appropriate, for completion of any environmental review, permit, or authorization required to carry out the proposed agency action;

“(E) if the lead agency determines that a review, permit, or authorization will not be completed in accordance with the schedule developed under subparagraph (D), notify the agency responsible for issuing such review, permit, or authorization of the discrepancy and request that such agency take such measures as such agency determines appropriate to comply with such schedule; and

“(F) meet with a cooperating agency that requests such a meeting.

“(3) COOPERATING AGENCY.—The lead agency may, with respect to a proposed agency action, designate any involved Federal agency or a State, Tribal, or local agency as a cooperating agency. A cooperating agency may, not later than a date speci-
fied by the lead agency, submit comments to the
lead agency. Such comments shall be limited to mat-
ters relating to the proposed agency action with re-
spect to which such agency has special expertise or
jurisdiction by law with respect to an environmental
issue.

“(4) REQUEST FOR DESIGNATION.—Any Fed-
eral, State, Tribal, or local agency or person that is
substantially affected by the lack of a designation of
a lead agency with respect to a proposed agency ac-
tion under paragraph (1) may submit a written re-
quest for such a designation to an involved Federal
agency. An agency that receives a request under this
paragraph shall transmit such request to each in-
volved Federal agency and to the Council.

“(5) COUNCIL DESIGNATION.—

“(A) REQUEST.—Not earlier than 45 days
after the date on which a request is submitted
under paragraph (4), if no designation has been
made under paragraph (1), a Federal, State,
Tribal, or local agency or person that is sub-
stantially affected by the lack of a designation
of a lead agency may request that the Council
designate a lead agency. Such request shall con-
sist of—
“(i) a precise description of the nature and extent of the proposed agency action; and

“(ii) a detailed statement with respect to each involved Federal agency and each factor listed in paragraph (1) regarding which agency should serve as lead agency.

“(B) TRANSMISSION.—The Council shall transmit a request received under subparagraph (A) to each involved Federal agency.

“(C) RESPONSE.—An involved Federal agency may, not later than 20 days after the date of the submission of a request under subparagraph (A), submit to the Council a response to such request.

“(D) DESIGNATION.—Not later than 40 days after the date of the submission of a request under subparagraph (A), the Council shall designate the lead agency with respect to the relevant proposed agency action.

“(b) ONE DOCUMENT.—

“(1) DOCUMENT.—To the extent practicable, if there are 2 or more involved Federal agencies with respect to a proposed agency action and the lead agency has determined that an environmental docu-
ment is required, such requirement shall be deemed
to all involved Federal agencies
if the lead agency issues such an environmental doc-
ument.

“(2) CONSIDERATION TIMING.—In developing
an environmental document for a proposed agency
action, no involved Federal agency shall be required
to consider any information that becomes available
after the sooner of, as applicable—

“(A) receipt of a complete application with
respect to such proposed agency action; or

“(B) publication of a notice of intent or
decision to prepare an environmental impact
statement for such proposed agency action.

“(3) SCOPE OF REVIEW.—In developing an en-
vironmental document for a proposed agency action,
the lead agency and any other involved Federal
agencies shall only consider the effects of the pro-
posed agency action that—

“(A) occur on Federal land; or

“(B) are subject to Federal control and re-
sponsibility.

“(e) REQUEST FOR PUBLIC COMMENT.—Each notice
of intent to prepare an environmental impact statement
under section 102 shall include a request for public com-
ment on alternatives or impacts and on relevant information, studies, or analyses with respect to the proposed agency action.

“(d) Statement of Purpose and Need.—Each environmental impact statement shall include a statement of purpose and need that briefly summarizes the underlying purpose and need for the proposed agency action.

“(e) Estimated Total Cost.—The cover sheet for each environmental impact statement shall include a statement of the estimated total cost of preparing such environmental impact statement, including the costs of agency full-time equivalent personnel hours, contractor costs, and other direct costs.

“(f) Page Limits.—

“(1) Environmental Impact Statements.—

“(A) In general.—Except as provided in subparagraph (B), an environmental impact statement shall not exceed 150 pages, not including any citations or appendices.

“(B) Extraordinary Complexity.—An environmental impact statement for a proposed agency action of extraordinary complexity shall not exceed 300 pages, not including any citations or appendices.
“(2) ENVIRONMENTAL ASSESSMENTS.—An environmental assessment shall not exceed 75 pages, not including any citations or appendices.

“(g) SPONSOR PREPARATION.—A lead agency shall allow a project sponsor to prepare an environmental assessment or an environmental impact statement upon request of the project sponsor. Such agency may provide such sponsor with appropriate guidance and assist in the preparation. The lead agency shall independently evaluate the environmental document and shall take responsibility for the contents upon adoption.

“(h) DEADLINES.—

“(1) IN GENERAL.—Except as provided in paragraph (2), with respect to a proposed agency action, a lead agency shall complete, as applicable—

“(A) the environmental impact statement not later than the date that is 2 years after the sooner of, as applicable—

“(i) the date on which such agency determines that section 102(2)(C) requires the issuance of an environmental impact statement with respect to such action;

“(ii) the date on which such agency notifies the applicant that the application
to establish a right-of-way for such action is complete; and

“(iii) the date on which such agency issues a notice of intent to prepare the environmental impact statement for such action; and

“(B) the environmental assessment not later than the date that is 1 year after the sooner of, as applicable—

“(i) the date on which such agency determines that section 106(b)(2) requires the preparation of an environmental assessment with respect to such action;

“(ii) the date on which such agency notifies the applicant that the application to establish a right-of-way for such action is complete; and

“(iii) the date on which such agency issues a notice of intent to prepare the environmental assessment for such action.

“(2) DELAY.—A lead agency that determines it is not able to meet the deadline described in paragraph (1) may extend such deadline with the approval of the applicant. If the applicant approves such an extension, the lead agency shall establish a
new deadline that provides only so much additional
time as is necessary to complete such environmental
impact statement or environmental assessment.

“(3) EXPENDITURES FOR DELAY.—If a lead
agency is unable to meet the deadline described in
paragraph (1) or extended under paragraph (2), the
lead agency must pay $100 per day, to the extent
funding is provided in advance in an appropriations
Act, out of the office of the head of the department
of the lead agency to the applicant starting on the
first day immediately following the deadline de-
scribed in paragraph (1) or extended under para-
graph (2) up until the date that an applicant ap-
proves a new deadline. This paragraph does not
apply when the lead agency misses a deadline solely
due to delays caused by litigation.

“(i) REPORT.—

“(1) IN GENERAL.—The head of each lead
agency shall annually submit to the Committee on
Natural Resources of the House of Representatives
and the Committee on Environment and Public
Works of the Senate a report that—

“(A) identifies any environmental assess-
ment and environmental impact statement that
such lead agency did not complete by the deadline described in subsection (h); and

“(B) provides an explanation for any failure to meet such deadline.

“(2) INCLUSIONS.—Each report submitted under paragraph (1) shall identify, as applicable—

“(A) the office, bureau, division, unit, or other entity within the Federal agency responsible for each such environmental assessment and environmental impact statement;

“(B) the date on which—

“(i) such lead agency notified the applicant that the application to establish a right-of-way for the major Federal action is complete;

“(ii) such lead agency began the scoping for the major Federal action; or

“(iii) such lead agency issued a notice of intent to prepare the environmental assessment or environmental impact statement for the major Federal action; and

“(C) when such environmental assessment and environmental impact statement is expected to be complete.
“SEC. 108. JUDICIAL REVIEW.

“(a) LIMITATIONS ON CLAIMS.—Notwithstanding any other provision of law, a claim arising under Federal law seeking judicial review of compliance with this Act, of a determination made under this Act, or of Federal action resulting from a determination made under this Act, shall be barred unless—

“(1) in the case of a claim pertaining to a proposed agency action for which—

“(A) an environmental document was prepared and an opportunity for comment was provided;

“(B) the claim is filed by a party that participated in the administrative proceedings regarding such environmental document; and

“(C) the claim—

“(i) is filed by a party that submitted a comment during the public comment period for such administrative proceedings and such comment was sufficiently detailed to put the lead agency on notice of the issue upon which the party seeks judicial review; and

“(ii) is related to such comment;

“(2) except as provided in subsection (b), such claim is filed not later than 120 days after the date
of publication of a notice in the Federal Register of agency intent to carry out the proposed agency action;

“(3) such claim is filed after the issuance of a record of decision or other final agency action with respect to the relevant proposed agency action;

“(4) such claim does not challenge the establishment or use of a categorical exclusion under section 102; and

“(5) such claim concerns—

“(A) an alternative included in the environmental document; or

“(B) an environmental effect considered in the environmental document.

“(b) SUPPLEMENTAL ENVIRONMENTAL IMPACT STATEMENT.—

“(1) SEPARATE FINAL AGENCY ACTION.—The issuance of a Federal action resulting from a final supplemental environmental impact statement shall be considered a final agency action for the purposes of chapter 5 of title 5, United States Code, separate from the issuance of any previous environmental impact statement with respect to the same proposed agency action.
“(2) Deadline for filing a claim.—A claim seeking judicial review of a Federal action resulting from a final supplemental environmental review issued under section 102(2)(C) shall be barred unless—

“(A) such claim is filed within 120 days of the date on which a notice of the Federal agency action resulting from a final supplemental environmental impact statement is issued; and

“(B) such claim is based on information contained in such supplemental environmental impact statement that was not contained in a previous environmental document pertaining to the same proposed agency action.

“(c) Prohibition on injunctive relief.—Notwithstanding any other provision of law, a violation of this Act shall not constitute the basis for injunctive relief.

“(d) Rule of construction.—Nothing in this section shall be construed to create a right of judicial review or place any limit on filing a claim with respect to the violation of the terms of a permit, license, or approval.

“(e) Remand.—Notwithstanding any other provision of law, no proposed agency action for which an environmental document is required shall be vacated or otherwise limited, delayed, or enjoined unless a court concludes al-
lowing such proposed action will pose a risk of an immi-
nent and substantial environmental harm and there is no
other equitable remedy available as a matter of law.

“SEC. 109. DEFINITIONS.

“In this title:

“(1) CATEGORICAL EXCLUSION.—The term ‘categorical exclusion’ means a category of actions that a Federal agency has determined normally does not significantly affect the quality of the human en-
vironment within the meaning of section 102(2)(C).

“(2) COOPERATING AGENCY.—The term ‘co-
operating agency’ means any Federal, State, Tribal, or local agency that has been designated as a co-
operating agency under section 107(a)(3).

“(3) COUNCIL.—The term ‘Council’ means the Council on Environmental Quality established in title II.

“(4) ENVIRONMENTAL ASSESSMENT.—The term ‘environmental assessment’ means an environ-
mental assessment prepared under section 106(b)(2).

“(5) ENVIRONMENTAL DOCUMENT.—The term ‘environmental document’ means an environmental impact statement, an environmental assessment, or a finding of no significant impact.
“(6) Environmental impact statement.—

The term ‘environmental impact statement’ means a detailed written statement that is required by section 102(2)(C).

“(7) Finding of no significant impact.—

The term ‘finding of no significant impact’ means a determination by a Federal agency that a proposed agency action does not require the issuance of an environmental impact statement.

“(8) Involved Federal agency.—The term ‘involved Federal agency’ means an agency that, with respect to a proposed agency action—

“(A) proposed such action; or

“(B) is involved in such action because such action is directly related, through functional interdependence or geographic proximity, to an action such agency has taken or has proposed to take.

“(9) Lead agency.—

“(A) In general.—Except as provided in subparagraph (B), the term ‘lead agency’ means, with respect to a proposed agency action—

“(i) the agency that proposed such action; or
“(ii) if there are 2 or more involved Federal agencies with respect to such action, the agency designated under section 107(a)(1).

“(B) Specification for mineral exploration or mine permits.—With respect to a proposed mineral exploration or mine permit, the term ‘lead agency’ has the meaning given such term in section 40206(a) of the Infrastructure Investment and Jobs Act.

“(10) Major Federal action.—

“(A) In general.—The term ‘major Federal action’ means an action that the agency carrying out such action determines is subject to substantial Federal control and responsibility.

