

## Testimony of Andrew J. Black President & CEO Liquid Energy Pipeline Association before the House Committee on Energy & Commerce Subcommittee on Energy

Hearing on "Strengthening American Energy: A Review of Pipeline Safety Policy"

July 8, 2025

Thank you, Chair, Ranking Member, and members of the subcommittee. My name is Andy Black, and I am President and CEO of the Liquid Energy Pipeline Association. LEPA represents pipeline owners and operators delivering transportation fuels like gasoline, diesel, and jet fuel, transportation feedstocks like crude oil, home heating fuels like propane and home heating oil, industrial feedstocks like ethane and butane, and low carbon solutions like renewable diesel, liquified petroleum gas and carbon dioxide. We have over 50 member companies delivering over 20 billion barrels annually across a nearly a 230,000-mile network of pipelines.

Thank you for holding this hearing today and highlighting the vital role this Committee has promoting the infrastructure that leads to American prosperity. In recent years, American families and workers have suffered from higher prices on everything from food to housing to energy. America is blessed with abundant energy supplies. Expanding American energy production will send new supply to market and pressure prices downward. Building energy infrastructure like pipelines will help us deliver more energy to the American people. The Energy & Commerce Committee has an important role ensuring our pipeline network is safe, such as through pipeline safety reauthorization, allowing us confidently to expand our energy infrastructure.

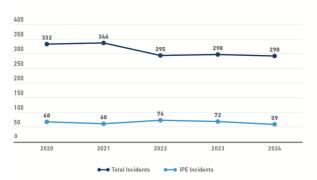
Pipelines deliver the energy products American families use every day. Liquid energy pipelines deliver transportation fuels like gasoline, diesel, and jet fuel that families, commuters, businesses and travelers use to drive and fly where they need to go. Pipelines deliver transportation fuel feedstocks like crude oil and industrial feedstocks like ethane, propane and butane to make everything from plastics to pharmaceuticals, cosmetics, paints and fabrics. Rural home heating and agricultural fuels like propane delivered regionally by pipeline before traveling locally by truck heat rural homes and farms, dry crops after harvest, and keep livestock barns warm throughout the winter.

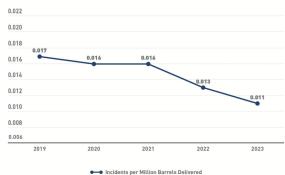
As the Committee considers the role of pipeline infrastructure and what changes to make to federal pipeline safety laws, it is important to remember pipelines are the safest way to deliver energy. More than 99.999% of crude oil and petroleum products delivered by pipeline reaches its destination safely.



A 2018 report prepared for Congress by PHMSA analyzing 10 years of incident data found pipelines were 13 times safer than both trains and trucks with pipelines experiencing 1 incident for every 720 million gallons delivered and rail incidents occurring every 50 million gallons delivered. An Obama administration analysis found rejecting a major pipeline and shipping the same crude oil by rail would increase the risk of oil release by over 800 times and barrels released by 2.6 times.

Current PHMSA pipeline incident statistics also show pipeline safety is improving. Federal law and regulations require operators to report pipeline incident data to PHMSA. Full year data for 2024 is now available, which allows us to examine current trends in pipeline safety.





## TOTAL INCIDENTS VS INCIDENTS IMPACTING PEOPLE OR THE ENVIRONMENT

Pipeline incidents impacting people or the environment decreased 13% from 2020 to 2024. Total pipeline incidents dropped 13% as well over the last five years, with 42 fewer incidents in 2024 compared to 2020. A full description of the specific types of incidents impacting people or the environment can be found on page 60.

## INCIDENTS PER MILLION BARRELS DELIVERED

Total incidents per barrel delivered fell 33% from 2019 to 2023 (the most recent year barrels delivered data is available). In 2019, there were 0.017 incidents per million barrels delivered and that fell to 0.011 incidents per million barrels delivered in 2023. That means that, at the same time pipeline operators delivered 16% more crude oil and petroleum products, total pipeline incidents were down 22%.

According to publicly available PHMSA data, total liquids pipeline incidents are down 13% over the last 5 years. Liquids pipeline incidents Impacting People or the Environment (IPE) are also down 13% over the last 5 years. When comparing incidents to volume delivered, the decrease is even more striking, with liquids pipeline incidents per barrel delivered down 33% over the preceding 5 years. Or put another way, liquids pipeline incidents are decreasing at the same time America's pipelines are delivering more and more energy.

These safety metrics are available in a new report, the <u>API-LEPA 2024 Pipeline</u>

<u>Performance Report & 2023-2025 Pipeline Excellence Strategic Plan</u>. Each year, LEPA and API download PHMSA incident data to check on how we are doing, where we are doing well and where we need improvement. Those areas of need, both appearing in the data and collected through engagement of our stakeholders, help guide industry-wide safety initiatives. In this report, you can see how the liquids pipeline industry is addressing key challenges like corrosion, leak detection and geohazards. You can see how operators are improving pipeline by harnessing new technologies, artificial intelligence, safety management systems and new recommended practices. You can also see how we are trying to do better on public engagement, cybersecurity, conservation and attracting our future workforce.

