

118TH CONGRESS  
2D SESSION

# H. R. 9083

To amend the Energy Policy and Conservation Act to require States to include supporting the physical security, cybersecurity, and resilience of local distribution systems in State energy security plans.

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## IN THE HOUSE OF REPRESENTATIVES

JULY 22, 2024

Mr. LATTA (for himself and Ms. MATSUI) introduced the following bill; which was referred to the Committee on Energy and Commerce

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## A BILL

To amend the Energy Policy and Conservation Act to require States to include supporting the physical security, cybersecurity, and resilience of local distribution systems in State energy security plans.

1 *Be it enacted by the Senate and House of Representa-*  
2 *tives of the United States of America in Congress assembled,*

3 **SECTION 1. SHORT TITLE.**

4 This Act may be cited as the “Securing Community  
5 Upgrades for a Resilient Grid Act” or the “SECURE Grid  
6 Act”.

1 **SEC. 2. CONSIDERATION OF THE SECURITY OF LOCAL DIS-**  
2 **TRIBUTION SYSTEMS IN STATE ENERGY SE-**  
3 **CURITY PLANS.**

4 Section 366 of the Energy Policy and Conservation  
5 Act (42 U.S.C. 6326) is amended—

6 (1) in subsection (a), by adding at the end the  
7 following:

8 “(3) LOCAL DISTRIBUTION SYSTEM.—The term  
9 ‘local distribution system’ means any energy infra-  
10 structure owned and operated by an electric utility  
11 at a voltage of 35 kilovolts or less.”;

12 (2) in subsection (b)(2)—

13 (A) by inserting “, and suppliers to,” after  
14 “owners and operators of”;

15 (B) in subparagraph (B)—

16 (i) in clause (i), by inserting “, includ-  
17 ing energy supply disruptions resulting  
18 from increased demand on the electric  
19 grid, deteriorating assets, and physical and  
20 cybersecurity threats” after “State”; and

21 (ii) by adding at the end the fol-  
22 lowing:

23 “(iii) to adopt secure, innovative energy  
24 technology that assists in carrying out methods  
25 under clauses (i) and (ii); and”;

26 (3) in subsection (c)—

1 (A) by amending paragraph (3) to read as  
2 follows:

3 “(3) identify potential hazards to each energy  
4 sector or system, including—

5 “(A) weather-related threats and  
6 vulnerabilities;

7 “(B) risks and liabilities posed by human  
8 error or mismanagement;

9 “(C) attacks on the physical security of  
10 local distribution systems; and

11 “(D) cybersecurity threats and  
12 vulnerabilities;”;

13 (B) by redesignating paragraphs (4)  
14 through (6) as paragraphs (5) through (7), re-  
15 spectively; and

16 (C) by inserting after paragraph (3) the  
17 following:

18 “(4) provide methods of responding to and miti-  
19 gating potential hazards identified pursuant to para-  
20 graph (3), including—

21 “(A) public-private partnerships;

22 “(B) the use of different or new financing  
23 models; and

24 “(C) the adoption of secure, innovative en-  
25 ergy technologies;”;

1 (4) in subsection (d)(3)—

2 (A) in subparagraph (A), by striking  
3 “and” at the end;

4 (B) by redesignating subparagraph (B) as  
5 subparagraph (C); and

6 (C) by inserting after subparagraph (A)  
7 the following:

8 “(B) supplying products necessary for the  
9 reliable and resilient function of the bulk-power  
10 system and local distribution systems; and”;

11 (5) in subsection (h), by inserting “, local dis-  
12 tribution system,” after “electric utility”; and

13 (6) by striking subsection (i).

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