“(B) Exclusion.—The term ‘major Federal action’ does not include—

“(i) a non-Federal action—

“(I) with no or minimal Federal funding;

“(II) with no or minimal Federal involvement where a Federal agency cannot control the outcome of the project; or
“(III) that does not include Federal land;

“(ii) funding assistance solely in the form of general revenue sharing funds which do not provide Federal agency compliance or enforcement responsibility over the subsequent use of such funds;

“(iii) loans, loan guarantees, or other forms of financial assistance where a Federal agency does not exercise sufficient control and responsibility over the effect of the action;

“(iv) farm ownership and operating loan guarantees by the Farm Service Agency pursuant to sections 305 and 311 through 319 of the Consolidated Farmers Home Administration Act of 1961 (7 U.S.C. 1925 and 1941 through 1949);

“(v) business loan guarantees provided by the Small Business Administration pursuant to section 7(a) or (b) and of the Small Business Act (15 U.S.C. 636(a)), or title V of the Small Business Investment Act of 1958 (15 U.S.C. 695 et seq.);
“(vi) bringing judicial or administrative civil or criminal enforcement actions; or

“(vii) extraterritorial activities or decisions, which means agency activities or decisions with effects located entirely outside of the jurisdiction of the United States.

“(C) ADDITIONAL EXCLUSIONS.—An agency action may not be determined to be a major Federal action on the basis of—

“(i) an interstate effect of the action or related project; or

“(ii) the provision of Federal funds for the action or related project.

“(11) MINERAL EXPLORATION OR MINE PERMIT.—The term ‘mineral exploration or mine permit’ has the meaning given such term in section 40206(a) of the Infrastructure Investment and Jobs Act.

“(12) PROPOSAL.—The term ‘proposal’ means a proposed action at a stage when an agency has a goal, is actively preparing to make a decision on one or more alternative means of accomplishing that goal, and can meaningfully evaluate its effects.
“(13) REASONABLY FORESEEABLE.—The term ‘reasonably foreseeable’ means likely to occur—

“(A) not later than 10 years after the lead agency begins preparing the environmental doc-
ument; and

“(B) in an area directly affected by the proposed agency action such that an individual of ordinary prudence would take such occurrence into account in reaching a decision.

“(14) SPECIAL EXPERTISE.—The term ‘special expertise’ means statutory responsibility, agency mission, or related program experience.”.

SEC. 20203. CODIFICATION OF NATIONAL ENVIRONMENTAL POLICY ACT REGULATIONS.

The revisions to the Code of Federal Regulations made pursuant to the final rule of the Council on Environmental Quality titled “Update to the Regulations Implementing the Procedural Provisions of the National Environmental Policy Act” and published on July 16, 2020 (85 Fed. Reg. 43304), shall have the same force and effect of law as if enacted by an Act of Congress.

SEC. 20204. NON-MAJOR FEDERAL ACTIONS.

(a) EXEMPTION.—An action by the Secretary concerned with respect to a covered activity shall be not con-
sidered a major Federal action under section 102(2)(C)
of the National Environmental Policy Act of 1969 (42
U.S.C. 4332(2)(C)).

(b) COVERED ACTIVITY.—In this section, the term
“covered activity” includes—

(1) geotechnical investigations;

(2) off-road travel in an existing right-of-way;

(3) construction of meteorological towers where
the total surface disturbance at the location is less
than 5 acres;

(4) adding a battery or other energy storage de-
vice to an existing or planned energy facility, if that
storage resource is located within the physical foot-
print of the existing or planned energy facility;

(5) drilling temperature gradient wells and
other geothermal exploratory wells, including con-
struction or making improvements for such activi-
ties, where—

(A) the last cemented casing string is less
than 12 inches in diameter; and

(B) the total unreclaimed surface disturb-
ance at any one time within the project area is
less than 5 acres;

(6) any repair, maintenance, upgrade, optimiza-
tion, or minor addition to existing transmission and
distribution infrastructure, including—
(A) operation, maintenance, or repair of power equipment and structures within existing substations, switching stations, transmission, and distribution lines;

(B) the addition, modification, retirement, or replacement of breakers, transmission towers, transformers, bushings, or relays;

(C) the voltage uprating, modification, reconductoring with conventional or advanced conductors, and clearance resolution of transmission lines;

(D) activities to minimize fire risk, including vegetation management, routine fire mitigation, inspection, and maintenance activities, and removal of hazard trees and other hazard vegetation within or adjacent to an existing right-of-way;

(E) improvements to or construction of structure pads for such infrastructure; and

(F) access and access route maintenance and repairs associated with any activity described in subparagraph (A) through (E);

(7) approval of and activities conducted in accordance with operating plans or agreements for transmission and distribution facilities or under a
special use authorization for an electric transmission and distribution facility right-of-way; and

(8) construction, maintenance, realignment, or repair of an existing permanent or temporary access road—

(A) within an existing right-of-way or within a transmission or utility corridor established by Congress or in a land use plan;

(B) that serves an existing transmission line, distribution line, or energy facility; or

(C) activities conducted in accordance with existing onshore oil and gas leases.

SEC. 20205. NO NET LOSS DETERMINATION FOR EXISTING RIGHTS-OF-WAY.

(a) IN GENERAL.—Upon a determination by the Secretary concerned that there will be no overall long-term net loss of vegetation, soil, or habitat, as defined by acreage and function, resulting from a proposed action, decision, or activity within an existing right-of-way, within a right-of-way corridor established in a land use plan, or in an otherwise designated right-of-way, that action, decision, or activity shall not be considered a major Federal action under section 102(2)(C) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332(2)(C)).
(b) INCLUSION OF REMEDIATION.—In making a determination under subsection (a), the Secretary concerned shall consider the effect of any remediation work to be conducted during the lifetime of the action, decision, or activity when determining whether there will be any overall long-term net loss of vegetation, soil, or habitat.

SEC. 20206. DETERMINATION OF NATIONAL ENVIRONMENTAL POLICY ACT ADEQUACY.

The Secretary concerned shall use previously completed environmental assessments and environmental impact statements to satisfy the requirements of section 102 of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) with respect to any major Federal action, if such Secretary determines that—

(1) the new proposed action is substantially the same as a previously analyzed proposed action or alternative analyzed in a previous environmental assessment or environmental impact statement; and

(2) the effects of the proposed action are substantially the same as the effects analyzed in such existing environmental assessments or environmental impact statements.

SEC. 20207. DETERMINATION REGARDING RIGHTS-OF-WAY.

Not later than 60 days after the Secretary concerned receives an application to grant a right-of-way, the Sec-
retary concerned shall notify the applicant as to whether
the application is complete or deficient. If the Secretary
determined the application is complete, the Sec-
retary concerned may not consider any other application
to grant a right-of-way on the same or any overlapping
parcels of land while such application is pending.

SEC. 20208. TERMS OF RIGHTS-OF-WAY.

(a) Fifty-Year Terms for Rights-of-Way.—

(1) In general.—Any right-of-way for pipe-
lines for the transportation or distribution of oil or
gas granted, issued, amended, or renewed under
Federal law may be limited to a term of not more
than 50 years before such right-of-way is subject to
renewal or amendment.

(2) Federal Land Policy and Management
Act of 1976.—Section 501 of the Federal Land Pol-
icy and Management Act of 1976 (43 U.S.C. 1761)
is amended by adding at the end the following:

“(e) Any right-of-way granted, issued, amended, or
renewed under subsection (a)(4) may be limited to a term
of not more than 50 years before such right-of-way is sub-
ject to renewal or amendment.”.

(b) Mineral Leasing Act.—Section 28(n) of the
Mineral Leasing Act (30 U.S.C. 185(n)) is amended by
striking “thirty” and inserting “50”.

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SEC. 20209. FUNDING TO PROCESS PERMITS AND DEVELOP INFORMATION TECHNOLOGY.

(a) In General.—In fiscal years 2023 through 2025, the Secretary of Agriculture (acting through the Forest Service) and the Secretary of the Interior, after public notice, may accept and expend funds contributed by non-Federal entities for dedicated staff, information resource management, and information technology system development to expedite the evaluation of permits, biological opinions, concurrence letters, environmental surveys and studies, processing of applications, consultations, and other activities for the leasing, development, or expansion of an energy facility under the jurisdiction of the respective Secretaries.

(b) Effect on Permitting.—In carrying out this section, the Secretary of the Interior shall ensure that the use of funds accepted under subsection (a) will not impact impartial decision making with respect to permits, either substantively or procedurally.

(c) Statement for Failure to Accept or Expend Funds.—Not later than 60 days after the end of the applicable fiscal year, if the Secretary of Agriculture (acting through the Forest Service) or the Secretary of the Interior does not accept funds contributed under subsection (a) or accepts but does not expend such funds, that Secretary shall submit to the Committee on Natural Re-
sources of the House of Representatives and the Committee on Energy and Natural Resources of the Senate a statement explaining why such funds were not accepted, were not expended, or both, as the case may be.

(d) PROHIBITION.—Notwithstanding any other provision of law, the Secretary of Agriculture (acting through the Forest Service) and the Secretary of the Interior may not accept contributions, as authorized by subsection (a), from non-Federal entities owned by the Communist Party of China (or a person or entity acting on behalf of the Communist Party of China).

(e) REPORT ON NON-FEDERAL ENTITIES.—Not later than 60 days after the end of the applicable fiscal year, the Secretary of Agriculture (acting through the Forest Service) and the Secretary of the Interior shall submit to the Committee on Natural Resources of the House of Representatives and the Committee on Energy and Natural Resources of the Senate a report that includes, for each expenditure authorized by subsection (a)—

(1) the amount of funds accepted; and

(2) the contributing non-Federal entity.

SEC. 20210. OFFSHORE GEOLOGICAL AND GEOPHYSICAL SURVEY LICENSING.

The Secretary of the Interior shall authorize geological and geophysical surveys related to oil and gas activities
on the Gulf of Mexico Outer Continental Shelf, except
within areas subject to existing oil and gas leasing morato-
ria. Such authorizations shall be issued within 30 days
of receipt of a completed application and shall, as applica-
tion to survey type, comply with the mitigation and moni-
toring measures in subsections (a), (b), (c), (d), (f), and
(g) of section 217.184 of title 50, Code of Federal Regu-
lations (as in effect on January 1, 2022), and section
217.185 of title 50, Code of Federal Regulations (as in
effect on January 1, 2022). Geological and geophysical
surveys authorized pursuant to this section are deemed to
be in full compliance with the Marine Mammal Protection
implementing regulations.

SEC. 20211. DEFERRAL OF APPLICATIONS FOR PERMITS TO
DRILL.

Section 17(p)(3) of the Mineral Leasing Act (30
U.S.C. 226(p)(3)) is amended by adding at the end the
following:

“(D) DEFERRAL BASED ON FORMATTING
ISSUES.—A decision on an application for a
permit to drill may not be deferred under para-
graph (2)(B) as a result of a formatting issue
with the permit, unless such formatting issue results in missing information.”.

SEC. 20212. PROCESSING AND TERMS OF APPLICATIONS FOR PERMITS TO DRILL.

(a) Effect of Pending Civil Actions.—Section 17(p) of the Mineral Leasing Act (30 U.S.C. 226(p)) is amended by adding at the end the following:

“(4) Effect of pending civil action on processing applications for permits to drill.—Pursuant to the requirements of paragraph (2), notwithstanding the existence of any pending civil actions affecting the application or related lease, the Secretary shall process an application for a permit to drill or other authorizations or approvals under a valid existing lease, unless a United States Federal court vacated such lease. Nothing in this paragraph shall be construed as providing authority to a Federal court to vacate a lease.”.

(b) Term of Permit To Drill.—Section 17 of the Mineral Leasing Act (30 U.S.C. 226) is further amended by adding at the end the following:

“(u) Term of Permit To Drill.—A permit to drill issued under this section after the date of the enactment of this subsection shall be valid for one four-year term from the date that the permit is approved, or until the

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lease regarding which the permit is issued expires, whichever occurs first.”.