Declining pipeline incidents over the last 5 years support a measured approach to reauthorizing pipeline safety laws without major changes or new mandates. However, LEPA does believe there is a role for Congress to: 1) encourage PHMSA to leverage technology for pipeline safety, 2) support American energy development through safe pipelines, and 3) improve the effectiveness and efficiency of PHMSA programs.

Congress can do more to help modernize pipeline safety programs. Key parts of PHMSA safety regulations are over 20 years old and do not reflect the latest advances in safety technology or know-how. Hi-tech inspection and analytical tools, like an MRI or ultrasound in the doctor's office, are available for pipeline safety. Analytic methods harnessing machine learning and other forms of artificial intelligence can help operators digest data to show when a pipeline might be leaking or when it needs new maintenance. The Committee can adopt provisions to reauthorize a pipeline safety technology demonstration program and promote safety sharing through a voluntary information system.

Congress can also support the contribution of pipelines to helping unleash American energy. Smart pipeline policies that will promote the pipeline energy infrastructure needed to deliver American energy dominance include reforming PHMSA's special permit program with both a bar on extraneous conditions and a decision deadline, closing loopholes in penalties for pipeline attacks, and targeted updates to CO<sub>2</sub> pipeline safety standards.

Lastly, LEPA believes Congress can help PHMSA increase the effectiveness and transparency of its pipeline safety programs and requirements. This administration is off to a great start bringing long-needed reforms to PHMSA. In just a few short months, PHMSA has announced changes that will improve bring greater transparency to how it interprets regulatory requirements and enhance due process during PHMSA enforcement proceedings. This spring, PHMSA issued several Advance Notices of Proposed Rulemaking to gather stakeholder input on important reforms, such as modernizing pipeline repair criteria and reducing regulatory burden.

PHMSA also recently announced regulatory actions to improve special permits, update incident reporting thresholds, and integrate remote sensing technologies for monitoring right-of-way patrols. LEPA believes Congress can make several of these reforms permanent through statute, increase transparency in the PHMSA inspection program and provide the agency additional pipeline safety regulatory personnel with STEM expertise and pipeline operations experience. Specific pipeline safety reauthorization provisions LEPA would welcome include:

- Reform PHMSA's Special Permit program to impose permit review decision deadlines and limit unrelated permit requirements
- Strengthen penalties for pipeline safety violations that impair operation of facilities or damage construction sites
- Fulfill the 2020 Congressional mandate of a safety program for idled pipelines
- Reauthorize without extraneous conditions a PHMSA technology demonstration pilot program
- Authorize a Voluntary Information Sharing program to convene stakeholders to collaborate on safety initiatives, similar to FAA's successful program
- Authorize in statute risk-based inspections of in-service breakout tanks to reduce unnecessary greenhouse gas and air pollutant emissions, worker safety threats, and hazardous waste when shown to achieve an equivalent level of safety
- Provide defendants the opportunity for a formal PHMSA hearing, and protect security or commercially sensitive information presented as evidence in PHMSA hearings open to the public
- Increase the transparency of PHMSA inspection program with reporting on inspection priorities, dates and locations
- Require PHMSA review of consensus safety improvement standards
- Provide a targeted update of federal CO<sub>2</sub> pipeline requirements to extend regulatory coverage to gaseous CO<sub>2</sub> and require CO<sub>2</sub>-specific incident dispersion modeling (topography, weather, operating conditions, trace compounds)
- Authorize PHMSA to hire and compensate competitively additional regulatory personnel with STEM expertise or pipeline operating experience

An additional note on leveraging new technologies that provides a case study on the frustrating reality of bureaucracy and red tape in government. In the 2020 PIPES Act, Congress recognized pipeline safety could benefit from harnessing the latest hi-tech inspection technologies and analytics. As I mentioned, there's so much modern technology and analytics like artificial intelligence can benefit pipeline safety. Congress authorized PHMSA to conduct a pipeline safety technology demonstration pilot program under certain conditions.

However, in implementing the technology demonstration program, PHMSA under the previous administration imposed a host of additional administrative, regulatory and legal conditions beyond what Congress itself mandated. As a result, PHMSA received no applications to conduct technology pilots and the program sunseted. Pipeline operators cited the additional conditions PHMSA imposed in its implementation guidance as making the program infeasible. PHMSA bureaucratic red tape from the last administration effectively strangled this program in its crib. An opportunity now exists, and LEPA supports restoring the will of Congress and reauthorizing this program without additional bureaucratic red tape or conditions.

Thank you again for the Committee's support of pipeline energy infrastructure and the opportunity to testify before you today on the benefits of pipelines, including their safety.

####