SEC. 20213. AMENDMENTS TO THE ENERGY POLICY ACT OF 2005.

Section 390 of the Energy Policy Act of 2005 (42 U.S.C. 15942) is amended to read as follows:

“SEC. 390. NATIONAL ENVIRONMENTAL POLICY ACT REVIEW.

“(a) National Environmental Policy Act Review.—Action by the Secretary of the Interior, in managing the public lands, or the Secretary of Agriculture, in managing National Forest System lands, with respect to any of the activities described in subsection (c), shall not be considered a major Federal action for the purposes of section 102(2)(C) of the National Environmental Policy Act of 1969, if the activity is conducted pursuant to the Mineral Leasing Act (30 U.S.C. 181 et seq.) for the purpose of exploration or development of oil or gas.

“(b) Application.—This section shall not apply to an action of the Secretary of the Interior or the Secretary of Agriculture on Indian lands or resources managed in trust for the benefit of Indian Tribes.

“(c) Activities Described.—The activities referred to in subsection (a) are as follows:
“(1) Reinstating a lease pursuant to section 31 of the Mineral Leasing Act (30 U.S.C. 188).

“(2) The following activities, provided that any new surface disturbance is contiguous with the footprint of the original authorization and does not exceed 20 acres or the acreage has previously been evaluated in a document previously prepared under section 102(2)(C) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332(2)(C)) with respect to such activity:

“(A) Drilling an oil or gas well at a well pad site at which drilling has occurred previously.

“(B) Expansion of an existing oil or gas well pad site to accommodate an additional well.

“(C) Expansion or modification of an existing oil or gas well pad site, road, pipeline, facility, or utility submitted in a sundry notice.

“(3) Drilling of an oil or gas well at a new well pad site, provided that the new surface disturbance does not exceed 20 acres and the acreage evaluated in a document previously prepared under section 102(2)(C) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332(2)(C)) with respect to such activity, whichever is greater.
“(4) Construction or realignment of a road, pipeline, or utility within an existing right-of-way or within a right-of-way corridor established in a land use plan.

“(5) The following activities when conducted from non-Federal surface into federally owned minerals, provided that the operator submits to the Secretary concerned certification of a surface use agreement with the non-Federal landowner:

“(A) Drilling an oil or gas well at a well pad site at which drilling has occurred previously.

“(B) Expansion of an existing oil or gas well pad site to accommodate an additional well.

“(C) Expansion or modification of an existing oil or gas well pad site, road, pipeline, facility, or utility submitted in a sundry notice.

“(6) Drilling of an oil or gas well from non-Federal surface and non-Federal subsurface into Federal mineral estate.

“(7) Construction of up to 1 mile of new road on Federal or non-Federal surface, not to exceed 2 miles in total.
“(8) Construction of up to 3 miles of individual pipelines or utilities, regardless of surface ownership.”.

SEC. 20214. ACCESS TO FEDERAL ENERGY RESOURCES FROM NON-FEDERAL SURFACE ESTATE.

(a) Oil and Gas Permits.—Section 17 of the Mineral Leasing Act (30 U.S.C. 226) is further amended by adding at the end the following:

“(v) No Federal Permit Required for Oil and Gas Activities on Certain Land.—

“(1) In general.—The Secretary shall not require an operator to obtain a Federal drilling permit for oil and gas exploration and production activities conducted on non-Federal surface estate, provided that—

“(A) the United States holds an ownership interest of less than 50 percent of the subsurface mineral estate to be accessed by the proposed action; and

“(B) the operator submits to the Secretary a State permit to conduct oil and gas exploration and production activities on the non-Federal surface estate.
“(2) NO FEDERAL ACTION.—An oil and gas ex-
ploration and production activity carried out under
paragraph (1)—

“(A) shall not be considered a major Fed-
eral action for the purposes of section
102(2)(C) of the National Environmental Policy
Act of 1969;

“(B) shall require no additional Federal
action;

“(C) may commence 30 days after submis-
sion of the State permit to the Secretary; and

“(D) shall not be subject to—

“(i) section 306108 of title 54, United
States Code (commonly known as the Na-
tional Historic Preservation Act of 1966);
and

“(ii) section 7 of the Endangered Spe-

“(3) ROYALTIES AND PRODUCTION ACCOUNT-
ABILITY.—(A) Nothing in this subsection shall affect
the amount of royalties due to the United States
under this Act from the production of oil and gas,
or alter the Secretary’s authority to conduct audits
and collect civil penalties pursuant to the Federal
Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1701 et seq.).

“(B) The Secretary may conduct onsite reviews and inspections to ensure proper accountability, measurement, and reporting of production of Federal oil and gas, and payment of royalties.

“(4) EXCEPTIONS.—This subsection shall not apply to actions on Indian lands or resources managed in trust for the benefit of Indian Tribes.

“(5) INDIAN LAND.—In this subsection, the term ‘Indian land’ means—

“(A) any land located within the boundaries of an Indian reservation, pueblo, or rancheria; and

“(B) any land not located within the boundaries of an Indian reservation, pueblo, or rancheria, the title to which is held—

“(i) in trust by the United States for the benefit of an Indian tribe or an individual Indian;

“(ii) by an Indian tribe or an individual Indian, subject to restriction against alienation under laws of the United States; or
“(iii) by a dependent Indian community.”.

(b) GEOTHERMAL PERMITS.—The Geothermal Steam Act of 1970 (30 U.S.C. 1001 et seq.) is amended by adding at the end the following:

“SEC. 30. NO FEDERAL PERMIT REQUIRED FOR GEOTHERMAL ACTIVITIES ON CERTAIN LAND.

“(a) IN GENERAL.—The Secretary shall not require an operator to obtain a Federal drilling permit for geothermal exploration and production activities conducted on a non-Federal surface estate, provided that—

“(1) the United States holds an ownership interest of less than 50 percent of the subsurface geothermal estate to be accessed by the proposed action; and

“(2) the operator submits to the Secretary a State permit to conduct geothermal exploration and production activities on the non-Federal surface estate.

“(b) NO FEDERAL ACTION.—A geothermal exploration and production activity carried out under paragraph (1)—

“(1) shall not be considered a major Federal action for the purposes of section 102(2)(C) of the National Environmental Policy Act of 1969;
“(2) shall require no additional Federal action;
“(3) may commence 30 days after submission of the State permit to the Secretary; and
“(4) shall not be subject to—
“(A) section 306108 of title 54, United States Code (commonly known as the National Historic Preservation Act of 1966); and
“(c) Royalties and Production Accountability.—(1) Nothing in this section shall affect the amount of royalties due to the United States under this Act from the production of electricity using geothermal resources (other than direct use of geothermal resources) or the production of any byproducts.
“(2) The Secretary may conduct onsite reviews and inspections to ensure proper accountability, measurement, and reporting of the production described in paragraph (1), and payment of royalties.
“(d) Exceptions.—This section shall not apply to actions on Indian lands or resources managed in trust for the benefit of Indian Tribes.
“(e) Indian Land.—In this section, the term ‘Indian land’ means—
“(1) any land located within the boundaries of an Indian reservation, pueblo, or rancheria; and

“(2) any land not located within the boundaries of an Indian reservation, pueblo, or rancheria, the title to which is held—

“(A) in trust by the United States for the benefit of an Indian tribe or an individual Indian;

“(B) by an Indian tribe or an individual Indian, subject to restriction against alienation under laws of the United States; or

“(C) by a dependent Indian community.”.

SEC. 20215. SCOPE OF ENVIRONMENTAL REVIEWS FOR OIL AND GAS LEASES.

An environmental review for an oil and gas lease or permit prepared pursuant to the requirements of the National Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.) and its implementing regulations—

(1) shall apply only to areas that are within or immediately adjacent to the lease plot or plots and that are directly affected by the proposed action; and

(2) shall not require consideration of downstream, indirect effects of oil and gas consumption.
SEC. 20216. EXPEDITING APPROVAL OF GATHERING LINES.

Section 11318(b)(1) of the Infrastructure Investment and Jobs Act (42 U.S.C. 15943(b)(1)) is amended by striking “to be an action that is categorically excluded (as defined in section 1508.1 of title 40, Code of Federal Regulations (as in effect on the date of enactment of this Act))” and inserting “to not be a major Federal action”.

SEC. 20217. LEASE SALE LITIGATION.

Notwithstanding any other provision of law, any oil and gas lease sale held under section 17 of the Mineral Leasing Act (26 U.S.C. 226) or the Outer Continental Shelf Lands Act (43 U.S.C. 1331 et seq.) shall not be vacated and activities on leases awarded in the sale shall not be otherwise limited, delayed, or enjoined unless the court concludes allowing development of the challenged lease will pose a risk of an imminent and substantial environmental harm and there is no other equitable remedy available as a matter of law. No court, in response to an action brought pursuant to the National Environmental Policy Act of 1969 (42 U.S.C. et seq.), may enjoin or issue any order preventing the award of leases to a bidder in a lease sale conducted pursuant to section 17 of the Mineral Leasing Act (26 U.S.C. 226) or the Outer Continental Shelf Lands Act (43 U.S.C. 1331 et seq.) if the Department of the Interior has previously opened bids for such
leases or disclosed the high bidder for any tract that was included in such lease sale.

3 SEC. 20218. LIMITATION ON CLAIMS.

(a) In General.—Notwithstanding any other provision of law, a claim arising under Federal law seeking judicial review of a permit, license, or approval issued by a Federal agency for a mineral project, energy facility, or energy storage device shall be barred unless—

(1) the claim is filed within 120 days after publication of a notice in the Federal Register announcing that the permit, license, or approval is final pursuant to the law under which the agency action is taken, unless a shorter time is specified in the Federal law pursuant to which judicial review is allowed; and

(2) the claim is filed by a party that submitted a comment during the public comment period for such permit, license, or approval and such comment was sufficiently detailed to put the agency on notice of the issue upon which the party seeks judicial review.

(b) Savings Clause.—Nothing in this section shall create a right to judicial review or place any limit on filing a claim that a person has violated the terms of a permit, license, or approval.
(c) **Transportation Projects.**—Subsection (a) shall not apply to or supersede a claim subject to section 139(l)(1) of title 23, United States Code.

(d) **Mineral Project.**—In this section, the term “mineral project” means a project—

1. located on—
   
   1. a mining claim, millsite claim, or tunnel site claim for any mineral;
   
   2. lands open to mineral entry; or
   
   3. a Federal mineral lease; and

2. for the purposes of exploring for or producing minerals.

**SEC. 20219. GOVERNMENT ACCOUNTABILITY OFFICE REPORT ON PERMITS TO DRILL.**

(a) **Report.**—Not later than 1 year after the date of enactment of this Act, the Comptroller General of the United States shall issue a report detailing—

1. the approval timelines for applications for permits to drill issued by the Bureau of Land Management from 2018 through 2022;

2. the number of applications for permits to drill that were not issued within 30 days of receipt of a completed application; and

3. the causes of delays resulting in applications for permits to drill pending beyond the 30 day
deadline required under section 17(p)(2) of the Mineral Leasing Act (30 U.S.C. 226(p)(2)).

(b) RECOMMENDATIONS.—The report issued under subsection (a) shall include recommendations with respect to—

(1) actions the Bureau of Land Management can take to streamline the approval process for applications for permits to drill to approve applications for permits to drill within 30 days of receipt of a completed application;

(2) aspects of the Federal permitting process carried out by the Bureau of Land Management to issue applications for permits to drill that can be turned over to States to expedite approval of applications for permits to drill; and

(3) legislative actions that Congress must take to allow States to administer certain aspects of the Federal permitting process described in paragraph (2).

SEC. 20220. E–NEPA.

(a) PERMITTING PORTAL STUDY.—The Council on Environmental Quality shall conduct a study and submit a report to Congress within 1 year of the enactment of this Act on the potential to create an online permitting portal for permits that require review under section
102(2)(C) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332(2)(C)) that would—

(1) allow applicants to—

(A) submit required documents or materials for their application in one unified portal;

(B) upload additional documents as required by the applicable agency; and

(C) track the progress of individual applications;

(2) enhance interagency coordination in consultation by—

(A) allowing for comments in one unified portal;

(B) centralizing data necessary for reviews; and

(C) streamlining communications between other agencies and the applicant; and

(3) boost transparency in agency decision-making.

(b) AUTHORIZATION OF APPROPRIATIONS.—There is authorized to be appropriated $500,000 for the Council of Environmental Quality to carry out the study directed by this section.
SEC. 20221. LIMITATIONS ON CLAIMS.

(a) IN GENERAL.—Section 139(l) of title 23, United States Code, is amended by striking “150 days” each place it appears and inserting “90 days”.

(b) CONFORMING AMENDMENTS.—

(1) Section 330(e) of title 23, United States Code, is amended—

(A) in paragraph (2)(A), by striking “150 days” and inserting “90 days”; and

(B) in paragraph (3)(B)(i), by striking “150 days” and inserting “90 days”.

(2) Section 24201(a)(4) of title 49, United States Code, is amended by striking “of 150 days”.

SEC. 20222. ONE FEDERAL DECISION FOR PIPELINES.

(a) IN GENERAL.—Chapter 601 of title 49, United States Code, is amended by adding at the end the following:

“§60144. Efficient environmental reviews and one Federal decision

“(a) EFFICIENT ENVIRONMENTAL REVIEWS.—

“(1) IN GENERAL.—The Secretary of Transportation shall apply the project development procedures, to the greatest extent feasible, described in section 139 of title 23 to any pipeline project that requires the approval of the Secretary under the Na-
tional Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.).

“(2) Regulations and procedures.—In carrying out paragraph (1), the Secretary shall incorporate into agency regulations and procedures pertaining to pipeline projects described in paragraph (1) aspects of such project development procedures, or portions thereof, determined appropriate by the Secretary in a manner consistent with this section, that increase the efficiency of the review of pipeline projects.

“(3) Discretion.—The Secretary may choose not to incorporate into agency regulations and procedures pertaining to pipeline projects described in paragraph (1) such project development procedures that could only feasibly apply to highway projects, public transportation capital projects, and multimodal projects.

“(4) Applicability.—Subsection (l) of section 139 of title 23 shall apply to pipeline projects described in paragraph (1).

“(b) Additional Categorical Exclusions.—The Secretary shall maintain and make publicly available, including on the Internet, a database that identifies project-
specific information on the use of a categorical exclusion
on any pipeline project carried out under this title.”.

(b) Clerical Amendment.—The analysis for chap-
ter 601 of title 49, United States Code, is amended by
adding at the end the following:

“60144. Efficient environmental reviews and one Federal decision.”.

SEC. 20223. EXEMPTION OF CERTAIN WILDFIRE MITIGA-
TION ACTIVITIES FROM CERTAIN ENVIRON-
MENTAL REQUIREMENTS.

(a) In General.—Wildfire mitigation activities of
the Secretary of the Interior and the Secretary of Agri-
culture may be carried out without regard to the provi-
sions of law specified in subsection (b).

(b) Provisions of Law Specified.—The provisions
of law specified in this section are all Federal, State, or
other laws, regulations, and legal requirements of, deriving
from, or related to the subject of, the following laws:

(1) Section 102(2)(C) of the National Environ-
mental Policy Act of 1969 (42 U.S.C. 4332(2)(C)).

(2) The Endangered Species Act of 1973 (16
U.S.C. 1531 et seq.).

(c) Wildfire Mitigation Activity.—For purposes
of this section, the term “wildfire mitigation activity”—
(1) is an activity conducted on Federal land
that is—
(A) under the administration of the Director of the National Park System, the Director of the Bureau of Land Management, or the Chief of the Forest Service; and

(B) within 300 feet of any permanent or temporary road, as measured from the center of such road; and

(2) includes forest thinning, hazardous fuel reduction, prescribed burning, and vegetation management.

SEC. 20224. VEGETATION MANAGEMENT, FACILITY INSPECTION, AND OPERATION AND MAINTENANCE RELATING TO ELECTRIC TRANSMISSION AND DISTRIBUTION FACILITY RIGHTS OF WAY.


(b) CONSULTATION WITH PRIVATE LANDOWNERS.—Section 512(c)(3)(E) of the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1772(c)(3)(E)) is amended—

(1) in clause (i), by striking “and” at the end;
(2) in clause (ii), by striking the period and inserting ‘‘; and’’; and

(3) by adding at the end the following:

‘‘(iii) consulting with private landowners with respect to any hazard trees identified for removal from land owned by such private landowners.’’.

(c) Review and Approval Process.—Clause (iv) of section 512(c)(4)(A) of the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1772(c)(4)(A)) is amended to read as follows:

‘‘(iv) ensures that—

‘‘(I) a plan submitted without a modification under clause (iii) shall be automatically approved 60 days after review; and

‘‘(II) a plan submitted with a modification under clause (iii) shall be automatically approved 67 days after review.’’.

SEC. 20225. CATEGORICAL EXCLUSION FOR ELECTRIC UTILITY LINES RIGHTS-OF-WAY.

(a) Secretary Concerned Defined.—In this section, the term ‘‘Secretary concerned’’ means—
(1) the Secretary of Agriculture, with respect to
National Forest System lands; and

(2) the Secretary of the Interior, with respect
to public lands.

(b) CATEGORICAL EXCLUSION ESTABLISHED.—Forest
management activities described in subsection (c) are
a category of activities designated as being categorically
excluded from the preparation of an environmental assess-
ment or an environmental impact statement under section
102 of the National Environmental Policy Act of 1969 (42

(c) FOREST MANAGEMENT ACTIVITIES DESIGNATED
FOR CATEGORICAL EXCLUSION.—The forest management
activities designated as being categorically excluded under
subsection (b) are—

(1) the development and approval of a vegetation
management, facility inspection, and operation
and maintenance plan submitted under section
512(c)(1) of the Federal Land Policy and Manage-
ment Act of 1976 (43 U.S.C. 1772(c)(1)) by the
Secretary concerned; and

(2) the implementation of routine activities con-
ducted under the plan referred to in paragraph (1).

(d) AVAILABILITY OF CATEGORICAL EXCLUSION.—
On and after the date of the enactment of this Act, the
Secretary concerned may use the categorical exclusion established under subsection (b) in accordance with this section.

(e) EXTRAORDINARY CIRCUMSTANCES.—Use of the categorical exclusion established under subsection (b) shall not be subject to the extraordinary circumstances procedures in section 220.6, title 36, Code of Federal Regulations, or section 1508.4, title 40, Code of Federal Regulations.

(f) EXCLUSION OF CERTAIN AREAS.—The categorical exclusion established under subsection (b) shall not apply to any forest management activity conducted—

(1) in a component of the National Wilderness Preservation System; or

(2) on National Forest System lands on which, by Act of Congress, the removal of vegetation is restricted or prohibited.

(g) PERMANENT ROADS.—

(1) PROHIBITION ON ESTABLISHMENT.—A forest management activity designated under subsection (c) shall not include the establishment of a permanent road.

(2) EXISTING ROADS.—The Secretary concerned may carry out necessary maintenance and repair on an existing permanent road for the purposes
of conducting a forest management activity designated under subsection (e).

(3) TEMPORARY ROADS.—The Secretary concerned shall decommission any temporary road constructed for a forest management activity designated under subsection (e) not later than 3 years after the date on which the action is completed.

(h) APPLICABLE LAWS.—A forest management activity designated under subsection (e) shall not be subject to section 7 of the Endangered Species Act of 1973 (16 U.S.C. 1536), section 106 of the National Historic Preservation Act, or any other applicable law.

SEC. 20226. STAFFING PLANS.

(a) IN GENERAL.—Not later than 365 days after the date of enactment of this Act, each local unit of the National Park Service, Bureau of Land Management, and Forest Service shall conduct an outreach plan for disseminating and advertising open civil service positions with functions relating to permitting or natural resources in their offices. Each such plan shall include outreach to local high schools, community colleges, institutions of higher education, and any other relevant institutions, as determined by the Secretary of the Interior or the Secretary of Agriculture (as the case may be).
(b) Collaboration Permitted.—Such local units of the National Park Service, Bureau of Land Management, and Forest Service located in reasonably close geographic areas may collaborate to produce a joint outreach plan that meets the requirements of subsection (a).

Subtitle C—Permitting for Mining Needs

SEC. 20301. DEFINITIONS.

In this subtitle:

(1) Byproduct.—The term “byproduct” has the meaning given such term in section 7002(a) of the Energy Act of 2020 (30 U.S.C. 1606(a)).

(2) Indian tribe.—The term “Indian Tribe” has the meaning given such term in section 4 of the Indian Self-Determination and Education Assistance Act (25 U.S.C. 5304).

(3) Mineral.—The term “mineral” means any mineral of a kind that is locatable (including, but not limited to, such minerals located on “lands acquired by the United States”, as such term is defined in section 2 of the Mineral Leasing Act for Acquired Lands) under the Act of May 10, 1872 (Chapter 152; 17 Stat. 91).
(4) Secretary.—Except as otherwise provided, the term “Secretary” means the Secretary of the Interior.

(5) State.—The term “State” means—

(A) a State;

(B) the District of Columbia;

(C) the Commonwealth of Puerto Rico;

(D) Guam;

(E) American Samoa;

(F) the Commonwealth of the Northern Mariana Islands; and

(G) the United States Virgin Islands.

SEC. 20302. MINERALS SUPPLY CHAIN AND RELIABILITY.

Section 40206 of the Infrastructure Investment and Jobs Act (30 U.S.C. 1607) is amended—

(1) in the section heading, by striking “CRITICAL MINERALS” and inserting “MINERALS”;

(2) by amending subsection (a) to read as follows:

“(a) Definitions.—In this section:

“(1) Lead agency.—The term ‘lead agency’ means the Federal agency with primary responsibility for issuing a mineral exploration or mine permit or lease for a mineral project.
“(2) MINERAL.—The term ‘mineral’ has the meaning given such term in section 20301 of the TAPP American Resources Act.

“(3) MINERAL EXPLORATION OR MINE PERMIT.—The term ‘mineral exploration or mine permit’ means—

“(A) an authorization of the Bureau of Land Management or the Forest Service, as applicable, for exploration for minerals that requires analysis under the National Environmental Policy Act of 1969;

“(B) a plan of operations for a mineral project approved by the Bureau of Land Management or the Forest Service; or

“(C) any other Federal permit or authorization for a mineral project.

“(4) MINERAL PROJECT.—The term ‘mineral project’ means a project—

“(A) located on—

“(i) a mining claim, millsite claim, or tunnel site claim for any mineral;

“(ii) lands open to mineral entry; or

“(iii) a Federal mineral lease; and

“(B) for the purposes of exploring for or producing minerals.”;
(3) in subsection (b), by striking “critical” each place such term appears;

(4) in subsection (c)—

(A) by striking “critical mineral production on Federal land” and inserting “mineral projects”; 

(B) by inserting “, and in accordance with subsection (h)” after “to the maximum extent practicable”;

(C) by striking “shall complete the” and inserting “shall complete such”;

(D) in paragraph (1), by striking “critical mineral-related activities on Federal land” and inserting “mineral projects”;

(E) in paragraph (8), by striking the “and” at the end;

(F) in paragraph (9), by striking “proce- dures.” and inserting “procedures; and”; and

(G) by adding at the end the following:

“(10) deferring to and relying on baseline data, analyses, and reviews performed by State agencies with jurisdiction over the environmental or reclamation permits for the proposed mineral project.”;

(5) in subsection (d)—
(A) by striking “critical” each place such term appears; and

(B) in paragraph (3), by striking “mineral-related activities on Federal land” and inserting “mineral projects”; (6) in subsection (e), by striking “critical”; (7) in subsection (f), by striking “critical” each place such term appears; (8) in subsection (g), by striking “critical” each place such term appears; and (9) by adding at the end the following: “(h) OTHER REQUIREMENTS.—

“(1) MEMORANDUM OF AGREEMENT.—For purposes of maximizing efficiency and effectiveness of the Federal permitting and review processes described under subsection (e), the lead agency in the Federal permitting and review processes of a mineral project shall (in consultation with any other Federal agency involved in such Federal permitting and review processes, and upon request of the project applicant, an affected State government, local government, or an Indian Tribe, or other entity such lead agency determines appropriate) enter into a memorandum of agreement with a project appli-
cants where requested by the applicant to carry out
the activities described in subsection (e).

“(2) Timelines and schedules for NEPA
reviews.—

“(A) Extension.—A project applicant
may enter into 1 or more agreements with a
lead agency to extend the deadlines described in
subparagraphs (A) and (B) of subsection (h)(1)
of section 107 of title I of the National Envi-
ronmental Policy Act of 1969 by, with respect
to each such agreement, not more than 6
months.

“(B) Adjustment of timelines.—At
the request of a project applicant, the lead
agency and any other entity which is a signa-
tory to a memorandum of agreement under
paragraph (1) may, by unanimous agreement,
adjust—

“(i) any deadlines described in sub-
paragraph (A); and

“(ii) any deadlines extended under
subparagraph (B).

“(3) Effect on pending applications.—
Upon a written request by a project applicant, the
requirements of this subsection shall apply to any
application for a mineral exploration or mine permit
or mineral lease that was submitted before the date
of the enactment of the TAPP American Resources
Act.”.

SEC. 20303. FEDERAL REGISTER PROCESS IMPROVEMENT.
Section 7002(f) of the Energy Act of 2020 (30
U.S.C. 1606(f)) is amended—
(1) in paragraph (2), by striking “critical” both
places such term appears; and
(2) by striking paragraph (4).

SEC. 20304. DESIGNATION OF MINING AS A COVERED SEC-
TOR FOR FEDERAL PERMITTING IMPROVE-
MENT PURPOSES.
Section 41001(6)(A) of the FAST Act (42 U.S.C.
4370m(6)(A)) is amended by inserting “mineral produc-
tion,” before “or any other sector”.

SEC. 20305. TREATMENT OF ACTIONS UNDER PRESI-
DENTIAL DETERMINATION 2022–11 FOR FED-
ERAL PERMITTING IMPROVEMENT PUR-
POSES.
(a) In General.—Except as provided by subsection
(c), an action described in subsection (b) shall be—
(1) treated as a covered project, as defined in
section 41001(6) of the FAST Act (42 U.S.C.
4370m(6)), without regard to the requirements of
that section; and

(2) included in the Permitting Dashboard main-
tained pursuant to section 41003(b) of that Act (42
13 U.S.C. 4370m–2(b)).

(b) ACTIONS DESCRIBED.—An action described in
this subsection is an action taken by the Secretary of De-
fense pursuant to Presidential Determination 2022–11
(87 Fed. Reg. 19775; relating to certain actions under
section 303 of the Defense Production Act of 1950) or
the Presidential Memorandum of February 27, 2023, ti-
ted “Presidential Waiver of Statutory Requirements Pur-
suant to Section 303 of the Defense Production Act of
1950, as amended, on Department of Defense Supply
Chains Resilience” (88 Fed. Reg. 13015) to create, main-
tain, protect, expand, or restore sustainable and respon-
sible domestic production capabilities through—

(1) supporting feasibility studies for mature
mining, beneficiation, and value-added processing
projects;

(2) byproduct and co-product production at ex-
sting mining, mine waste reclamation, and other in-
dustrial facilities;
(3) modernization of mining, beneficiation, and value-added processing to increase productivity, environmental sustainability, and workforce safety; or

(4) any other activity authorized under section 303(a)(1) of the Defense Production Act of 1950 (50 U.S.C. 4533(a)(1)).

(e) Exception.—An action described in subsection (b) may not be treated as a covered project or be included in the Permitting Dashboard under subsection (a) if the project sponsor (as defined in section 41001(18) of the FAST Act (42 U.S.C. 21 4370m(18))) requests that the action not be treated as a covered project.

SEC. 20306. NOTICE FOR MINERAL EXPLORATION ACTIVITIES WITH LIMITED SURFACE DISTURBANCE.

(a) In General.—Not later than 15 days before commencing an exploration activity with a surface disturbance of not more than 5 acres of public lands, the operator of such exploration activity shall submit to the Secretary concerned a complete notice of such exploration activity.

(b) Inclusions.—Notice submitted under subsection (a) shall include such information the Secretary concerned may require, including the information described in section 3809.301 of title 43, Code of Federal Regulations (or any successor regulation).
(c) REVIEW.—Not later than 15 days after the Secretary concerned receives notice submitted under subsection (a), the Secretary concerned shall—

(1) review and determine completeness of the notice; and

(2) allow exploration activities to proceed if—

(A) the surface disturbance of such exploration activities on such public lands will not exceed 5 acres;

(B) the Secretary concerned determines that the notice is complete; and

(C) the operator provides financial assurance that the Secretary concerned determines is adequate.

(d) DEFINITIONS.—In this section:

(1) EXPLORATION ACTIVITY.—The term “exploration activity”—

(A) means creating surface disturbance greater than casual use that includes sampling, drilling, or developing surface or underground workings to evaluate the type, extent, quantity, or quality of mineral values present;

(B) includes constructing drill roads and drill pads, drilling, trenching, excavating test
pits, and conducting geotechnical tests and geo-
physical surveys; and
(C) does not include activities where mate-
rial is extracted for commercial use or sale.

(2) SECRETARY CONCERED.—The term “Sec-
retary concerned” means—

(A) with respect to lands administered by
the Secretary of the Interior, the Secretary of
the Interior; and

(B) with respect to National Forest Sys-
tem lands, the Secretary of Agriculture.

SEC. 20307. USE OF MINING CLAIMS FOR ANCILLARY AC-
TIVITIES.

Section 10101 of the Omnibus Budget Reconciliation
Act of 1993 (30 U.S.C. 28f) is amended by adding at the
end the following:

“(e) SECURITY OF TENURE.—

“(1) IN GENERAL.—

“(A) IN GENERAL.—A claimant shall have
the right to use, occupy, and conduct operations
on public land, with or without the discovery of
a valuable mineral deposit, if—

“(i) such claimant makes a timely
payment of the location fee required by
section 10102 and the claim maintenance fee required by subsection (a); or

“(ii) in the case of a claimant who qualifies for a waiver under subsection (d), such claimant makes a timely payment of the location fee and complies with the required assessment work under the general mining laws.

“(B) OPERATIONS DEFINED.—For the purposes of this paragraph, the term ‘operations’ means—

“(i) any activity or work carried out in connection with prospecting, exploration, processing, discovery and assessment, development, or extraction with respect to a locatable mineral;

“(ii) the reclamation of any disturbed areas; and

“(iii) any other reasonably incident uses, whether on a mining claim or not, including the construction and maintenance of facilities, roads, transmission lines, pipelines, and any other necessary infrastructure or means of access on public land for support facilities.
“(2) FULFILLMENT OF FEDERAL LAND POLICY AND MANAGEMENT ACT.—A claimant that fulfills the requirements of this section and section 10102 shall be deemed to satisfy the requirements of any provision of the Federal Land Policy and Management Act that requires the payment of fair market value to the United States for use of public lands and resources relating to use of such lands and resources authorized by the general mining laws.

“(3) SAVINGS CLAUSE.—Nothing in this subsection may be construed to diminish the rights of entry, use, and occupancy, or any other right, of a claimant under the general mining laws.”.

SEC. 20308. ENSURING CONSIDERATION OF URANIUM AS A CRITICAL MINERAL.

(a) IN GENERAL.—Section 7002(a)(3)(B)(i) of the Energy Act of 2020 (30 U.S.C. 1606(a)(3)(B)(i)) is amended to read as follows:

“(i) oil, oil shale, coal, or natural gas;”.

(b) UPDATE.—Not later than 60 days after the date of the enactment of this section, the Secretary, acting through the Director of the United States Geological Survey, shall publish in the Federal Register an update to the final list established in section 7002(e)(3) of the En-
ergy Act of 2020 (30 U.S.C. 1606(e)(3)) in accordance
with subsection (a) of this section.

(c) REPORT.—Not later than 180 days after the date
of the enactment of this section, the Secretary, acting
through the Director of the United States Geological Sur-
vey, in consultation with the Secretary of Energy, shall
submit to the appropriate committees of Congress a report
that includes the following:

(1) The current status of uranium deposits in
the United States with respect to the amount and
quality of uranium contained in such deposits.

(2) A comparison of the United States to the
rest of the world with respect to the amount and
quality of uranium contained in uranium deposits.

(3) Policy considerations, including potential
challenges, of utilizing the uranium from the depos-
its described in paragraph (1).

SEC. 20309. BARRING FOREIGN BAD ACTORS FROM OPER-
ATING ON FEDERAL LANDS.

A mining claimant shall be barred from the right to
use, occupy, and conduct operations on Federal land if the
Secretary of the Interior finds the claimant has a foreign
parent company that has (including through a sub-
sidiary)—
(1) a known record of human rights violations; or
(2) knowingly operated an illegal mine in another country.

SEC. 20310. PERMIT PROCESS FOR PROJECTS RELATING TO EXTRACTION, RECOVERY, OR PROCESSING OF CRITICAL MATERIALS.

(a) Definition of Covered Project.—Section 41001(6)(A) of the FAST Act (42 U.S.C. 4370m(6)(A)) is amended—

(1) in clause (iii)(III), by striking ‘‘; or’’ and inserting ‘‘;’’;
(2) in clause (iv)(II), by striking the period at the end and inserting ‘‘; or’’; and
(3) by adding at the end the following:

“(v) is related to the extraction, recovery, or processing from coal, coal waste, coal processing waste, pre-or post-combustion coal byproducts, or acid mine drainage from coal mines of—

“(I) critical minerals (as such term is defined in section 7002 of the Energy Act of 2020);
“(II) rare earth elements; or
“(III) microfine carbon or carbon from coal.”.

(b) REPORT.—Not later than 6 months after the date of enactment of this Act, the Secretary of the Interior shall submit to the Committees on Energy and Natural Resources and Commerce, Science, and Transportation of the Senate and the Committees on Transportation and Infrastructure, Natural Resources, and Energy and Commerce of the House of Representatives a report evaluating the timeliness of implementation of reforms of the permitting process required as a result of the amendments made by this section on the following:

(1) The economic and national security of the United States.

(2) Domestic production and supply of critical minerals, rare earths, and microfine carbon or carbon from coal.

SEC. 20311. NATIONAL STRATEGY TO RE-SHORE MINERAL SUPPLY CHAINS.

(a) IN GENERAL.—Not later than 180 days after the date of enactment of this Act, the United States Geological Survey, in consultation with the Secretaries of Defense, Energy, and State, shall—

(1) identify mineral commodities that—
(A) serve a critical purpose to the national
security of the United States, including with re-
spect to military, defense, and strategic mobility
applications; and

(B) are at highest risk of supply chain dis-
ruption due to the domestic or global actions of
any covered entity, including price-fixing, sys-
temic acquisition and control of global mineral
resources and processing, refining, and smelting
capacity, and undercutting the fair market
value of such resources; and

(2) develop a national strategy for bolstering
supply chains in the United States for the mineral
commodities identified under paragraph (1), includ-
ing through the enactment of new national policies
and the utilization of current authorities, to increase
capacity and efficiency of domestic mining, refining,
processing, and manufacturing of such mineral com-
modities.

(b) COVERED ENTITY.—In this section, the term
“covered entity” means an entity that—

(1) is subject to the jurisdiction or direction of
the People’s Republic of China;

(2) is directly or indirectly operating on behalf
of the People’s Republic of China; or
(3) is owned by, directly or indirectly controlled
by, or otherwise subject to the influence of the Peo-
ple’s Republic of China.

Subtitle D—Federal Land Use
Planning

SEC. 20401. FEDERAL LAND USE PLANNING AND WITH-
DRAWALS.

(a) Resource Assessments Required.—Federal
lands and waters may not be withdrawn from entry under
the mining laws or operation of the mineral leasing and
mineral materials laws unless—

(1) a quantitative and qualitative geophysical
and geological mineral resource assessment of the
impacted area has been completed during the 10-
year period ending on the date of such withdrawal;

(2) the Secretary, in consultation with the Sec-
retary of Commerce, the Secretary of Energy, and
the Secretary of Defense, conducts an assessment of
the economic, energy, strategic, and national secu-

(3) the Secretary conducts an assessment of the
reduction in future Federal revenues to the Treas-

ory, States, the Land and Water Conservation
Fund, the Historic Preservation Fund, and the Na-
tional Parks and Public Land Legacy Restoration
Fund resulting from the proposed mineral with-

drawal;

(4) the Secretary, in consultation with the Sec-
retary of Defense, conducts an assessment of mili-
tary readiness and training activities in the proposed
withdrawal area; and

(5) the Secretary submits a report to the Com-
mittees on Natural Resources, Agriculture, Energy
and Commerce, and Foreign Affairs of the House of
Representatives and the Committees on Energy and
Natural Resources, Agriculture, and Foreign Affairs
of the Senate, that includes the results of the assess-
ments completed pursuant to this subsection.

(b) LAND USE PLANS.—Before a resource manage-
ment plan under the Federal Land Policy and Manage-
ment Act of 1976 (43 U.S.C. 1701 et seq.) or a forest
management plan under the National Forest Management
Act is updated or completed, the Secretary or Secretary
of Agriculture, as applicable, in consultation with the Di-
rector of the United States Geological Survey, shall—

(1) review any quantitative and qualitative min-
eral resource assessment that was completed or up-
dated during the 10-year period ending on the date
that the applicable land management agency pub-
lishes a notice to prepare, revise, or amend a land
use plan by the Director of the United States Geo-
logical Survey for the geographic area affected by
the applicable management plan;

(2) the Secretary, in consultation with the Sec-
retary of Commerce, the Secretary of Energy, and
the Secretary of Defense, conducts an assessment of
the economic, energy, strategic, and national secu-

rity value of mineral deposits identified in such min-
eral resource assessment; and

(3) submit a report to the Committees on Nat-
ural Resources, Agriculture, Energy and Commerce,
and Foreign Affairs of the House of Representatives
and the Committees on Energy and Natural Re-
ources, Agriculture, and Foreign Affairs of the Sen-
ate, that includes the results of the assessment com-
pleted pursuant to this subsection.

(c) NEW INFORMATION.—The Secretary shall provide
recommendations to the President on appropriate meas-
ures to reduce unnecessary impacts that a withdrawal of
Federal lands or waters from entry under the mining laws
or operation of the mineral leasing and mineral materials
laws may have on mineral exploration, development, and
other mineral activities (including authorizing exploration
and development of such mineral deposits) not later than
180 days after the Secretary has notice that a resource assessment completed by the Director of the United States Geological Survey, in coordination with the State geological surveys, determines that a previously undiscovered mineral deposit may be present in an area that has been withdrawn from entry under the mining laws or operation of the mineral leasing and mineral materials laws pursuant to—

(1) section 204 of the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1714); or

(2) chapter 3203 of title 54, United States Code.

SEC. 20402. PROHIBITIONS ON DELAY OF MINERAL DEVELOPMENT OF CERTAIN FEDERAL LAND.

(a) Prohibitions.—Notwithstanding any other provision of law, the President shall not carry out any action that would pause, restrict, or delay the process for or issuance of any of the following on Federal land, unless such lands are withdrawn from disposition under the mineral leasing laws, including by administrative withdrawal:

(1) New oil and gas lease sales, oil and gas leases, drill permits, or associated approvals or authorizations of any kind associated with oil and gas leases.
(2) New coal leases (including leases by application in process, renewals, modifications, or expansions of existing leases), permits, approvals, or authorizations.

(3) New leases, claims, permits, approvals, or authorizations for development or exploration of minerals.

(b) Prohibition on Rescission of Leases, Permits, or Claims.—The President, the Secretary, or Secretary of Agriculture as applicable, may not rescind any existing lease, permit, or claim for the extraction and production of any mineral under the mining laws or mineral leasing and mineral materials laws on National Forest System land or land under the jurisdiction of the Bureau of Land Management, unless specifically authorized by Federal statute, or upon the lessee, permittee, or claimant's failure to comply with any of the provisions of the applicable lease, permit, or claim.

(c) Mineral Defined.—In subsection (a)(3), the term “mineral” means any mineral of a kind that is locatable (including such minerals located on “lands acquired by the United States”, as such term is defined in section 2 of the Mineral Leasing Act for Acquired Lands) under the Act of May 10, 1872 (Chapter 152; 17 Stat. 91).
SEC. 20403. DEFINITIONS.

In this subtitle:

(1) **Federal land.**—The term “Federal land” means—

(A) National Forest System land;

(B) public lands (as defined in section 103 of the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1702));

(C) the outer Continental Shelf (as defined in section 2 of the Outer Continental Shelf Lands Act (43 U.S.C. 1331)); and

(D) land managed by the Secretary of Energy.

(2) **President.**—The term “President” means—

(A) the President; and

(B) any designee of the President, including—

(i) the Secretary of Agriculture;

(ii) the Secretary of Commerce;

(iii) the Secretary of Energy; and

(iv) the Secretary of the Interior.

(3) **Previously undiscovered deposit.**—

The term “previously undiscovered mineral deposit” means—
(A) a mineral deposit that has been previously evaluated by the United States Geological Survey and found to be of low mineral potential, but upon subsequent evaluation is determined by the United States Geological Survey to have significant mineral potential; or

(B) a mineral deposit that has not previously been evaluated by the United States Geological Survey.

(4) SECRETARY.—The term “Secretary” means the Secretary of the Interior.

Subtitle E—Ensuring Competitiveness on Federal Lands

SEC. 20501. INCENTIVIZING DOMESTIC PRODUCTION.

(a) OFFSHORE OIL AND GAS ROYALTY RATE.—Section 8(a)(1) of the Outer Continental Shelf Lands Act (43 U.S.C. 1337(a)(1)) is amended—

(1) in subparagraph (A), by striking “not less than 16⅔ percent, but not more than 18¾ percent, during the 10-year period beginning on the date of enactment of the Act titled ‘An Act to provide for reconciliation pursuant to title II of S. Con. Res. 14’, and not less than 16⅔ percent thereafter,” each place it appears and inserting “not less than 12.5 percent”;
(2) in subparagraph (C), by striking “not less than 16\(\frac{2}{3}\) percent, but not more than 18\(\frac{3}{4}\) percent, during the 10-year period beginning on the date of enactment of the Act titled ‘An Act to provide for reconciliation pursuant to title II of S. Con. Res. 14’, and not less than 16\(\frac{2}{3}\) percent thereafter,” each place it appears and inserting “not less than 12.5 percent”; 

(3) in subparagraph (F), by striking “not less than 16\(\frac{2}{3}\) percent, but not more than 18\(\frac{3}{4}\) percent, during the 10-year period beginning on the date of enactment of the Act titled ‘An Act to provide for reconciliation pursuant to title II of S. Con. Res. 14’, and not less than 16\(\frac{2}{3}\) percent thereafter,” and inserting “not less than 12.5 percent”; and 

(4) in subparagraph (H), by striking “not less than 16\(\frac{2}{3}\) percent, but not more than 18\(\frac{3}{4}\) percent, during the 10-year period beginning on the date of enactment of the Act titled ‘An Act to provide for reconciliation pursuant to title II of S. Con. Res. 14’, and not less than 16\(\frac{2}{3}\) percent thereafter,” and inserting “not less than 12.5 percent”. 

(b) MINERAL LEASING ACT.—

(1) ONSHORE OIL AND GAS ROYALTY RATES.—
(A) LEASE OF OIL AND GAS LAND.—Section 17 of the Mineral Leasing Act (30 U.S.C. 226) is amended—

(i) in subsection (b)(1)(A)—

(I) by striking “not less than 16\(\frac{2}{3}\)” and inserting “not less than 12.5”; and

(II) by striking “or, in the case of a lease issued during the 10-year period beginning on the date of enactment of the Act titled ‘An Act to provide for reconciliation pursuant to title II of S. Con. Res. 14’, 16\(\frac{2}{3}\) percent in amount or value of the production removed or sold from the lease”; and

(ii) by striking “16\(\frac{2}{3}\) percent” each place it appears and inserting “12.5 percent”.

(B) CONDITIONS FOR REINSTATEMENT.—

Section 31(e)(3) of the Mineral Leasing Act (30 U.S.C. 188(e)(3)) is amended by striking “20” inserting “16\(\frac{2}{3}\)”.

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(2) OIL AND GAS MINIMUM BID.—Section 17(b) of the Mineral Leasing Act (30 U.S.C. 226(b)) is amended—

(A) in paragraph (1)(B), by striking “$10 per acre during the 10-year period beginning on the date of enactment of the Act titled ‘An Act to provide for reconciliation pursuant to title II of S. Con. Res. 14’.” and inserting “$2 per acre for a period of 2 years from the date of the enactment of the Federal Onshore Oil and Gas Leasing Reform Act of 1987.”; and

(B) in paragraph (2)(C), by striking “$10 per acre” and inserting “$2 per acre”.

(3) FOSSIL FUEL RENTAL RATES.—Section 17(d) of the Mineral Leasing Act (30 U.S.C. 226(d)) is amended to read as follows:

“(d) All leases issued under this section, as amended by the Federal Onshore Oil and Gas Leasing Reform Act of 1987, shall be conditioned upon payment by the lessee of a rental of not less than $1.50 per acre per year for the first through fifth years of the lease and not less than $2 per acre per year for each year thereafter. A minimum royalty in lieu of rental of not less than the rental which otherwise would be required for that lease year shall be payable at the expiration of each lease year beginning on
or after a discovery of oil or gas in paying quantities on
the lands leased.”.

(4) **Expression of Interest Fee.**—Section
17 of the Mineral Leasing Act (30 U.S.C. 226) is
further amended by repealing subsection (q).

(5) **Elimination of Noncompetitive Leasing.**—Section 17 of the Mineral Leasing Act (30
U.S.C. 226) is further amended—

(A) in subsection (b)—

(i) in paragraph (1)(A)—

(I) in the first sentence, by strik-
ing “paragraph (2)” and inserting
“paragraphs (2) and (3)”;

(II) by adding at the end “Lands
for which no bids are received or for
which the highest bid is less than the
national minimum acceptable bid shall
be offered promptly within 30 days
for leasing under subsection (c) of this
section and shall remain available for
leasing for a period of 2 years after
the competitive lease sale.”; and

(ii) by adding at the end the fol-
lowing:
“(3)(A) If the United States held a vested future interest in a mineral estate that, immediately prior to becoming a vested present interest, was subject to a lease under which oil or gas was being produced, or had a well capable of producing, in paying quantities at an annual average production volume per well per day of either not more than 15 barrels per day of oil or condensate, or not more than 60,000 cubic feet of gas, the holder of the lease may elect to continue the lease as a noncompetitive lease under subsection (c)(1).

“(B) An election under this paragraph is effective—

“(i) in the case of an interest which vested after January 1, 1990, and on or before October 24, 1992, if the election is made before the date that is 1 year after October 24, 1992;

“(ii) in the case of an interest which vests within 1 year after October 24, 1992, if the election is made before the date that is 2 years after October 24, 1992; and

“(iii) in any case other than those described in clause (i) or (ii), if the election is made prior to the interest becoming a vested present interest.”;
(B) by striking subsection (c) and inserting the following:

“(c) LANDS SUBJECT TO LEASING UNDER SUBSECTION (b); FIRST QUALIFIED APPLICANT.—

“(1) If the lands to be leased are not leased under subsection (b)(1) of this section or are not subject to competitive leasing under subsection (b)(2) of this section, the person first making application for the lease who is qualified to hold a lease under this chapter shall be entitled to a lease of such lands without competitive bidding, upon payment of a non-refundable application fee of at least $75. A lease under this subsection shall be conditioned upon the payment of a royalty at a rate of 12.5 percent in amount or value of the production removed or sold from the lease. Leases shall be issued within 60 days of the date on which the Secretary identifies the first responsible qualified applicant.

“(2)(A) Lands (i) which were posted for sale under subsection (b)(1) of this section but for which no bids were received or for which the highest bid was less than the national minimum acceptable bid and (ii) for which, at the end of the period referred to in subsection (b)(1) of this section no lease has
been issued and no lease application is pending
under paragraph (1) of this subsection, shall again
be available for leasing only in accordance with sub-
section (b)(1) of this section.

“(B) The land in any lease which is issued
under paragraph (1) of this subsection or under sub-
section (b)(1) of this section which lease terminates,
expires, is cancelled or is relinquished shall again be
available for leasing only in accordance with sub-
section (b)(1) of this section.”; and

(C) by striking subsection (e) and inserting
the following:

“(e) PRIMARY TERM.—Competitive and noncompeti-
tive leases issued under this section shall be for a primary
term of 10 years: Provided, however, That competitive
leases issued in special tar sand areas shall also be for
a primary term of 10 years. Each such lease shall continue
so long after its primary term as oil or gas is produced
in paying quantities. Any lease issued under this section
for land on which, or for which under an approved cooper-
ative or unit plan of development or operation, actual drill-
ing operations were commenced prior to the end of its pri-
mary term and are being diligently prosecuted at that time
shall be extended for two years and so long thereafter as
oil or gas is produced in paying quantities.”.
(6) CONFORMING AMENDMENTS.—Section 31 of the Mineral Leasing Act (30 U.S.C. 188) is amended—

(A) in subsection (d)(1), by striking “section 17(b)” and inserting “subsection (b) or (c) of section 17 of this Act”;

(B) in subsection (e)—

(i) in paragraph (2)—

(I) insert “either” after “rentals and”; and

(II) insert “or the inclusion in a reinstated lease issued pursuant to the provisions of section 17(c) of this Act of a requirement that future rentals shall be at a rate not less than $5 per acre per year, all” before “as determined by the Secretary”; and

(ii) by amending paragraph (3) to read as follows:

“(3)(A) payment of back royalties and the inclusion in a reinstated lease issued pursuant to the provisions of section 17(b) of this Act of a requirement for future royalties at a rate of not less than 16\%\% percent computed on a sliding scale based upon the average production per well per day, at a
rate which shall be not less than 4 percentage points greater than the competitive royalty schedule then in force and used for royalty determination for competitive leases issued pursuant to such section as determined by the Secretary: Provided, That royalty on such reinstated lease shall be paid on all production removed or sold from such lease subsequent to the termination of the original lease;

“(B) payment of back royalties and inclusion in a reinstated lease issued pursuant to the provisions of section 17(c) of this Act of a requirement for future royalties at a rate not less than 16\(\frac{2}{3}\) percent: Provided, That royalty on such reinstated lease shall be paid on all production removed or sold from such lease subsequent to the cancellation or termination of the original lease; and’’;

(C) in subsection (f)—

(i) in paragraph (1), strike “in the same manner as the original lease issued pursuant to section 17” and insert “as a competitive or a noncompetitive oil and gas lease in the same manner as the original lease issued pursuant to subsection (b) or (c) of section 17 of this Act’’;
(ii) by redesignating paragraphs (2) and (3) as paragraph (3) and (4), respectively; and

(iii) by inserting after paragraph (1) the following:

“(2) Except as otherwise provided in this section, the issuance of a lease in lieu of an abandoned patented oil placer mining claim shall be treated as a noncompetitive oil and gas lease issued pursuant to section 17(c) of this Act.”;

(D) in subsection (g), by striking “subsection (d)” and inserting “subsections (d) and (f)”;

(E) by amending subsection (h) to read as follows:

“(h) Royalty Reductions.—

“(1) In acting on a petition to issue a non-competitive oil and gas lease, under subsection (f) of this section or in response to a request filed after issuance of such a lease, or both, the Secretary is authorized to reduce the royalty on such lease if in his judgment it is equitable to do so or the circumstances warrant such relief due to uneconomic or other circumstances which could cause undue hardship or premature termination of production.
“(2) In acting on a petition for reinstatement pursuant to subsection (d) of this section or in response to a request filed after reinstatement, or both, the Secretary is authorized to reduce the royalty in that reinstated lease on the entire leasehold or any tract or portion thereof segregated for royalty purposes if, in his judgment, there are uneconomic or other circumstances which could cause undue hardship or premature termination of production; or because of any written action of the United States, its agents or employees, which preceded, and was a major consideration in, the lessee’s expenditure of funds to develop the property under the lease after the rent had become due and had not been paid; or if in the judgment of the Secretary it is equitable to do so for any reason.”;

(F) by redesignating subsections (f) through (i) as subsections (g) through (j), respectively; and

(G) by inserting after subsection (e) the following:

“(f) ISSUANCE OF NONCOMPETITIVE OIL AND GAS LEASE; CONDITIONS.—Where an unpatented oil placer mining claim validly located prior to February 24, 1920, which has been or is currently producing or is capable of
producing oil or gas, has been or is hereafter deemed conclusively abandoned for failure to file timely the required instruments or copies of instruments required by section 1744 of title 43, and it is shown to the satisfaction of the Secretary that such failure was inadvertent, justifiable, or not due to lack of reasonable diligence on the part of the owner, the Secretary may issue, for the lands covered by the abandoned unpatented oil placer mining claim, a noncompetitive oil and gas lease, consistent with the provisions of section 17(e) of this Act, to be effective from the statutory date the claim was deemed conclusively abandoned. Issuance of such a lease shall be conditioned upon:

“(1) a petition for issuance of a noncompetitive oil and gas lease, together with the required rental and royalty, including back rental and royalty accruing from the statutory date of abandonment of the oil placer mining claim, being filed with the Secretary- (A) with respect to any claim deemed conclusively abandoned on or before January 12, 1983, on or before the one hundred and twentieth day after January 12, 1983, or (B) with respect to any claim deemed conclusively abandoned after January 12, 1983, on or before the one hundred and twentieth day after final notification by the Sec-
retary or a court of competent jurisdiction of the de-

termination of the abandonment of the oil placer
mining claim;

“(2) a valid lease not having been issued affect-
ing any of the lands covered by the abandoned oil
placer mining claim prior to the filing of such peti-
tion: Provided, however, That after the filing of a
petition for issuance of a lease under this subsection,
the Secretary shall not issue any new lease affecting
any of the lands covered by such abandoned oil plac-
er mining claim for a reasonable period, as deter-
mined in accordance with regulations issued by him;

“(3) a requirement in the lease for payment of
rental, including back rentals accruing from the
statutory date of abandonment of the oil placer min-
ing claim, of not less than $5 per acre per year;

“(4) a requirement in the lease for payment of
royalty on production removed or sold from the oil
placer mining claim, including all royalty on produc-
tion made subsequent to the statutory date the claim
was deemed conclusively abandoned, of not less than
12½ percent; and

“(5) compliance with the notice and reimburse-
ment of costs provisions of paragraph (4) of sub-
section (e) but addressed to the petition covering the
conversion of an abandoned unpatented oil placer mining claim to a noncompetitive oil and gas lease.”.

Subtitle F—Energy Revenue Sharing

SEC. 20601. GULF OF MEXICO OUTER CONTINENTAL SHELF REVENUE.

(a) DISTRIBUTION OF OUTER CONTINENTAL SHELF REVENUE TO GULF PRODUCING STATES.—Section 105 of the Gulf of Mexico Energy Security Act of 2006 (43 U.S.C. 1331 note) is amended—

(1) in subsection (a)—

(A) in paragraph (1), by striking “50” and inserting “37.5”; and

(B) in paragraph (2)—

(i) by striking “50” and inserting “62.5”; and

(ii) in subparagraph (A), by striking “75” and inserting “80”; and

(iii) in subparagraph (B), by striking “25” and inserting “20”; and

(2) by striking subsection (f) and inserting the following:

“(f) TREATMENT OF AMOUNTS.—Amounts disbursed to a Gulf producing State under this section shall be treated as revenue sharing and not as a Federal award or grant
for the purposes of part 200 of title 2, Code of Federal Regulations.”.

(b) Exemption of Certain Payments From Sequestration.—

(1) In General.—Section 255(g)(1)(A) of the Balanced Budget and Emergency Deficit Control Act of 1985 (2 U.S.C. 905(g)(1)(A)) is amended by inserting after “Payments to Social Security Trust Funds (28–0404–0–1–651).” the following:


(2) Applicability.—The amendment made by this subsection shall apply to any sequestration order issued under the Balanced Budget and Emergency Deficit Control Act of 1985 (2 U.S.C. 900 et seq.) on or after the date of enactment of this Act.

SEC. 20602. PARITY IN OFFSHORE WIND REVENUE SHARING.

(a) Payments and Revenues.—Section 8(p)(2) of the Outer Continental Shelf Lands Act (43 U.S.C. 1337(p)(2)) is amended—

(1) in subparagraph (A), by striking “(A) The Secretary” and inserting the following:
“(A) In general.—Subject to subparagraphs (B) and (C), the Secretary”;

(2) in subparagraph (B), by striking “(B) The Secretary” and inserting the following:

“(B) Disposition of revenues for projects located within 3 nautical miles seaward of state submerged land.—The Secretary”; and

(3) by adding at the end the following:

“(C) Disposition of revenues for offshore wind projects in certain areas.—

“(i) Definitions.—In this subparagraph:

“(I) Covered offshore wind project.—The term ‘covered offshore wind project’ means a wind powered electric generation project in a wind energy area on the outer Continental Shelf that is not wholly or partially located within an area subject to subparagraph (B).

“(II) Eligible state.—The term ‘eligible State’ means a State a point on the coastline of which is located within 75 miles of the geo-
graphic center of a covered offshore wind project.

"(III) QUALIFIED OUTER CONTINENTAL SHELF REVENUES.—The term ‘qualified outer Continental Shelf revenues’ means all royalties, fees, rentals, bonuses, or other payments from covered offshore wind projects carried out pursuant to this subsection on or after the date of enactment of this subparagraph.

"(ii) REQUIREMENT.—

"(I) IN GENERAL.—The Secretary of the Treasury shall deposit—

"(aa) 12.5 percent of qualified outer Continental Shelf revenues in the general fund of the Treasury;

"(bb) 37.5 percent of qualified outer Continental Shelf revenues in the North American Wetlands Conservation Fund; and

"(cc) 50 percent of qualified outer Continental Shelf revenues in a special account in the Treas-
ury from which the Secretary shall disburse to each eligible State an amount determined pursuant to subclause (II).

“(II) ALLOCATION.—

“(aa) IN GENERAL.—Subject to item (bb), for each fiscal year beginning after the date of enactment of this subparagraph, the amount made available under subclause (I)(cc) shall be allocated to each eligible State in amounts (based on a formula established by the Secretary by regulation) that are inversely proportional to the respective distances between the point on the coastline of each eligible State that is closest to the geographic center of the applicable leased tract and the geographic center of the leased tract.

“(bb) MINIMUM ALLOCATION.—The amount allocated to an eligible State each fiscal year
under item (aa) shall be at least 10 percent of the amounts made available under subclause (I)(cc).

“(cc) Payments to coastal political subdivisions.—

“(AA) In general.—
The Secretary shall pay 20 percent of the allocable share of each eligible State, as determined pursuant to item (aa), to the coastal political subdivisions of the eligible State.

“(BB) Allocation.—
The amount paid by the Secretary to coastal political subdivisions under subitem (AA) shall be allocated to each coastal political subdivision in accordance with subparagraphs (B) and (C) of section 31(b)(4) of this Act.

“(iii) Timing.—The amounts required to be deposited under subclause (I) of
clause (ii) for the applicable fiscal year shall be made available in accordance with such subclause during the fiscal year immediately following the applicable fiscal year.

“(iv) AUTHORIZED USES.—

“(I) IN GENERAL.—Subject to subclause (II), each eligible State shall use all amounts received under clause (ii)(II) in accordance with all applicable Federal and State laws, only for 1 or more of the following purposes:

“(aa) Projects and activities for the purposes of coastal protection and resiliency, including conservation, coastal restoration, estuary management, beach nourishment, hurricane and flood protection, and infrastructure directly affected by coastal wetland losses.

“(bb) Mitigation of damage to fish, wildlife, or natural re-
sources, including through fisheries science and research.

“(cc) Implementation of a federally approved marine, coastal, or comprehensive conservation management plan.

“(dd) Mitigation of the impact of outer Continental Shelf activities through the funding of onshore infrastructure projects.

“(ee) Planning assistance and the administrative costs of complying with this section.

“(ff) Infrastructure improvements at ports, including modifications to Federal navigation channels, to support installation of offshore wind energy projects.

“(II) LIMITATION.—Of the amounts received by an eligible State under clause (ii)(II), not more than 3 percent shall be used for the purposes described in subclause (I)(ee).

“(v) ADMINISTRATION.—Subject to clause (vi)(III), amounts made available
under items (aa) and (cc) of clause (ii)(I) shall—

“(I) be made available, without further appropriation, in accordance with this subparagraph;

“(II) remain available until expended; and

“(III) be in addition to any amount appropriated under any other Act.

“(vi) REPORTING REQUIREMENT.—

“(I) IN GENERAL.—Not later than 180 days after the end of each fiscal year, the Governor of each eligible State that receives amounts under clause (ii)(II) for the applicable fiscal year shall submit to the Secretary a report that describes the use of the amounts by the eligible State during the period covered by the report.

“(II) PUBLIC AVAILABILITY.—On receipt of a report submitted under subclause (I), the Secretary shall make the report available to the pub-
lie on the website of the Department of the Interior.

“(III) LIMITATION.—If the Governor of an eligible State that receives amounts under clause (ii)(II) fails to submit the report required under sub-clause (I) by the deadline specified in that subclause, any amounts that would otherwise be provided to the eligible State under clause (ii)(II) for the succeeding fiscal year shall be deposited in the Treasury.

“(vii) TREATMENT OF AMOUNTS.—Amounts disbursed to an eligible State under this subsection shall be treated as revenue sharing and not as a Federal award or grant for the purposes of part 200 of title 2, Code of Federal Regulations.”.

(b) WIND LEASE SALES FOR AREAS OF THE OUTER CONTINENTAL SHELF OFFSHORE OF TERRITORIES OF THE UNITED STATES.—Section 33 of the Outer Continental Shelf Lands Act (43 U.S.C. 1356e) is amended by adding at the end the following:
“(b) Wind Lease Sale Procedure.—Any wind lease granted pursuant to this section shall be considered a wind lease granted under section 8(p), including for purposes of the disposition of revenues pursuant to subparagraphs (B) and (C) of section 8(p)(2).”.

(c) Exemption of Certain Payments From Sequestration.—

(1) In General.—Section 255(g)(1)(A) of the Balanced Budget and Emergency Deficit Control Act of 1985 (2 U.S.C. 905(g)(1)(A)) is amended by inserting after “Payments to Social Security Trust Funds (28–0404–0–1–651).” the following:

“Payments to States pursuant to subparagraph (C)(ii)(I)(ee) of section 8(p)(2) of the Outer Continental Shelf Lands Act (43 U.S.C. 1337(p)(2)).”.

(2) Applicability.—The amendment made by this subsection shall apply to any sequestration order issued under the Balanced Budget and Emergency Deficit Control Act of 1985 (2 U.S.C. 900 et seq.) on or after the date of enactment of this Act.

SEC. 20603. ELIMINATION OF ADMINISTRATIVE FEE UNDER THE MINERAL LEASING ACT.

(a) In General.—Section 35 of the Mineral Leasing Act (30 U.S.C. 191) is amended—
(1) in subsection (a), in the first sentence, by striking “and, subject to the provisions of subsection (b),”;

(2) by striking subsection (b);

(3) by redesignating subsections (c) and (d) as subsections (b) and (c), respectively;

(4) in paragraph (3)(B)(ii) of subsection (b) (as so redesignated), by striking “subsection (d)” and inserting “subsection (c)”;

(5) in paragraph (3)(A)(ii) of subsection (c) (as so redesignated), by striking “subsection (c)(2)(B)” and inserting “subsection (b)(2)(B)”.

(b) CONFORMING AMENDMENTS.—

(1) Section 6(a) of the Mineral Leasing Act for Acquired Lands (30 U.S.C. 355(a)) is amended—

(A) in the first sentence, by striking “Subject to the provisions of section 35(b) of the Mineral Leasing Act (30 U.S.C. 191(b)), all” and inserting “All”; and


(2) Section 20(a) of the Geothermal Steam Act of 1970 (30 U.S.C. 1019(a)) is amended, in the sec-
ond sentence of the matter preceding paragraph (1),
by striking “the provisions of subsection (b) of sec-
tion 35 of the Mineral Leasing Act (30 U.S.C.
191(b)) and section 5(a)(2) of this Act” and insert-
ing “section 5(a)(2)”.

(3) Section 205(f) of the Federal Oil and Gas
Royalty Management Act of 1982 (30 U.S.C.
1735(f)) is amended—

(A) in the first sentence, by striking “this
Section” and inserting “this section”; and

(B) by striking the fourth, fifth, and sixth
sentences.

SEC. 20604. SUNSET.

This subtitle, and the amendments made by this sub-
title, shall cease to have effect on September 30, 2032,
and on such date the provisions of law amended by this
subtitle shall be restored or revived as if this subtitle had
not been enacted.

TITLE III—WATER QUALITY CERTIF-
IFICATION AND ENERGY
PROJECT IMPROVEMENT

SEC. 30001. SHORT TITLE.

This title may be cited as the “Water Quality Certifi-
cation and Energy Project Improvement Act of 2023”.
SEC. 30002. CERTIFICATION.

Section 401 of the Federal Water Pollution Control Act (33 U.S.C. 1341) is amended—

(1) in subsection (a)—

(A) in paragraph (1)—

(i) in the first sentence, by striking “may result” and inserting “may directly result”;

(ii) in the second sentence, by striking “activity” and inserting “discharge”;

(iii) in the third sentence, by striking “applications” each place it appears and inserting “requests”;

(iv) in the fifth sentence, by striking “act on” and inserting “grant or deny”;

and

(v) by inserting after the fourth sentence the following: “Not later than 30 days after the date of enactment of the Water Quality Certification and Energy Project Improvement Act of 2023, each State and interstate agency that has authority to give such a certification, and the Administrator, shall publish requirements for certification to demonstrate to such State, such interstate agency, or the Ad-
ministrator, as the case may be, compli-
ance with the applicable provisions of sec-
tions 301, 302, 303, 306, and 307. A deci-
sion to grant or deny a request for certifi-
cation shall be based only on the applicable
provisions of sections 301, 302, 303, 306,
and 307, and the grounds for the decision
shall be set forth in writing and provided
to the applicant. Not later than 90 days
after receipt of a request for certification,
the State, interstate agency, or Adminis-
trator, as the case may be, shall identify in
writing all specific additional materials or
information that are necessary to grant or
deny the request.”;

(B) in paragraph (2)—

(i) in the second sentence, by striking
“notice of application for such Federal li-
cense or permit” and inserting “receipt of
a notice under the preceding sentence”;

(ii) in the third sentence, by striking
“any water quality requirement” and in-
serting “any applicable provision of section
301, 302, 303, 306, or 307”;
(iii) in the fifth sentence, by striking “insure compliance with applicable water quality requirements.” and inserting “ensure compliance with the applicable provisions of sections 301, 302, 303, 306, and 307.”;

(iv) in the final sentence, by striking “insure” and inserting “ensure”; and

(v) by striking the first sentence and inserting “On receipt of a request for certification, the certifying State or interstate agency, as applicable, shall immediately notify the Administrator of the request.”;

(C) in paragraph (3), in the second sentence, by striking “section” and inserting “any applicable provision of section”;

(D) in paragraph (4)—

(i) in the first sentence, by striking “applicable effluent limitations or other limitations or other applicable water quality requirements will not be violated” and inserting “no applicable provision of section 301, 302, 303, 306, or 307 will be violated”;
(ii) in the second sentence, by striking
“will violate applicable effluent limitations or other limitations or other water quality requirements” and inserting “will directly result in a discharge that violates an applicable provision of section 301, 302, 303, 306, or 307,”; and

(iii) in the third sentence, by striking
“such facility or activity will not violate the applicable provisions” and inserting “operation of such facility or activity will not directly result in a discharge that violates any applicable provision”; and

(E) in paragraph (5), by striking “the applicable provisions” and inserting “any applicable provision”; and

(2) in subsection (d), by striking “any applicable effluent limitations and other limitations, under section 301 or 302 of this Act, standard of performance under section 306 of this Act, or prohibition, effluent standard, or pretreatment standard under section 307 of this Act, and with any other appropriate requirement of State law set forth in such certification, and” and inserting “the applicable pro-
visions of sections 301, 302, 303, 306, and 307, and
any such limitations or requirements”; and
(3) by adding at the end the following:
“(e) For purposes of this section, the applicable pro-
visions of sections 301, 302, 303, 306, and 307 are any
applicable effluent limitations and other limitations, under
section 301 or 302, standard of performance under section
306, prohibition, effluent standard, or pretreatment stand-
ard under section 307, and requirement of State law im-
plementing water quality criteria under section 303 nec-
essary to support the designated use or uses of the receiv-
ing navigable waters.”.

SEC. 30003. FEDERAL GENERAL PERMITS.

Section 402(a) of the Federal Water Pollution Con-
trol Act (33 U.S.C. 1342(a)) is amended by adding at the
end the following:
“(6)(A) The Administrator is authorized to issue gen-
eral permits under this section for discharges of similar
types from similar sources.
“(B) The Administrator may require submission of
a notice of intent to be covered under a general permit
issued under this section, including additional information
that the Administrator determines necessary.
“(C) If a general permit issued under this section will
expire and the Administrator decides not to issue a new
general permit for discharges similar to those covered by the expiring general permit, the Administrator shall publish in the Federal Register a notice of such decision at least two years prior to the expiration of the general permit.

“(D) If a general permit issued under this section expires and the Administrator has not published a notice in accordance with subparagraph (C), until such time as the Administrator issues a new general permit for discharges similar to those covered by the expired general permit, the Administrator shall—

“(i) continue to apply the terms, conditions, and requirements of the expired general permit to any discharge that was covered by the expired general permit; and

“(ii) apply such terms, conditions, and requirements to any discharge that would have been covered by the expired general permit (in accordance with any relevant requirements for such coverage) if the discharge had occurred before such expiration.”.

DIVISION E—INCREASE IN DEBT LIMIT

SEC. 40001. LIMITED SUSPENSION OF DEBT CEILING.

(a) SUSPENSION.—Section 3101(b) of title 31, United States Code, shall not apply during the period be-
beginning on the date of the enactment of this Act and ending on the applicable date.

(b) DOLLAR LIMITATION ON SUSPENSION. — Subsection (a) shall not apply to the extent that the application of such subsection would result in the face amount of obligations subject to limitation under section 3101(b) of title 31, United States Code, to exceed the sum of—

(1) the dollar limitation in effect under such section on the date of the enactment of this Act, increased by

(2) $1,500,000,000,000.

(c) APPLICABLE DATE. — For purposes of this section, the term “applicable date” means the earlier of—

(1) March 31, 2024, or

(2) the first date on which subsection (a) does not apply by reason of subsection (b).

(d) SPECIAL RULE RELATING TO OBLIGATIONS ISSUED DURING SUSPENSION PERIOD. — Effective as of the close of the applicable date, the dollar limitation in section 3101(b) of title 31, United States Code, is increased to the extent that—

(1) the face amount of obligations subject to limitation under such section outstanding as of the close of the applicable date, exceeds
(2) the face amount of such obligations outstanding on the date of the enactment of this Act. An obligation shall not be taken into account under paragraph (1) unless the issuance of such obligation was necessary to fund a commitment incurred by the Federal Government that required payment on or before the applicable date.